



**RECLAMATION
DISTRICT BOARD**

Mark Young
President

Page Baldwin Jr.
Trustee

Matt Gause
Trustee

Richard Harris
Trustee

Marshall Cook
Trustee

AGENDA

**Meeting of the
Reclamation District 2084
Board of Trustees
Thursday, February 3rd, 2022
8:30 am**

NOTICE TO THE PUBLIC

MODIFIED BROWN ACT REQUIREMENTS IN LIGHT OF A DECLARED STATE OF EMERGENCY

In Compliance with Government Code section 54953(e) added by Assembly Bill 361, members of the Board of Trustees and members of the public will participate in this meeting by teleconference. The video conferencing and call-in information for the Board of Trustees and the public is as follows:

Meeting Link (via Microsoft Teams):

[Click here to join the meeting](#)

Call in:

1-469-294-4078

Meeting number/access code: 782-136-401#

Any member of the public appearing virtually may speak during Public Comment. The Board of Trustees anticipates conducting all meetings in this manner until further notice. During this period of modified Brown Act Requirements, Reclamation District No. 2084 will use best efforts to swiftly resolve requests for reasonable modifications or accommodations with individuals with disabilities, consistent with the Americans with Disabilities Act, and resolving any doubt whatsoever in favor of accessibility.

1. Call to Order

2. Roll Call and Opening Remarks

3. Modified Brown Act (Action Item)

- a. Consider resolution FY2021/2022-6 proclaiming a local emergency persists, re-ratifying the COVID-19 state of emergency, and re-authorizing remote teleconference meetings.

Enclosure 1: Agenda Item 3.a – Resolution FY2021/2022-6

4. Public Comment (New Business)

This is an opportunity for members of the public to directly address the Board on subject matter not on the agenda within the jurisdiction of the Board.

5. Agenda Approval

6. Consent Items (Action Item)

- a. Approval of Meeting Minutes

1. January 6th, 2022

Enclosure 2: Agenda Item 6.a – Meeting Minutes

7. Board Items (Action item unless otherwise noted)

Nothing to discuss at this time.

8. Operations and Maintenance Update (Informational/Action Item)

a. Update from MBK Engineers

Enclosure 3: Agenda Item 8.a – February 2022 Engineer’s Report

b. Ongoing Maintenance Items

9. Financial Management (Informational/Action Item)

a. Invoicing

Enclosure 4: Agenda Item 9.a – January Financial Manager’s Report

10. Little Egbert Project Update (Informational Only)

11. Other Reports (Informational Only)

a. Trustee Report(s)

b. General Manager’s Report

c. Counsel Report (if needed)

12. Adjourn

a. The next Board meeting is scheduled for March 3rd, 2022.

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- Any documents related to agenda items that are made available to the Board before the meeting will be available for review by the public by contacting info@rd2084.org.
 - If you need reasonable accommodation due to a disability, please contact info@rd2084.org at least 48 hours in advance of the meeting. This contact information may also be used for any questions you may have.
 - Public comments are generally limited to three (3) minutes but may be more or less at the discretion of the Board.
 - The Board may consider the agenda items listed above in a different order at the meeting, pursuant to the determination of the Board Chair. All items appearing on this agenda, whether or not listed expressly for action, may be deliberated upon and subject to action at the discretion of the Board.

ENCLOSURE 1

AGENDA ITEM 3.a

RECLAMATION DISTRICT NO. 2084

RESOLUTION NO. 2021/22 - 6

PROCLAIMING A LOCAL EMERGENCY PERSISTS, RE-RATIFYING THE COVID-19 STATE OF EMERGENCY, AND RE-AUTHORIZING REMOTE TELECONFERENCE MEETINGS OF RECLAMATION DISTRICT 2084 PURSUANT TO THE RALPH M. BROWN ACT.

WHEREAS, RECLAMATION DISTRICT 2084 (RD 2084) is committed to preserving and nurturing public access and participation in meetings of the Board of Trustees; and

WHEREAS, all meetings of the RD 2084 are open and public, as required by the Ralph M. Brown Act (Gov. Code, §§ 54950 – 54963) (“Brown Act”), so that any member of the public may attend, participate, and watch the District’s legislative body conduct its business; and

WHEREAS, Assembly Bill 361 added Government Code section 54953(e) to make provisions for remote teleconferencing participation in meetings by members of a legislative body, without compliance with the requirements of Government Code section 54953(b)(3), subject to the existence of certain conditions; and

WHEREAS, a required condition is that a state of emergency is declared by the Governor pursuant to Government Code section 8625, proclaiming the existence of conditions of disaster or of extreme peril to the safety of persons and property within the state caused by conditions as described in Government Code section 8558; and

WHEREAS, a proclamation is made when there is an actual incident, threat of disaster, or extreme peril to the safety of persons and property within the jurisdictions that are within the District’s boundaries, caused by natural, technological, or human-caused disasters; and

WHEREAS, it is further required that state or local officials have imposed or recommended measures to promote social distancing, or, the legislative body meeting in person would present imminent risks to the health and safety of attendees; and

WHEREAS, the Board of Trustees previously adopted a Resolution, number 2021/22-1 on October 7, 2021, finding that the requisite conditions exist for the District to conduct remote teleconference meetings without compliance with paragraph (3) of subdivision (b) of section 54953; and

WHEREAS, as a condition of extending the use of the provisions found in Section 54953(e), the Board of Trustees must reconsider the circumstances of the state of emergency that exists in the District, and the Board of Trustees has done so; and

WHEREAS, such conditions persist in the District, specifically, the March 4, 2020 State of Emergency Proclamation remains active in California due to the threat of COVID-19; and

WHEREAS, the Board of Trustees does hereby find that the ongoing risk posed by the highly transmissible COVID-19 virus has caused, and will continue to cause, conditions of peril to the safety of persons within the District that are likely to be beyond the control of services, personnel, equipment, and facilities of the District; and

WHEREAS, as a consequence of the local emergency persisting, the Board of Trustees does hereby find that the District shall continue to conduct its meetings without compliance with paragraph (3) of subdivision (b) of Government Code section 54953, as authorized by subdivision (e) of section 54953, and that the Board shall comply with the requirements to provide the public with access to the meetings as prescribed in paragraph (2) of subdivision (e) of section 54953; and

WHEREAS, all meeting agendas, meeting dates, times, and manner in which the public may participate in the public meetings of the District and offer public comment by telephone or internet-based service options including video conference will continue to be posted on the District website and physically outside of the District office.

NOW, THEREFORE, THE BOARD OF TRUSTEES OF RECLAMATION DISTRICT 2084 DOES HEREBY RESOLVE AS FOLLOWS:

Section 1. Recitals. The Recitals set forth above are true and correct and are incorporated into this Resolution by this reference.

Section 2. Affirmation that Local Emergency Exists. The Board has reconsidered the conditions of the state of emergency and proclaims that a local emergency persists throughout the District because the high risk of transmissibility of COVID-19 continues to pose an imminent risk to the safety of persons in the District.

Section 3. Re-ratification of Governor's Proclamation of a State of Emergency. The Board hereby ratifies the Governor of the State of California's Proclamation of State of Emergency, effective as of its issuance date of March 4, 2020.

Section 4. Remote Teleconference Meetings. District staff are hereby authorized and directed to take all actions necessary to carry out the intent and purpose of this Resolution including, conducting open and public meetings in accordance with Government Code section 54953(e) and other applicable provisions of the Brown Act.

Section 5. Effective Date of Resolution. This Resolution shall take effect immediately upon its adoption and shall be effective until the earlier of (i) March 5, 2022, or such time the Board of Trustees adopts a subsequent resolution in accordance with Government Code section 54953(e)(3) to extend the time during which the District may continue to teleconference without compliance with paragraph (3) of subdivision (b) of section 54953.

PASSED AND ADOPTED by the Board of Trustees of RECLMATION DISTRICT 2084, this ____ day of _____, 2022, by the following vote:

AYES:

NOES:

ABSENT:

ABSTAIN:

ENCLOSURE 2

AGENDA ITEM 6.a



**RECLAMATION
DISTRICT BOARD**

Mark Young
President

Page Baldwin Jr.
Trustee

Matt Gause
Trustee

Richard Harris
Trustee

Marshall Cook
Trustee

MINUTES

**Meeting of the
Reclamation District 2084
Board of Trustees
Thursday, January 6th, 2022
8:30 am**

NOTICE TO THE PUBLIC

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1. Call to Order

President Young presided at the meeting. It was called to order at 8:31am.

2. Roll Call and Opening Remarks

Trustees Present: Mark Young, President

Page Baldwin, Jr.

Marshall Cook

Matt Gause

Richard Harris

3. Modified Brown Act (Action Item)

- a. Consider resolution FY2021/2022-5 proclaiming a local emergency persists, re-ratifying the COVID-19 state of emergency, and re-authorizing remote teleconference meetings.

Enclosure 1: Agenda Item 3.a – Resolution FY2021/2022-5
Trustee Harris moved to approve Resolution FY2021/2022-5.
Trustee Gause seconded and it passed by unanimous vote.

AYES: Young, Baldwin, Cook, Gause, Harris

NOES: (None)

ABSTAIN: (None)

RECUSE: (None)

4. Public Comment (New Business)

No public comment.

5. Agenda Approval

Trustee Harris moved to approve the agenda.

Trustee Cook seconded and it passed by unanimous vote.

AYES: Young, Baldwin, Cook, Gause, Harris

NOES: (None)

ABSTAIN: (None)

RECUSE: (None)

6. Consent Items (Action Item)

a. Approval of Meeting Minutes

1. December 2nd, 2021

Enclosure 2: Agenda Item 6.a.1 - Meeting Minutes

2. December 13th, 2021

Enclosure 3: Agenda Item 6.a.2 - Special Meeting Minutes

Trustee Harris moved to approve the consent items.

Trustee Gause seconded and it passed by unanimous vote.

AYES: Young, Baldwin, Cook, Gause, Harris

NOES: (None)

ABSTAIN: (None)

RECUSE: (None)

7. Board Items (Action item unless otherwise noted)

Nothing to discuss at this time.

8. Operations and Maintenance Update (Informational/Action Item)

a. Update from MBK Engineers

Engineers Report is attached.

b. Ongoing Maintenance Items

Engineer Moncrief gave an update on all things related to engineering and flood outlook for the District.

The recent subventions site visit was successful. The District can expect the reimbursement to come in anytime between late spring and late summer.

MBK has planned to install reflective paddles along the freeboard site, but they ran out of paddles and are waiting on more.

There was record rainfall in December, a good sign for the water year. Reviewing reservoir storage capacity, Oroville and Shasta are still low which means releases are not likely at this time. For flood fight training there are virtual options, such as “Just In Time” training videos. Engineer Moncrief is also open to doing an in-person training.

Engineer Moncrief participated in the most recent RD 536 Board meeting. John Cronin is the new Incident Commander.

The North Delta drought barrier is moving forward. It is unknown whether this will be routine, but the leases and permits associated with the barrier are long term.

The Delta Adapts Landowner work group is currently being formed. Manager Nagy does not have a strong opinion on the District becoming a member. General consensus is to utilize the engagement to gather information rather than try to influence any decisions.

9. Financial Management (Informational/Action Item)

a. Invoicing

Enclosure 4: Agenda Item 9.a – December Financial Manager’s Report

Financial Manager Brown provided a summary of the District’s financial position. He shared that electrical power may go over budget this year. He expects the District will assess the landowner next in February.

10. Little Egbert Project Update (Informational Only)

Manager Nagy gave an update on information pertinent to the Little Egbert Project. The most recent RD 536 meeting occurred on Tuesday January 5th and saw the appointment of Bob Wagner to the LEJPA Board. Manager Nagy is working to schedule an orientation meeting with him.

LEJPA staff continues to engage with DWR on scoping, including an executive meeting with Kris Tjernell and Steve Rothert. An official draft of the Partnering Agreement has been completed and is in the hands of DWR for legal review. This agreement will serve as an umbrella Memorandum of Understanding for all the other agreements that LEJPA and DWR plan to enter together.

Prior to entering into a funding agreement with the state, this Board will have to amend the JPA agreement. We hope to bring this before the Board at the February or March meetings.

11. Other Reports (Informational Only)

a. Trustee Report(s)

Trustee Baldwin: There are lots of things to undertake to get geared up at RD 536 but he thinks good things will happen. He's staying off the levee. Unit 2 of RD 536 is being grazed with 1000 sheep. The hyacinth in the waterways is still an issue.

Trustee Cook: none

Trustee Gause: There is a lot of water on the tract. Everything is wet. Do not drive out to Little Egbert and expect to get around.

Trustee Harris: none

President Young: RD 2084 has a permit in to RD 536. No action was taken on it at the last RD 536 Board meeting. The new board is requesting additional information including DPP.

b. General Manager's Report

General Manager Nagy gave an update on two key happenings of potential importance to the District: Lookout Slough and the Draft Conservation Strategy.

On Lookout Slough, the one item that hung the project up from 2021 construction was them consistency determination with Delta Plan. The Delta Stewardship Council (DSC) found that Lookout was consistent with everything but recreation. DWR added additional information on recreation to the record and re-self-certified on 12/30. This started a 30-day appeal process for only the recreation piece. Lookout Slough is likely to be in construction as early as April 2022.

DWR has published a draft of the Conservation Strategy, which serves as a companion or supporting document for Central Valley Flood Protection Plan. Manager Nagy will be going through it but does not foresee submitting formal comments.

c. Counsel Report (if needed)

None

12. Adjourn

a. The next Board meeting is scheduled for February 3rd, 2022.

Trustee Harris moved to adjourn the meeting.

Trustee Cook seconded and it passed by unanimous vote.

AYES: Young, Baldwin, Cook, Gause, Harris

NOES: (None)

ABSTAIN: (None)

RECUSE: (None)

The meeting was adjourned at 9:35am.

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ENCLOSURE 3

AGENDA ITEM 8.a



Water Resources ♦ Flood Control ♦ Water Rights

MEMORANDUM

February 3, 2022

TO: Reclamation District No. 2084
FROM: MBK Engineers
SUBJECT: February Engineer's Report

Trustees:

Described below are the items constituting the engineer's report to be discussed at your scheduled February 3, 2022 meeting.

2021-22 Subventions – MBK is coordinating with DWR to complete the funding agreement execution on behalf of the District.; the deadline for final signatures is June 30.

2022-23 Subventions - MBK has prepared your draft Subventions application for your review, see attached. We do not anticipate significant changes from the previous years application. Please provide the most recent audit or profit/loss sheets that we can include as part of the application. The application will be submitted prior to April 1, 2022.

Freeboard Levee Project, North Levee – We are purchasing reflector paddles to install at the south end of the waterside berm, adjacent to the Liberty Island ferry landing. We have not received the delivery at this point. As part of the District evaluation of those next possible sites to raise to the restricted height we wanted to first evaluate those locations south of the ferry landing where existing waterside berms already exist, to some level. We will generally compare those berms with the profile survey to determine if additional freeboard raises are necessary.

Flood Season Levee Patrol and Monitoring – We performed an inspection on January 11 and made observations of various items, evaluating the levee crown and slopes; See attached report of stationing conditions identified. The primary focus for immediate repair is the waterside damage likely due to rodent activity which will be repaired shortly as a critical action item. Landside rilling and other items can be addressed later in the year but should be monitored throughout the flood season.

Winter 2021- Spring 2021 Monitoring-Maintenance Activities –

- 1) Animal Control, repair stie near station 256+50 as soon as possible; contract processing
- 2) Roadway Maintenance, as necessary
- 3) Vegetation Control, spraying as necessary
- 4) Levee Patrol, monitor conditions, evaluate levees for spring project potential

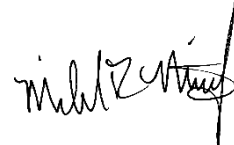
Five Year Plan – The revised Draft Five yar Plan will be provided to the District prior to the March 2022 meeting. The plan will focus on the maintenance plans over the next 5 years, but also have a high-level look at the future multi-benefit project.

North Delta Barriers – The state is continuing to develop a plan for the North Delta barriers. Even if the barrier installation is not required in 2022, the goal is to obtain USACE 408 approval for a drilling plan on the levees to which the barriers will attach, and permit approval for the barriers if, and when, they may be required in the future. DWR will be sending us information on what they have compiled to date. DWR will need the reclamation districts' endorsements when it applies for a formal CVFPB permit. We will present that information to you when it is received. DWR is continuing with real estate issues so that those approvals are in place if, and when, the installation is required. Finally, DWR is working with the fisheries agencies to design the barriers appropriately for fish. DWR plans to submit draft permit applications for both the 401 certification and the CDFW streambed alteration agreement.

Delta Drought Response Pilot Program – The application period for participation in this grant program is open as of January 18. Coordinate with you NDWA representative for any landowner interest in this program, forms are available at: <http://deltaconservancy.ca.gov/> ; attached is a copy of the solicitation summary.

DSC Delta Adapts – Focus groups have formed, or are forming, in the areas of Flood Control, Water Supply, Ecosystem, and Agriculture. The flood, ecosystem, and water supply groups met in mid-December the flood group recently held their second meeting. The second flood meeting was a continuation of gathering initial thoughts on how success and failure would be measured in the Delta, and what levels of protection, or funding prioritization different agencies are considering.

Thanks,

A handwritten signature in black ink, appearing to read "Michelle" followed by a stylized flourish.

**RD 2084 Little Egbert Tract
1-11-2022 Levee Inspection Summary**

Waterside Levee Inspection

Site No.	Begin Sta.	End Sta.	Length (ft.)	Comments
1	256+50	256+90	40	Existing rock site (finished by Gomes Construction May 2021) has sloughed and has some exposed slope on waterside.
2	257+00	257+06	6	Beaver den collapse on waterside hinge. Hole is 6' in diameter and is approximately 4.5' deep.
3	261+00	261+01	1	Waterside hinge pothole, 1' long and 5" deep.
4	269+00	269+05	5	Waterside hinge pothole, 5' long and 8" deep.
5	316+20	320+00	380	Waterside rilling and some rock on lower third of slope. Material on waterside hinge for (approximately 318+50 to 320+00) is non-uniformly graded and can be resloped. A bench could be created in this area for placement of new rock. About half of the total site is covered in blackberry and could be covering erosion and/or bare faced slope. One tree was observed in site. The site is also within the recent splash berm project.

Landside Levee Inspection

Site No.	Begin Sta.	End Sta.	Length (ft.)	Comments
1	-	184+00	-	Landside rilling, 3-foot mouth on landside hinge. Approximately 2"-3" deep along slope.
2	-	187+50	-	Landside rilling, approximately 3"-4" deep along slope. Animal burrow adjacent to rill, 1-foot diameter and probed 1.7' into levee. Burrow is 6' below landside hinge.
3	-	209+00	-	Landside rilling, 2-foot mouth on landside hinge. Approximately 8" deep along slope.
4	-	211+50	-	Landside rilling, 1-foot mouth on landside hinge. Approximately 6.5" deep along slope.
5	-	212+50	-	2 landside rills, 3-foot mouth on landside hinge. Approximately 8"-10" deep along slope. Rock and sandbags observed in rill, could be long-term existing issue.
6	222+50	223+50	100	Multiple landside rills, approximately 10"-12" deep along slope. Landside slope in area is non-uniform, bulging out at midslope.
7	230+00	230+50	50	Multiple landside rills, approximately 10"-12" deep along slope. Landside slope in area is non-uniform, bulging out at midslope.
8	242+00	243+00	100	Multiple landside rills, approximately 10"-12" deep along slope.
9	249+50	249+75	25	2 landside rills, approximately 12"-18" deep along slope. Rills encroach into levee landside hinge.
10	272+50	273+25	75	Multiple landside rills, approximately 10"-12" deep along slope.
11	-	309+50	-	Landside rilling, approximately 4-foot wide and 12" deep along slope.

Observed Waterside Splash berm

Site No.	Begin Sta.	End Sta.	Length (ft.)	Comments
1	82+00	106+00	2,400	Gravel Berm, 3"-8" thick.
2	106+00	117+00	1,100	Gravel/Quarry Stone Berm, 8"-12" thick.
3	117+00	153+00	3,600	Gravel Berm, 6"-8" thick.
4	155+00	206+00	5,100	Gravel/Quarry Stone Berm, 12"-18" thick.
5	240+00	256+25	1,625	Gravel Berm, 12" thick.
6	257+50	270+00	1,250	Gravel Berm, 4.5"-8" thick.
7	274+50	280+00	550	Gravel Berm, 5" thick.

Delta Drought Response Pilot Program
A Collaboration among Delta Water Users and State Agencies

- Objectives:** Reduce drought stress in the Delta watershed, protect Delta water quality, and improve mutual understanding of agricultural practices and water conservation opportunities in different regions within the Legal Delta.
- Background:** The Delta Drought Response Pilot Program (Pilot Program) is in response to consecutive dry years, low combined storage in Project reservoirs, and drought-constrained water deliveries to Project contractors. Funds are available to incentivize agricultural water users in the Legal Delta to take actions expected to reduce crop consumptive water use and protect water quality. Water conserved through incentivized actions in the Pilot Program will be allocated to protecting Delta water quality and will not be available for diversion or exports. By rigorously monitoring the outcomes and impacts of a variety of actions in different settings throughout the Legal Delta, the Pilot Program will provide data to support targeted water conservation/quality protection responses to sustained and/or future droughts.
- Collaborators:** The North, Central, and South Delta Water Agencies in collaboration with the California Environmental Protection Agency, California Natural Resources Agency, and the California Department of Food and Agriculture (collectively, the Agencies).
- Administrator:** Pursuant to an Interagency Agreement between the Department of Water Resources and the Sacramento-San Joaquin Delta Conservancy (Conservancy), the Conservancy will administer the Pilot Program.
- Eligible Applicants:** Individual agricultural water users having points of diversion within the Legal Delta who propose specific water conservation actions, subject to specified criteria and conditions.
- Goal:** Reduce consumptive use of water within the Legal Delta versus “business as usual” agricultural through:
1. Collection of credible data on criteria, affects, tradeoffs, and costs of short-term conservation/protection actions;

Delta 2022 Pilot Program

2. Acquisition of insight to inform collaborative development of potential predictable dry-year responses in future droughts;
3. Conservation of upstream freshwater storage;
4. Protection of Delta water quality control objectives (e.g., salinity intrusion);
5. Reduction of stress on migrating salmon and other aquatic, avian, and terrestrial species;
6. Minimization of collateral economic and social impacts of persistent drought;
7. Support of broader watershed-wide habitat enhancement measures; and
8. Mobilization of farmers' expertise to guide water conservation/protection actions.

Short-term Water Conservation/Protection Actions (Actions):

Applicants will propose to carry out Actions likely to advance the Goals as they deem appropriate for their locations and agricultural capabilities. Proposed Actions must be reasonably expected to reduce net crop consumptive use of water in the Applicants' agricultural operations during the 2022 water year (i.e., no savings in one area offset by practices in another). If selected for participation in the Pilot Program, the Applicant will be offered a grant agreement specifying Actions that they will carry out on specified fields under their control during specified periods during the 2022 water year. Among the most promising such Actions suggested through extensive outreach to experienced farmers in the Delta:

1. Foregoing a planned cash crop (e.g., maintaining idled farmland with appropriate drainage and appropriate healthy soil protections);
2. Shifting irrigation practices to conserve water, reduce or adjust timing of diversions, increase reuse, and/or protect water quality (e.g., converting to 60" furrows on flood irrigated crops, foregoing a portion of the irrigation cycle, replacing flood irrigation with subsurface irrigation, etc.); and
3. Shifting to less water-intensive crops (e.g., cultivating small grains like winter wheat or safflower that require little or no diversion of surface water for irrigations, instead of a more water-intensive summer crop like corn or tomatoes).

Delta 2022 Pilot Program

The Collaborators encourage Applicants to propose other innovative Actions designed to accomplish one or more of the Goals.

Grant Amount:

Grantees will receive a grant of \$900 per enrolled acre payable as follows. Twenty five percent (25%) is payable upon execution of the Grant Agreement. Up to fifty percent (50%) is payable upon satisfactorily completing deliverables and key project milestones to be specified in the grant agreement. The balance of the grant is payable upon completion of all tasks specified in the grant agreement. The fixed-formula grant has been determined based upon:

- Experience with other agricultural water conservation programs in California;
- Recognition of costs associated with carrying out water conservation/protection actions while maintaining healthy soils;
- Feedback from farmers with experience both in the Legal Delta and in the wider Delta watershed and export areas;
- The need to gather data to inform future water conservation/protection programs; and
- Urgency to implement a practical program during the unique 2022 water year.

Selection of Grantees:

The Collaborators recognize that the same or similar Actions may have widely different costs (such as foregone opportunity costs, drainage expense, weed management, etc.) and widely different water conservation/protection outcomes across different areas of the Delta (based on variations in soil type, weather conditions, depth to groundwater, and other factors). Moreover, Actions appropriate for one area may be inappropriate, ineffective, or impossible to undertake in another area. Because of the need to identify and quantify such variabilities, grants will be awarded to maximize the anticipated value of comparative data as well as the potential water conservation/protection effects of proposed Actions.

The Conservancy will convene a Selection Committee composed of knowledgeable individuals nominated by the Collaborators to

Delta 2022 Pilot Program

evaluate and select Applicants to be offered Grant Agreements based on (i) diversity of locations; (ii) variety of proposed Actions; (iii) best estimates of prospective consumptive use savings; (iv) expected timing of such savings; (v) anticipated collateral benefits/detriments; and (vi) data research needs. The Selection Committee will meet to review applications on a rolling basis as they are received. Following initial Selection Committee review, the Conservancy may contact Applicants to discuss refinements or other aspects of their proposals. The Conservancy will exercise its best efforts to respond to all Applications within 14 days of receipt.

Baselines for Measuring Conservation:

The Applicant and the Conservancy will discuss and agree on the appropriate baseline for comparison to establish the water conservation/quality protection impacts of proposed Actions. The appropriate baseline will be specified in each Grant Agreement. Baseline establishment approaches could include: Evapotranspiration (ET) on a field selected for fallowing during 2022 could be compared with ET on the same field during 2021. The ET savings associated with changing irrigation practices could be measured against similar fields/crops during the Pilot Program. Savings associated with crop substitution actions could be measured against 2022 ET on comparable fields supporting the original crop.

Measurement of Crop ET:

For purposes of the Pilot Program, crop ET will be measured by the State Agencies through OpenET (<https://openetdata.org/>) and evaluated by the Oversight Committee (see Monitoring and Evaluation below).

Monitoring and Evaluation:

Monitoring and evaluation of the Pilot Program will be as transparent and objective as available data allow. The Conservancy will consult with the Collaborators to select a technical oversight committee (Oversight Committee). In cooperation with Grantees, the Oversight Committee will gather and share all data related to the Pilot Program. To augment measurement of crop ET through OpenET, the State Agencies will organize a Monitoring Team, comprised of academic researchers, to assist with data gathering, monitoring, and synthesis of data

Delta 2022 Pilot Program

from the Pilot Program. Representatives of the Conservancy, and the Collaborators will meet regularly to assess the Pilot Program. The Conservancy and the Office of the Delta Watermaster will prepare a written draft evaluation of the Pilot Project for public review and comment prior to finalization.

Access for Monitoring and Verification:

The Grant Agreement will include permission from the Grantee for representatives of the Conservancy (including Collaborators, Selection Committee, Oversight Committee, and Monitoring Team) to access the site for monitoring and verification purposes. Such representatives will provide at least 24-hours advance notice to the Grantee and follow appropriate safety protocols while on site. Site visits will be at the sole risk of the representatives; Grantee will have no liability for the safety of the representatives related to site visits. In addition, a limited number of Grantees may be asked to host field measurement equipment. Conditions for the field equipment will be specified in the applicable Grant Agreements.

Program Costs:

All costs associated with implementing Actions are to be borne by Grantees. All costs for monitoring and administering the Pilot Program will be borne by the State Agencies.

Application Submission:

Applicants should complete proposals for grant funding on the [Delta Drought Pilot Program Application Form](#).

Contact Information:

www.deltaconservancy.ca.gov/grant-program
If you have questions, please contact the Conservancy at Contact@DeltaConservancy.ca.gov or (916) 375-2084.

RECLAMATION DISTRICT NO. 2084 – LITTLE EGBERT TRACT

DELTA LEVEES SUBVENTIONS PROGRAM APPLICATION

MARCH 2022

TOTAL AMOUNT REQUESTED 2022 – 2023: \$362,000

District Summary

The levee system protecting Little Egbert Tract is under the jurisdiction of Reclamation District No. 2084 (District). This 5.37 miles of levee is along the right bank of Cache Slough, along the west bank of the Yolo Bypass. This is a non-project levee (not part of the Sacramento River Flood Control Project). The District is located east of Egbert Tract, RD 536, and west of Ryer Island, RD 501.

The levee protects approximately 3,000 acres and approximately 5 residents on Little Egbert Tract. The area protected by the District's levee system is used for agricultural purposes. There are a number of natural gas wells within the area.

Financial Information and Method of Assessment

The District utilizes a voluntary assessment and calls assessments as needed from the landowner. The District has no indebtedness. The District was recently reformed as an active public agency, and has no recent audit available for review.

Work Plans

Long-Range Plan

The District is in process of producing their first Five-Year Plan; the plan will be submitted to DWR prior to June 30, 2022.

Annual Routine Maintenance Plan

The District plans to continue its routine maintenance practices, which it has done consistently for a number of years, as evidenced by the current state of the levee system. Routine tasks include levee patrol; rodent control; all weather roadway repairs; repair of minor subsidence sloughing or slipouts; vegetation control; waterside slope protection; flood emergency planning and preparation; removing or modifying encroachments; engineering services; and other maintenance and permitting as needed.

District trustees and landowners patrol the levee regularly.

Maintenance of levee patrol roads may require placement of all-weather road surfacing for wet weather accessibility. Work will be performed in a manner that will keep dust to a minimum.

District vegetation control consists of three features: spraying, hand and mechanical clearing, and burning. Spraying is performed using land-based equipment applying herbicide to the crown, waterside slope, and landside slope where needed to control noxious vegetation. The levee slopes have been burned yearly to control noxious vegetation. Spraying on the landside levee slope is usually done once each year by contract aerial spraying. The levee burning, and spraying is accomplished after July 1 to avoid impacts to wildlife. The District’s vegetation control practices have been routine for many years. Rodent control is also performed.

The District repairs waterside erosion when required.

The District developed an Emergency Operations Plan with Solano County Office of Emergency Services. The District may procure flood supplies in the near future.

As needed, the District may remove, raise, or modify encroachments that endanger the levee or interfere with levee maintenance. The District set station markers every 2,000 feet in 2020.

The routine maintenance of the levee 2022 – 2023 will likely consist of the following items along with the estimated cost. Although final expenditures may differ from the Estimated Cost by category or amount, total expenditures will not exceed the Total Routine Maintenance amount shown.

Annual Routine Maintenance Item	Estimated Cost (\$)
Levee Patrol	15,000
Rodent Control	5,000
All-Weather Roadway	100,000
Subsidence, Sloughing, and Slipouts	25,000
Debris Removal	1,000
Seepage Control	10,000
Clean Drains and Toe Ditches	5,000
Vegetation Control	40,000
Waterside Slope Protection	50,000
Flood Planning and Preparation	25,000
Removing or Modifying Encroachments	25,000
Surveying	10,000
Engineering	40,000
Misc. (gates, signage, etc.)	1,000
Environmental (CDFW, CEQA etc.)	10,000
Total Routine Maintenance	\$362,000

Rehabilitation Plan

The District does not anticipate performing any major levee rehabilitation projects at this time.

Compliance with Applicable Laws

The District will abide by all applicable laws including, but not limited to, labor compliance and mileage reimbursement rates.

- All work, subject to labor compliance laws, will be required to meet the Department of Industrial Relations Labor Compliance Program requirements.
- The District acknowledges that reimbursement of automobile mileage, as it relates to eligible work, will follow the prevailing Federal Standard Mileage Rate for the cost of operating an automobile.

Environmental Compliance

The District has concluded that its routine maintenance practices and levee rehabilitation are Categorically Exempt under the California Environmental Quality Act (CEQA). The District will file a Notice of Exemption with Solano County to that effect.

The District's work activities, for the fiscal year of the application, will be carried out in a manner consistent with the requirements set forth under California Water Code (CWC) Section 12987. The District does not anticipate habitat impacts that would result in a net long-term loss of habitat; therefore, no mitigation is planned. If habitat impacts associated with levee maintenance activities occur, the District will mitigate the impacts to meet the requirements of CWC Section 12987. The District proposes, and hereby requests, to utilize the programmatic enhancement habitat credits, if necessary. The District will comply with the net habitat improvement mandates of the CWC Section 12987.

The District's maintenance plan complies with the California Endangered Species Act, the Federal Endangered Species Act, and California Fish and Game Code § 1600 et seq., regarding Lake and Streambed Alteration Agreements.

The District's maintenance plan is consistent with the Clean Water Act, and the Rivers and Harbors Act, as administered by USACE.

Minor erosion repair may be performed under a project-specific CDFW Streambed Alteration Agreement, and/or a USACE Nationwide Permit, depending on repair requirements. The District will notify responsible agencies of any actions that fall within their jurisdiction as required by law.

Federal Disaster Assistance

In any given year, the District's expectation is to be ready for potential emergency operations during the flood season. While the District is unable to predict the potential outcome in a given year, there is always the potential for emergency flood fighting, and subsequent levee repairs and rehabilitation. In the case that an emergency (federal, state or local) occurs, the District will properly administer the emergency and seek reimbursement for eligible expenses through all available programs including under PL 93-288. If federal assistance is unavailable, the District will coordinate with the Delta Levees Maintenance Subventions Program for possible reimbursement.



NL/mm

4575.1 SUBVENTIONS APPLICATION 2022-2023

ENCLOSURE 4

AGENDA ITEM 9.a



FINANCIAL MANAGER'S REPORT

Reclamation District 2084 Board of Directors

As of January 31st 2022

Paid Invoices	Invoices Pending	Total Invoiced
\$69,350.10	\$8,679.66	\$78,029.76
Current Budget	Less Invoice total	Budget Balance
\$539,459.00	\$78,029.76	\$461,429.24
Revenue Budget	Less Invoice total	Project Balance
\$119,423.32	\$78,029.76	\$41,393.56

Action Item

Informational Only.

Revenue	Vendor	Invoice #	Date	Amount
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Expenses	Vendor	Invoice #	Date	Amount
1	Mayaco Marketing & Internet	17817	12/26/2021	\$30.00
2	Pacific Gas & Electric	01062022	1/6/2022	\$8,461.66
3	Downey Brand LLC	568450	1/14/2022	\$188.00

Fiscal Impact

District Invoices # 1-3 were reviewed and found to be consistent with the contract and within budget. The total invoiced amount approved in January is **\$8,679.66**.

RECLAMATION DISTRICT 2084

Fiscal Year (FY) 2021-2022 (July 1st - June 30th)

REVENUES (Funds 100 and 200)

	Initial Budget	Amended Amount	Current Budget	Revenues YTD	Current Receipts	Total Revenues
100100 Balance in Account (Carryover from 20/21)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
100101A Assessment to Landowner	\$ 328,071.00	\$ -	\$ 328,071.00	\$ 49,453.32	\$ 69,970.00	\$ 119,423.32
100102 Five-Year Plan Funding	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
100103 Levee Subventions Program	\$ 211,388.00	\$ -	\$ 211,388.00	\$ -	\$ -	\$ -
TOTAL REVENUES (Funds 100 and 200)	\$ 539,459.00	\$ -	\$ 539,459.00	\$ 49,453.32	\$ 69,970.00	\$ 119,423.32

GO&A EXPENSES (Fund 100)

	Initial Budget	Amended Amount	Current Budget	Prior Expenses	Current Expenses	Total Expenses
Personnel:						
100201 President/Trustees/Officers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
100202 Support Staff	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
100203 Special Representatives	\$ 17,000.00	\$ -	\$ 17,000.00	\$ -	\$ -	\$ -
100204 Board Member Compensation [3]	\$ 8,000.00	\$ -	\$ 8,000.00	\$ 900.00	\$ -	\$ 900.00
Subtotal Personnel	\$ 25,000.00	\$ -	\$ 25,000.00	\$ 900.00	\$ -	\$ 900.00
Administrative Contract Services:						
100301a Administrative Support	\$ 93,000.00	\$ -	\$ 93,000.00	\$ 24,098.50	\$ -	\$ 24,098.50
100302a Legal Support	\$ 20,000.00	\$ -	\$ 20,000.00	\$ -	\$ 188.00	\$ 188.00
100303a Engineering Support	\$ 25,000.00	\$ -	\$ 25,000.00	\$ -	\$ -	\$ -
100303b Engineering Support - Subventions [2]	\$ 37,500.00	\$ -	\$ 37,500.00	\$ 8,971.04	\$ -	\$ 8,971.04
100304 Accounting	\$ 6,900.00	\$ -	\$ 6,900.00	\$ -	\$ -	\$ -
100305 Public Information	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
100306 State Advocacy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
100308 Five-Year Plan Development	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
100310 USACE Section 408 Funding	\$ 75,000.00	\$ -	\$ 75,000.00	\$ 500.00	\$ -	\$ 500.00
Subtotal Administrative Contract Services	\$ 257,400.00	\$ -	\$ 257,400.00	\$ 33,569.54	\$ 188.00	\$ 33,757.54
Services and Supplies (Excluding Consultant Expenses):						
100502 PO Box Renewal	\$ 210.00	\$ -	\$ 210.00	\$ 210.00	\$ -	\$ 210.00
100505 Website & Hosting	\$ 360.00	\$ -	\$ 360.00	\$ 2,862.50	\$ 30.00	\$ 2,892.50
100508a FMA - Dues	\$ 90.00	\$ -	\$ 90.00	\$ -	\$ -	\$ -
100508b ASFPM - Dues	\$ 160.00	\$ -	\$ 160.00	\$ -	\$ -	\$ -
100508c CCVFA - Dues	\$ 1,250.00	\$ -	\$ 1,250.00	\$ 1,179.00	\$ -	\$ 1,179.00
100509 Tools, Supplies & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
100510 Liability Insurance	\$ 6,401.00	\$ -	\$ 6,401.00	\$ -	\$ -	\$ -
100512 Bank Service Charges	\$ -	\$ -	\$ -	\$ 1.25	\$ -	\$ 1.25
Subtotal Services / Supplies	\$ 8,471.00	\$ -	\$ 8,471.00	\$ 4,252.75	\$ 30.00	\$ 4,282.75
TOTAL GO&A EXPENSES (Fund 100):	\$ 290,871.00	\$ -	\$ 290,871.00	\$ 38,722.29	\$ 218.00	\$ 38,940.29
O&M EXPENSES (Fund 200):						
200200 Levee Slope/Bench Mowing [2]	\$ 12,888.00	\$ -	\$ 12,888.00	\$ -	\$ -	\$ -
200201 Rodent Control [2]	\$ 10,000.00	\$ -	\$ 10,000.00	\$ -	\$ -	\$ -
200202 Levee Top & Access Road Maintenance [2]	\$ 50,000.00	\$ -	\$ 50,000.00	\$ -	\$ -	\$ -
200203 Drainage Channel Clearing	\$ 15,000.00	\$ -	\$ 15,000.00	\$ -	\$ -	\$ -
200204 Pump Station O&M	\$ 20,000.00	\$ -	\$ 20,000.00	\$ 3,085.03	\$ -	\$ 3,085.03
200205 Electrical Power	\$ 35,000.00	\$ -	\$ 35,000.00	\$ 24,657.78	\$ 8,461.66	\$ 33,119.44
200206 Misc. Supplies (pump oil, etc.)	\$ 1,000.00	\$ -	\$ 1,000.00	\$ -	\$ -	\$ -
200207 General Maintenance [2]	\$ 20,000.00	\$ -	\$ 20,000.00	\$ -	\$ -	\$ -
200208 Misc. O&M	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
200209 Brush Removal/Herbicide [2]	\$ 38,000.00	\$ -	\$ 38,000.00	\$ 2,885.00	\$ -	\$ 2,885.00
200210 Emergency Monitoring/Gaging and Response [2]	\$ 20,000.00	\$ -	\$ 20,000.00	\$ -	\$ -	\$ -
200211 CDFW Routine Maintenance Agreement Permit	\$ 3,700.00	\$ -	\$ 3,700.00	\$ -	\$ -	\$ -
200212 Waterside Slope Maintenance [2]	\$ 23,000.00	\$ -	\$ 23,000.00	\$ -	\$ -	\$ -
TOTAL O&M EXPENSES (Fund 200):	\$ 248,588.00	\$ -	\$ 248,588.00	\$ 30,627.81	\$ 8,461.66	\$ 39,089.47
TOTAL GO&A and O&M EXPENSES (Funds 100 and 200):	\$ 539,459.00	\$ -	\$ 539,459.00	\$ 69,350.10	\$ 8,679.66	\$ 78,029.76

Current Budget	Revenue Received	Total Expenses YTD	Revenue less Expenses	Budget less Expenses
\$ 539,459.00	\$ 119,423.32	\$ 78,029.76	\$ 41,393.56	\$ 461,429.24

	Budget	Revenues Received	Budget Remaining
100101B Landowner Contributions (Revenue)	\$ 700,000.00	\$ 567,914.68	\$ -
95111 Member Agency Assessment (LEJPA)	\$ 700,000.00	\$ 567,914.68	\$ -

[1] RD 2084 will be eligible for subvention funding for FY 21-22 expenses. State Reimbursements are assumed to occur in June of the following fiscal year.

[2] Expenses assumed eligible for State Subventions funding. Based on conversation with MBK.

[3] Includes expense reimbursements for RD2084 and LEJPA activities.

Invoice 1

MAYACO MARKETING & INTERNET

Invoice

6333 Pacific Ave., #521
Stockton, CA. 95207

DATE	INVOICE NO.
12/26/2021	17817

BILL TO

Reclamation District No. 2084
Madeline Baker, PE, CFM
Larsen Wurzel & Associates, Inc.
2450 Venture Oaks Way, Ste 240
Sacramento, CA 95833

TERMS
Net 15

DESCRIPTION	AMOUNT
Monthly web site hosting of rd2084org per agreement.	30.00
It's a pleasure working with you!	
Total \$30.00	
Payments/Credits \$0.00	Balance Due \$30.00

Invoice 2



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 01/06/2022
Due Date: 01/24/2022

Service For:

RECLAMATION DISTRICT 2084
Please see details page.

Questions about your bill?

Agricultural Specialist available:
Mon-Fri: 7am to 6pm
1-877-311-3276
www.pge.com/MyEnergy

Ways To Pay

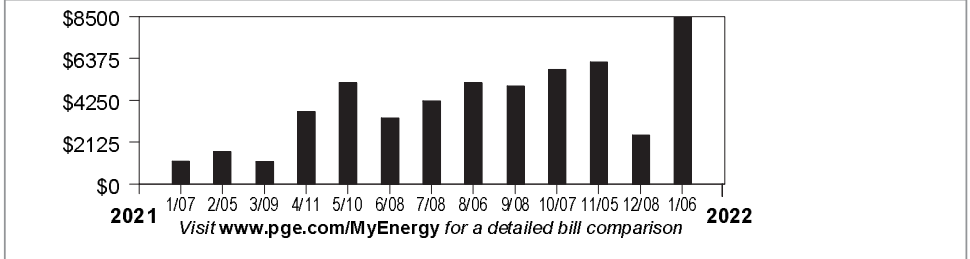
www.pge.com/waystopay

Your Account Summary

Amount Due on Previous Statement	\$2,527.24
Payment(s) Received Since Last Statement	0.00
Previous Unpaid Balance	\$2,527.24
Current PG&E Electric Delivery Charges	\$6,056.04
MCE Electric Generation Charges	2,405.62

Total Amount Due by 01/24/2022 \$10,988.90

Electric Monthly Billing History



Important Messages

Your charges on this page are separated into delivery charges from PG&E and generation or procurement charges from an energy provider other than PG&E. These two charges are for different services and are not duplicate charges.

Please return this portion with your payment. No staples or paper clips. Do not fold. Thank you.

99901966226048800008461660001098890



Account Number: 1966226048-8 Due Date: 01/24/2022 Total Amount Due: \$10,988.90

Amount Enclosed:
\$ [] [] [] [] [] [] [] [] [] []

RECLAMATION DISTRICT 2084
PO BOX 698
RIO VISTA, CA 94571-0698

PG&E
BOX 997300
SACRAMENTO, CA 95899-7300



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 01/06/2022
Due Date: 01/24/2022

Important Phone Numbers - Monday-Friday 7 a.m.-9 p.m., Saturday 8 a.m.-6 p.m.

Customer Service (All Languages; Relay Calls Accepted) 1-800-743-5000

TTY 7-1-1

Servicio al Cliente en Español (Spanish) 1-800-660-6789
華語客戶服務 (Chinese) 1-800-893-9555

Dịch vụ khách tiếng Việt (Vietnamese) 1-800-298-8438
Business Customer Service 1-800-468-4743

Rules and rates

You may be eligible for a lower rate. Find out about optional rates or view a complete list of rules and rates, visit www.pge.com or call 1-800-743-5000.

If you believe there is an error on your bill, please call **1-800-743-5000** to speak with a representative. If you are not satisfied with our response, contact the California Public Utilities Commission (CPUC), Consumer Affairs Branch (CAB), 505 Van Ness Avenue, Room 2003, San Francisco, CA 94102, 1-800-649-7570 or 7-1-1 (8:30 AM to 4:30 PM, Monday through Friday) or by visiting www.cpuc.ca.gov/complaints/.

To avoid having service turned off while you wait for the outcome of a complaint to the CPUC specifically regarding the accuracy of your bill, please contact CAB for assistance. If your case meets the eligibility criteria, CAB will provide you with instructions on how to mail a check or money order to be impounded pending resolution of your case. You must continue to pay your current charges while your complaint is under review to keep your service turned on.

If you are not able to pay your bill, call PG&E to discuss how we can help. You may qualify for reduced rates under PG&E's CARE program or other special programs and agencies may be available to assist you. You may qualify for PG&E's Energy Savings Assistance Program which is an energy efficiency program for income-qualified residential customers.

Important definitions

Rotating outage blocks are subject to change without advance notice due to operational conditions.

Demand charge: Many non-residential rates include a demand charge. Demand is a measurement of the highest usage of electricity in any single fifteen (or sometimes five) minute period during a monthly billing cycle. Demand is measured in kilowatts (or kW). High demand is usually associated with equipment start-up. By spreading equipment start-ups over a longer period of time, you may be able to lower demand and reduce your demand charges.

Time-of-use electric prices are higher every day during afternoons and evenings, and lower at other times of the day. Prices also change by season, with higher prices in the summer and lower prices in the winter.

Wildfire Fund Charge: Charge on behalf of the State of California Department of Water Resources (DWR) to fund the California Wildfire Fund. For usage prior to October 1, 2020, this charge included costs related to the 2001 California energy crisis, also collected on behalf of the DWR. These charges belong to DWR, not PG&E.

Power Charge Indifference Adjustment (PCIA): The PCIA is a charge to ensure that both PG&E customers and those who have left PG&E service to purchase electricity from other providers pay for the above market costs for electric generation resources that were procured by PG&E on their behalf. 'Above market' refers to the difference between what the utility pays for electric generation and current market prices for the sale of those resources. Visit www.pge.com/cca.

Wildfire Hardening Charge: PG&E has been permitted to issue bonds that enable it to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires, while reducing the total cost to its customers. Your bill for electric service includes a fixed recovery charge called the Wildfire Hardening Charge that has been approved by the CPUC to repay those bonds. The right to recover the Wildfire Hardening Charge has been transferred to a separate entity (called the Special Purpose Entity) that issued the bonds and does not belong to PG&E. PG&E is collecting the Wildfire Hardening Charge on behalf of the Special Purpose Entity.

Gas Public Purpose Program (PPP) Surcharge. Used to fund state-mandated gas assistance programs for low-income customers, energy efficiency programs, and public-interest research and development.

Visit www.pge.com/billexplanation for more definitions. To view most recent bill inserts including legal or mandated notices, visit www.pge.com/billinserts.

See the table reflecting "Your Electric Charges Breakdown" on the last page

"PG&E" refers to Pacific Gas and Electric Company, a subsidiary of PG&E Corporation. © 2022 Pacific Gas and Electric Company. All rights reserved.

Please do not mark in box. For system use only.

Update My Information (English Only)

Please allow 1-2 billing cycles for changes to take effect

Account Number: 1966226048-8

Change my mailing address to: _____

City _____ State _____ ZIP code _____

Primary Phone # _____ Primary Email _____

Ways To Pay

- **Online via web or mobile at www.pge.com/waystopay**
- **By mail:** Send your payment along with this payment stub in the envelope provided.
- **By debit card, Visa, MasterCard, American Express, or Discover:** Call 877-704-8470 at any time. (Our independent service provider charges a fee per transaction.)
- **At a PG&E payment center or local office:** To find a payment center or local office near you, please visit www.pge.com or call 800-743-5000. Please bring a copy of your bill with you.



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 01/06/2022
Due Date: 01/24/2022

Summary of your energy related services

	Meter Number	Usage	Amount
Service For: RIO VISTA .2 MI N/RYSR			
Service Agreement ID: 1969871128			
PG&E Electric Delivery Charges	1009485877	33,202.960000 kWh	\$4,875.96
Service Agreement ID: 1962948866			
MCE Electric Generation Charges		33,202.960000 kWh	\$1,882.70
Total			\$6,758.66
Service For: NWILLOW RANCH			
Service Agreement ID: 1960301236			
PG&E Electric Delivery Charges	1008837252	7,202.365000 kWh	\$1,180.08
Service Agreement ID: 1962038152			
MCE Electric Generation Charges		7,202.365000 kWh	\$522.92
Total			\$1,703.00



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 01/06/2022
Due Date: 01/24/2022

Details of PG&E Electric Delivery Charges

12/02/2021 - 12/29/2021 (28 billing days)

Service For: RIO VISTA .2 MI N/R YER
Service Agreement ID: 1969871128
Rate Schedule: AGC Ag35+ kW High Use

12/02/2021 – 12/29/2021

Customer Charge	28 days @ \$1.43343	\$40.14
Demand Charge ¹		
Max Demand	163.520000 kW @ \$12.08000	1,975.32
Energy Charges		
Peak	4,345.520000 kWh @ \$0.15135	657.69
Off Peak	28,857.440000 kWh @ \$0.12566	3,626.23
Generation Credit		-2,514.13
Power Charge Indifference Adjustment		1,073.78
Franchise Fee Surcharge		16.93

Total PG&E Electric Delivery Charges \$4,875.96

¹ Demand charges are prorated for the number of days in each rate period

2019 Vintaged Power Charge Indifference Adjustment

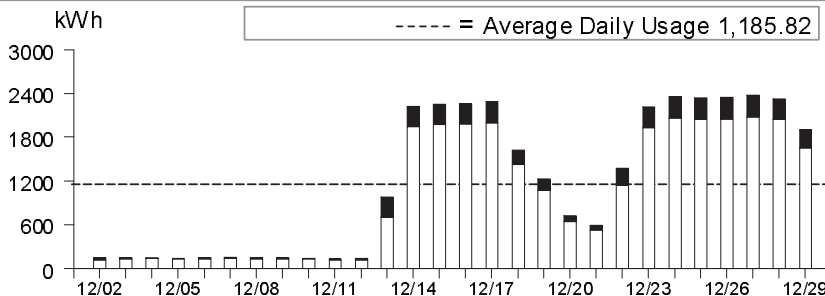
Average Daily Usage (kWh / day)

Last Year	Last Period	Current Period
68.47	201.85	1,185.82

Service Information

Meter #	1009485877
Total Usage	33,202.960000 kWh
Serial	H
Rotating Outage Block	50

Electric Usage This Period: 33,202.960000 kWh, 28 billing days



	Usage	Energy Charges
■ Peak ¹	13.08%	\$657.69
□ Off Peak ²	86.92%	\$3,626.23

¹Peak: Year-round, Daily, 5:00pm-8:00pm;
²Off Peak: All Other Hours



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 01/06/2022
Due Date: 01/24/2022

Details of MCE Electric Generation Charges

12/02/2021 - 12/29/2021 (28 billing days)

Service For: RIO VISTA .2 MI N/R YER

Service Agreement ID: 1962948866 ESP Customer Number: 1969871128

12/02/2021 – 12/29/2021

Rate Schedule: AG-C

Generation - Off Peak - Winter	28,857.440000	kWh @ \$0.05300	\$1,529.44
Generation - On Peak - Winter	4,345.520000	kWh @ \$0.07900	343.30
		Net Charges	1,872.74
Energy Surcharge			9.96

Total MCE Electric Generation Charges

\$1,882.70

For questions regarding charges on this page, please contact:

MCE
1-888-632-3674
info@mcecleanenergy.org

Additional Messages

MCE is a not-for-profit, public agency that sources 60-100% renewable energy for your electricity supply.

MCE's generation charges replace what PG&E would otherwise charge you for electric generation. These charges are refunded to you in the 'Generation Credit' line on the 'Details of PG&E Electric Delivery Charges' page of your statement. PG&E continues to provide electric delivery and billing services. Gas services are not provided by MCE.

If you have any questions about MCE, please visit us online at www.mceCleanEnergy.org, or visit our local offices at:

MCE
1125 Tamalpais Avenue
San Rafael, CA 94901
or
MCE
2300 Clayton Road, Suite 1150
Concord, CA 94520

We're happy to help!

MCE is committed to protecting our customer privacy. Learn more about our privacy policy at mceCleanEnergy.org/privacy.



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 01/06/2022
Due Date: 01/24/2022

Details of PG&E Electric Delivery Charges

12/02/2021 - 12/29/2021 (28 billing days)

Service For: NWILLOW RANCH
Service Agreement ID: 1960301236
Rate Schedule: AGB Ag35+ kW Med Use

12/02/2021 – 12/29/2021

Customer Charge	28 days @ \$0.91565	\$25.64
Demand Charge ¹		
Max Demand	18.236000 kW @ \$6.73000	122.73
Energy Charges		
Peak	915.160000 kWh @ \$0.22402	205.01
Off Peak	6,287.205000 kWh @ \$0.19476	1,224.50
Generation Credit		-634.39
Power Charge Indifference Adjustment		232.92
Franchise Fee Surcharge		3.67

Total PG&E Electric Delivery Charges \$1,180.08

¹ Demand charges are prorated for the number of days in each rate period

2019 Vintaged Power Charge Indifference Adjustment

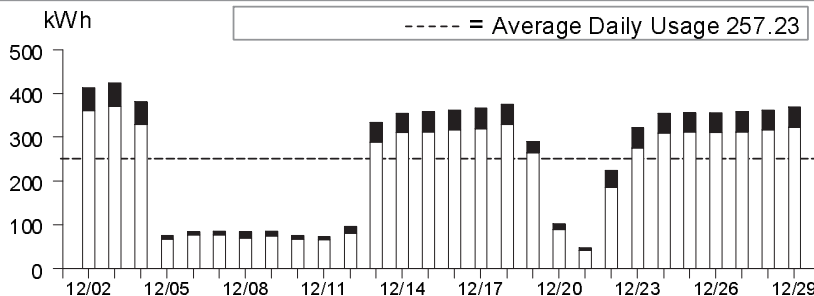
Average Daily Usage (kWh / day)

Last Year	Last Period	Current Period
4.14	144.45	257.23

Service Information

Meter #	1008837252
Total Usage	7,202.365000 kWh
Serial	R
Rotating Outage Block	50

Electric Usage This Period: 7,202.365000 kWh, 28 billing days



	Usage	Energy Charges
■ Peak ¹	12.70%	\$205.01
□ Off Peak ²	87.30%	\$1,224.50

¹Peak: Year-round, Daily, 5:00pm-8:00pm;
²Off Peak: All Other Hours



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 01/06/2022
Due Date: 01/24/2022

Details of MCE Electric Generation Charges

12/02/2021 - 12/29/2021 (28 billing days)

Service For: NWILLOW RANCH

Service Agreement ID: 1962038152 ESP Customer Number: 1960301236

12/02/2021 – 12/29/2021

Rate Schedule: AG-B

Generation - Off Peak - Winter	6,287.205000	kWh @ \$0.06900	\$433.82
Generation - On Peak - Winter	915.160000	kWh @ \$0.09500	86.94
		Net Charges	520.76
Energy Surcharge			2.16

Total MCE Electric Generation Charges

\$522.92

For questions regarding charges on this page, please contact:

MCE
1-888-632-3674
info@mcecleanenergy.org

Additional Messages

MCE is a not-for-profit, public agency that sources 60-100% renewable energy for your electricity supply.

MCE's generation charges replace what PG&E would otherwise charge you for electric generation. These charges are refunded to you in the 'Generation Credit' line on the 'Details of PG&E Electric Delivery Charges' page of your statement. PG&E continues to provide electric delivery and billing services. Gas services are not provided by MCE.

If you have any questions about MCE, please visit us online at www.mceCleanEnergy.org, or visit our local offices at:

MCE
1125 Tamalpais Avenue
San Rafael, CA 94901
or
MCE
2300 Clayton Road, Suite 1150
Concord, CA 94520

We're happy to help!

MCE is committed to protecting our customer privacy. Learn more about our privacy policy at mceCleanEnergy.org/privacy.



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 01/06/2022
Due Date: 01/24/2022

Your Electric Charges Breakdown (from page 2)

Transmission	\$841.23
Distribution	2,974.49
Electric Public Purpose Programs	575.23
Nuclear Decommissioning	37.58
Wildfire Fund Charge	234.35
Wildfire Hardening Charge	51.72
Competition Transition Charges (CTC)	1.22
Energy Cost Recovery Amount	12.92
PCIA	1,306.70
Taxes and Other	20.60
Total Electric Charges	\$6,056.04

Invoice 3

REMITTANCE COPY

Reclamation District No. 2084
EMAIL INVOICES TO:
Mark Young
info@RD2084.org

January 14, 2022
Invoice No. 568450
Page 2

For Services Rendered Through December 31, 2021

**Re: Little Egbert Tract
Our Matter No. 05633.00002**

Current Fees for Professional Services	\$188.00
Current Disbursements/Reimbursable Costs	\$0.00
Total Balance Due for This Invoice	<u>\$ 188.00</u>

Please remit payment by 02/13/22

Return this remittance copy with your payment. Thank you.

598317 FDETAILT.rtf

IDENTIFICATION
NUMBER
94 0438033

THIS ACCOUNT IS NOW DUE
AND PAYABLE. IF PAYMENT
IS NOT RECEIVED WITHIN 30 DAYS
A LATE CHARGE
WILL BE ADDED.

