

Mark Young President

Page Baldwin Jr.
Trustee

Matt Gause Trustee

Richard Harris Trustee

Marshall Cook
Trustee

AGENDA

Meeting of the Reclamation District 2084 Board of Trustees

Thursday, August 4th, 2022 8:30 am

NOTICE TO THE PUBLIC

MODIFIED BROWN ACT REQUIREMENTS IN LIGHT OF A DECLARED STATE OF EMERGENCY

In Compliance with Government Code section 54953(e) added by Assembly Bill 361, members of the Board of Trustees and members of the public will participate in this meeting by teleconference. The video conferencing and call-in information for the Board of Trustees and the public is as follows:

Meeting Link (via Microsoft Teams):

Click here to join the meeting

Call in: 1-469-294-4078

Meeting number/access code: 782-136-401#

Any member of the public appearing virtually may speak during Public Comment. The Board of Trustees anticipates conducting all meetings in this manner until further notice. During this period of modified Brown Act Requirements, Reclamation District No. 2084 will use best efforts to swiftly resolve requests for reasonable modifications or accommodations with individuals with disabilities, consistent with the Americans with Disabilities Act, and resolving any doubt whatsoever in favor of accessibility.

- 1. Call to Order
- 2. Roll Call and Opening Remarks
- 3. Modified Brown Act (Action Item)
 - a. Consider resolution FY2022/2023-2 proclaiming a local emergency persists, re-ratifying the COVID-19 state of emergency, and reauthorizing remote teleconference meetings.

Enclosure 1: Agenda Item 3.a – Resolution FY2022/2023-2

4. Public Comment (New Business)

This is an opportunity for members of the public to directly address the Board on subject matter not on the agenda within the jurisdiction of the Board.

- 5. Agenda Approval
- **6.** Consent Items (Action Item)
 - a. Approval of Meeting Minutes
 - 1. July 7th, 2022

Enclosure 2: Agenda Item 6.a.1 – Meeting Minutes

- 7. **Board Items** (Action item unless otherwise noted)
 - a. Little Egbert Multi-Benefit Project Draft Project Purpose, Goals, Threshold and Ranking Criteria (Informational)

Enclosure 3: Agenda Item 7.a – LEMBP Draft Project Purpose, Goals, Threshold and Ranking Criteria.

- 8. Operations and Maintenance Update (Informational/Action Item)
 - a. Update from MBK Engineers
 - b. Ongoing Maintenance Items
- 9. Financial Management (Informational/Action Item)
 - a. Invoicing

Enclosure 4: Agenda Item 9.a – July Financial Manager's Report

- 10. Little Egbert Project Update (Informational Only)
- 11. Other Reports (Informational Only)
 - a. Trustee Report(s)
 - b. General Manager's Report
 - c. Counsel Report (if needed)

12. Adjourn

- a. The next regular Board meeting is scheduled for September 1st, 2022.
- Any documents related to agenda items that are made available to the Board before the meeting will be available for review by the public by contacting info@rd2084.org.
- If you need reasonable accommodation due to a disability, please contact info@rd2084.org at least 48 hours in advance of the meeting. This contact information may also be used for any questions you may have.
- Public comments are generally limited to three (3) minutes but may be more or less at the discretion of the Board.
- The Board may consider the agenda items listed above in a different order at the meeting, pursuant to the determination of the Board Chair. All items appearing on this agenda, whether or not listed expressly for action, may be deliberated upon and subject to action at the discretion of the Board.

ENCLOSURE 1

AGENDA ITEM 3.a

RECLAMATION DISTRICT NO. 2084

RESOLUTION NO. 2022/23 - 2

PROCLAIMING A LOCAL EMERGENCY PERSISTS, RE-RATIFYING THE COVID-19 STATE OF EMERGENCY, AND RE-AUTHORIZING REMOTE TELECONFERENCE MEETINGS OF RECLAMATION DISTRICT 2084 PURSUANT TO THE RALPH M. BROWN ACT.

WHEREAS, RECLAMATION DISTRICT 2084 (RD 2084) is committed to preserving and nurturing public access and participation in meetings of the Board of Trustees; and

WHEREAS, all meetings of the RD 2084 are open and public, as required by the Ralph M. Brown Act (Gov. Code, §§ 54950 – 54963) ("Brown Act"), so that any member of the public may attend, participate, and watch the District's legislative body conduct its business; and

WHEREAS, Assembly Bill 361 added Government Code section 54953(e) to make provisions for remote teleconferencing participation in meetings by members of a legislative body, without compliance with the requirements of Government Code section 54953(b)(3), subject to the existence of certain conditions; and

WHEREAS, a required condition is that a state of emergency is declared by the Governor pursuant to Government Code section 8625, proclaiming the existence of conditions of disaster or of extreme peril to the safety of persons and property within the state caused by conditions as described in Government Code section 8558; and

WHEREAS, a proclamation is made when there is an actual incident, threat of disaster, or extreme peril to the safety of persons and property within the jurisdictions that are within the District's boundaries, caused by natural, technological, or human-caused disasters; and

WHEREAS, it is further required that state or local officials have imposed or recommended measures to promote social distancing, or, the legislative body meeting in person would present imminent risks to the health and safety of attendees; and

WHEREAS, the Board of Trustees previously adopted a Resolution, number 2021/22-1 on October 7, 2021, finding that the requisite conditions exist for the District to conduct remote teleconference meetings without compliance with paragraph (3) of subdivision (b) of section 54953; and

WHEREAS, as a condition of extending the use of the provisions found in Section 54953(e), the Board of Trustees must reconsider the circumstances of the state of emergency that exists in the District, and the Board of Trustees has done so; and

WHEREAS, such conditions persist in the District, specifically, the March 4, 2020 State of Emergency Proclamation remains active in California due to the threat of COVID-19; and

WHEREAS, the Board of Trustees does hereby find that the ongoing risk posed by the highly transmissible COVID-19 virus has caused, and will continue to cause, conditions of peril to the safety of persons within the District that are likely to be beyond the control of services, personnel, equipment, and facilities of the District; and

WHEREAS, as a consequence of the local emergency persisting, the Board of Trustees does hereby find that the District shall continue to conduct its meetings without compliance with paragraph (3) of subdivision (b) of Government Code section 54953, as authorized by subdivision (e) of section 54953, and that the Board shall comply with the requirements to provide the public with access to the meetings as prescribed in paragraph (2) of subdivision (e) of section 54953; and

WHEREAS, all meeting agendas, meeting dates, times, and manner in which the public may participate in the public meetings of the District and offer public comment by telephone or internet-based service options including video conference will continue to be posted on the District website and physically outside of the District office.

NOW, THEREFORE, THE BOARD OF TRUSTEES OF RECLAMATION DISTRICT 2084 DOES HEREBY RESOLVE AS FOLLOWS:

Section 1. <u>Recitals</u>. The Recitals set forth above are true and correct and are incorporated into this Resolution by this reference.

Section 2. <u>Affirmation that Local Emergency Exists</u>. The Board has reconsidered the conditions of the state of emergency and proclaims that a local emergency persists throughout the District because the high risk of transmissibility of COVID-19 continues to pose an imminent risk to the safety of persons in the District.

Section 3. <u>Re-ratification of Governor's Proclamation of a State of Emergency</u>. The Board hereby ratifies the Governor of the State of California's Proclamation of State of Emergency, effective as of its issuance date of March 4, 2020.

Section 4. <u>Remote Teleconference Meetings</u>. District staff are hereby authorized and directed to take all actions necessary to carry out the intent and purpose of this Resolution including, conducting open and public meetings in accordance with Government Code section 54953(e) and other applicable provisions of the Brown Act.

Section 5. <u>Effective Date of Resolution</u>. This Resolution shall take effect immediately upon its adoption and shall be effective until the earlier of (i) September 3rd, 2022, or such time the Board of Trustees adopts a subsequent resolution in accordance with Government Code section 54953(e)(3) to extend the time during which the District may continue to teleconference without compliance with paragraph (3) of subdivision (b) of section 54953.

	ADOPTED by the Board of Trustees of R	ECLMATION DISTRICT 2084, this
day of	, 2022, by the following vote:	
AYES:		
NOES:		
ABSENT:		
ABSTAIN:		

ENCLOSURE 2

AGENDA ITEM 6.a.1



Mark Young President

Page Baldwin Jr.
Trustee

Matt Gause Trustee

Richard Harris Trustee

Marshall Cook
Trustee

MINUTES

Meeting of the Reclamation District 2084 Board of Trustees

Thursday, July 7th, 2022 8:30 am

NOTICE TO THE PUBLIC

MODIFIED BROWN ACT REQUIREMENTS IN LIGHT OF A DECLARED STATE OF EMERGENCY

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1. Call to Order

The meeting was called to order at 8:32am. Trustee Gause presided at the meeting.

2. Roll Call and Opening Remarks

Trustees Present: Page Baldwin Jr.

Matt Gause

Richard Harris

Marshall Cook

Trustees Absent: Mark Young, President

3. Modified Brown Act (Action Item)

a. Consider resolution FY2022/2023-1 proclaiming a local emergency persists, re-ratifying the COVID-19 state of emergency, and reauthorizing remote teleconference meetings.

Enclosure 1: Agenda Item 3.a – Resolution FY2022/2023-1

Trustee Cook moved to approve Resolution FY2022/2023-1.

Trustee Harris seconded and it passed by unanimous vote of trustees present.

AYES: Baldwin, Cook, Gause, Harris

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

4. Public Comment (New Business)

There was no public comment.

5. Agenda Approval

Trustee Harris moved to approve the agenda.

Trustee Cook seconded and it passed by unanimous vote of trustees present.

AYES: Baldwin, Cook, Gause, Harris

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

6. Consent Items (Action Item)

- a. Approval of Meeting Minutes
 - 1. June 2nd, 2022

Enclosure 2: Agenda Item 6.a.1 – Meeting Minutes

2. June 22nd, 2022

Enclosure 3: Agenda Item 6.a.2 – Meeting Minutes

Trustee Harris moved to approve the consent items.

Trustee Cook seconded and it passed by unanimous vote trustees present.

AYES: Baldwin, Cook, Gause, Harris

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

7. Board Items (Action item unless otherwise noted)

a. Brown Act and Ethics Training Compliance (Informational Only)

District Staff Baker provided the Trustees with information on opportunities to meet training compliance, including the GSRMA

conference and the California Special Districts Association. Trustee Gause asked Ms. Baker to send the information to the Board.

b. Endorse Caltrans Real McCoy Fender & Ramp Replacement Project Drilling Program Encroachment Permit Application

Enclosure 4: Agenda Item 7.b – Pages from Caltrans Drilling Program Plan

Trustee Harris moved to endorse the encroachment permit application contingent on a final review and the development of special conditions by the District Engineer.

Trustee Baldwin seconded and it passed by unanimous vote of trustees present.

AYES: Baldwin, Cook, Gause, Harris

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

8. Operations and Maintenance Update (Informational/Action Item)

a. Update from MBK Engineers

Enclosure 5: Agenda Item 8.a – July 2022 Engineer's Report

- b. Ongoing Maintenance Items
- c. Flood Fighting Simulation Event

Engineer Moncrief covered several topics related to the District and regional events. For the District, the subventions reimbursement has been received and was in the amount expected. The draft of the Five Year Plan was submitted to the Department of Water Resources (DWR). MBK has collected two proposals for the erosion repairs and debris removal identified during routine inspections. In addition, it is the time of year to complete routine maintenance including vegetation and rodent control.

A Delta-wide Emergency Planning Exercise is scheduled for August 25th. There will be flood fight training on Twitchell Island, where they will be simulating a boil. There is also potential for virtual flood fight training. The District should let Engineer Moncrief know how many people they'd like to send to the training.

The RD 536 Board is meeting next week and will propose a temporary repair for construction in the fall. This will include regrading the levee crown roadway, exposing cracks and allowing for patching. There may also be modifications to the lower toe road.

- 9. Financial Management (Informational/Action Item)
 - a. Invoicing

Enclosure 6: Agenda Item 9.a – June Financial Manager's Report

Manager Nagy provided a brief financial update in place of Financial Manager Brown. The subventions reimbursement has been received. Additionally, there was a slight snafu with the insurance payment and the District is expecting a \$17 reimbursement from Golden State Risk Management Authority.

10. Little Egbert Project Update (Informational Only)

Manager Nagy presented at June 9th meeting of Solano Airport Land Use Commission. Some partners from DWR also attended and offered a comment into the record. The public works director for the City of Rio Vista made remarks on behalf of the Rio Vista Airport inconsistent with previous interactions between City and District staff.

Manager Nagy attended the Lookout Slough Ground Healing ceremony. The event was well attended, including DWR executives.

LEJPA staff and DWR continue to make progress on Project development and contracting strategy, though it is moving slowly.

11. Other Reports (Informational Only)

a. Trustee Report(s)

Harris: There is a meeting of the LEJPA Board on Monday [July 11th] at 9am.

b. General Manager's Report

Manager Nagy shared that the District received a letter from the Yolo Bypass Cache Slough Partnership's Operations and Maintenance Working Group. The letter was sent to all LMAs in the footprint of the Partnership. The Partnership is developing a Master Plan for how to accomplish a broad approach to water resources projects that is also supportive of a programmatic 408. The Working Group would like input from LMAs on typical O&M activities including when they occur and how they are performed. If the District does decide to engage on this letter, engagement should remain from the District perspective and not LEJPA's perspective.

c. Counsel Report (if needed)

None

12. Adjourn

a. The next regular Board meeting is scheduled for August 4th, 2022.

Trustee Harris moved to adjourn the meeting.

Trustee Cook seconded and it passed by unanimous vote of trustees present.

AYES: Baldwin, Cook, Gause, Harris

NOES: (none)
ABSTAIN: (none)

RECUSE: (none)

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ENCLOSURE 3

AGENDA ITEM 7.a

LITTLE EGBERT MULTI-BENEFIT PROJECT DRAFT PROJECT PURPOSE, GOALS, THRESHOLD, AND RANKING CRITERIA

1.1 Project Purpose and Goals

The purpose of the endeavor is to develop a multi-benefit project that meets multiple State and local policy goals in an open and transparent manner with ample opportunity for public input. The goals for this project include enhancing public safety, protecting and enhancing natural ecosystem processes to increase habitat and support species, and protecting and enhancing opportunities for recreation. Specific goals, in no order of importance, include the following:

- Enhance Public Safety: Enhanced public safety, health, and quality of life for the State's citizens as outlined in State and local planning efforts (CVFPP, Lower Sac Delta North Regional Flood Management Plan, Solano County planning efforts). Reduce local and regional flood risk to agricultural and urbanizing areas while improving flood flow capacity by providing flood stage reductions and increased flood flow capacity within the Lower Yolo Bypass.
- Protect and Enhance Natural Ecosystem Processes to Increase Habitat and Support Species:
 Provide ecosystem and habitat restoration, as well as preserving and enhancing riparian and other
 native habitats to contribute to the recovery and sustainability of native species, where compatible
 with construction, operation, and maintenance of flood risk—reduction infrastructure, and
 consistent with adopted State and local plans. Create opportunities for environmental offsets and
 habitat restoration as outlined in local resource planning efforts (CVFPP Conservation Strategy,
 Delta Plan, Solano Habitat Conservation Plan, Cache Slough Habitat Conservation Plan).
- Protect and Enhance Opportunities for Recreation: Provide improved or new public outdoor recreation and open space opportunities, where compatible with construction, operation, and maintenance of flood risk-reduction infrastructure, and consistent with the State and local plans.

1.2 Threshold Criteria

The criteria used for the alternatives screening process are listed below. Threshold criteria are pass or fail criteria.

- Ability to meet the Project Purpose and Goals (pass/fail).
- Levee Repair (pass/fail): Repair and construct new levees impacted by the Project to current USACE standards.
- Improve resilience of the flood protection system, considering climate change and sealevel rise (pass/fail).
- Avoidance of significant hydraulic effects (pass/fail). Preliminary hydrology and hydraulic
 modeling suggest changes to channel capacity and breach locations may require measures
 to mitigate significant hydraulic impacts. Alternatives that significantly increase water
 surface elevations are unacceptable and would fail as an alternative.

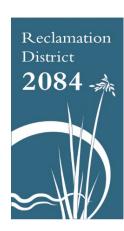
1.3 Ranking Criteria

Ranking criteria use a qualitative ranking of high, medium, and low (a ranking high being the alternative achieves the criteria to the greatest extent expected) to determine which alternatives should be carried forward for further analysis.

- Improve flood flow capacity within the Lower Yolo Bypass and reduce local and regional flood risk. (high/medium/low)
- Avoid significant downstream flood stage impacts associated with increasing flows through the project footprint. (high/medium/low)
- Avoid significant impacts to municipal and agricultural water quality supply (high/medium/low)
- Increase and improve the quantity, quality, and connectivity of tidal habitats (aquatic, subtidal flats, and wetland). (high/medium/low)
- Increase and improve the quantity, diversity, and connectivity of riverine and floodplain habitats(aquatic, riparian, and wetland). (high/medium/low)
- Create quality aquatic habitat for native aquatic species. (high/medium/low)
- Provide opportunities for ecological resilience to climate change (sea level rise) with upland transition zones. (high/medium/low)
- Create habitat to avoid significant infestations of prioritized invasive species.
 (high/medium/low)
- o Provide enhancement of food web production for aquatic species. (high/medium/low)
- o Provide opportunities to incorporate new public outdoor recreation. (high/medium/low)

ENCLOSURE 4

AGENDA ITEM 9.a



FINANCIAL MANAGER'S REPORT

Reclamation District 2084 Board of Directors

As of July 31st 2022

Paid Invoices	Invoices Pending	Total Invoiced
\$0.00	\$26,966.49	\$26,966.49
Current Budget	Less Invoice total	Budget Balance
\$739,334.00	\$26,966.49	\$712,367.51
Revenue Balance	Less Invoice total	Project Balance
\$108,442.35	\$26,966.49	\$81,475.86

Action Item

Informational Only.

Revenue	Vendor	Invoice #	Date	Amount
Expenses	Vendor	Invoice #	Date	Amount
1	Mayaco Marketing & Internet	18233	6/26/2022	\$30.00
2	Pacific Gas & Electric	7072022	7/7/2022	\$7,744.35
3	MBK Engineers (5 Year Plan)	22-05-4575.20	6/22/2022	\$424.00
4	MBK Engineers (5 Year Plan)	22-06-4575.20	7/15/2022	\$4,914.50
5	MBK Engineers (Subventions)	22-05-4575.1	6/22/2022	\$3,544.14
6	MBK Engineers (Subventions)	22-06-4575.1	7/14/2022	\$1,916.50
7	Board Member Harris	5-062022	6/17/2022	\$1,500.00
8	Board Member Harris	13	7/25/2022	\$1,050.00
9	Larsen Wurzel & Associates	1912000-0522	6/22/2022	\$5,843.00

Fiscal Impact

District Invoices # 1-9 were reviewed and found to be consistent with the contract and within budget. The total invoiced amount approved in July is \$26,966.49

RECLAMATION DISTRICT 2084

Fiscal Year (FY) 2022-2023 (July 1st - June 30th)

REVENUES (Funds 100 and 200)			Initial Budget	Revenues YTD	С	urrent Receipts	Total Revenues
100100	Balance in Account (Carryover from 21/22) [4]			\$ 108,442.35			
100101	Assessment to Landowner	\$	659,334.00	\$ -	\$	-	\$ -
100102	Five-Year Plan Funding	\$	-	\$ -	\$	-	\$ -
100103	Levee Subventions Program [1]	\$	80,000.00	\$ -	\$	-	\$ -
TOTAL RE	VENUES (Funds 100 and 200)	\$	739,334.00	\$ 108,442.35	\$	-	\$ 108,442.35

GO&A EXPI	ENSES (Fund 100)						
Personnel:	·	Initial Budget		Prior Expenses	Cu	irrent Expenses	Total Expenses
100201	President/Trustees/Officers	\$ -	\$	-	\$	-	\$ -
100202	Support Staff	\$ -	\$	-	\$	-	\$ -
100203	Special Representatives	\$ 18,000.00	\$	-	\$	1,500.00	\$ 1,500.00
100204	Board Member Compensation [3]	\$ 9,000.00	\$	-	\$	1,050.00	\$ 1,050.00
Subtotal Per	rsonnel	\$ 27,000.00	\$	-	\$	2,550.00	\$ 2,550.00
Administrat	tive Contract Services:						
100301	Administrative Support	\$ 75,000.00	\$	-	\$	5,843.00	\$ 5,843.00
100302	Legal Support	\$ 8,000.00	\$	-	\$	-	\$ -
100303a	Engineering Support	\$ 25,000.00	\$	-	\$	-	\$ -
100303b	Engineering Support - Subventions [2]	\$ 37,500.00	\$	-	\$	5,460.64	\$ 5,460.64
100304	Accounting	\$ 7,200.00	\$	-	\$	-	\$ -
100308	Five Year Plan Development	\$ 15,000.00	\$	-	\$	5,338.50	\$ 5,338.50
100310	Member Agency Assessment (LEJPA)	\$ 240,000.00	\$	-	\$	-	\$ -
Subtotal Adi	ministrative Contract Services	\$ 407,700.00	\$	-	\$	16,642.14	\$ 16,642.14
Services and	d Supplies (Excluding Consultant Expenses):	 •			-	•	
100502	PO Box Renewal	\$ 210.00	\$	-	\$	-	\$ -
100505	Website & Hosting	\$ 360.00	\$	-	\$	30.00	\$ 30.00
100508a	FMA - Dues	\$ 90.00	\$	-	\$	-	\$ -
100508b	ASFPM - Dues	\$ 160.00	\$	-	\$	-	\$ -
100508c	CCVFCA - Dues	\$ 1,250.00	\$	-	\$	-	\$ -
100510	Liability Insurance	\$ 7,000.00	\$	-	\$	-	\$ -
100512	Bank Service Charges	\$ -	\$	-	\$	-	\$ -
100513	CA SWRCB Annual Fee	\$ 277.00	\$	-	\$	-	\$ -
Subtotal Ser	vices / Supplies	\$ 9,347.00	\$	-	\$	30.00	\$ 30.00
TOTAL GO	&A EXPENSES (Fund 100):	\$ 444,047.00	\$	-	\$	19,222.14	\$ 19,222.14
O&M EXPE	NSES (Fund 200):				•	•	
200200	Levee Slope/Bench Mowing [2]	\$ 12,888.00	\$	-	\$	-	\$ -
200201	Rodent Control [2]	\$ 10,000.00	\$	-	\$	-	\$ -
200202	Levee Top & Access Road Maintenance [2]	\$ 50,000.00	\$	-	\$	-	\$ -
200203	Drainage Channel Clearing	\$ 15,000.00	\$	_	\$	-	\$ -
200204	Pump Station O&M	\$ 20,000.00	\$	-	\$	-	\$ -
200205	Electrical Power	\$ 70,000.00	\$	-	\$	7,744.35	\$ 7,744.35
200206	Misc. Supplies (pump oil, etc.)	\$ 1,000.00	\$	-	\$	-	\$ -
200207	General Maintenance [2]	\$ 20,000.00	\$	_	\$	-	\$ -
200208	Misc. O&M	\$ -	\$	_	\$	-	\$ -
200209	Brush Removal/Herbicide [2]	\$ 38,000.00	\$	-	\$	-	\$ -
200210	Emergency Monitoring/Gaging and Response [2]	\$ 20,000.00	\$	_	\$	-	\$ -
200211	CDFW Routine Maintenance Agreement Permit	\$ 3,886.00	\$	-	\$	-	\$ -
200212	Waterside Slope Maintenance [2]	\$ 50,000.00	\$	-	\$	-	\$ -
TOTAL O&N	M EXPENSES (Fund 200):	\$ 310,774.00	\$	-	\$	7,744.35	\$ 7,744.35
TOTAL GO	&A and O&M EXPENSES (Funds 100 and 200):	\$ 754,821.00	+	-	\$	26,966.49	\$ 26,966.49

	Total Expenses YTD	Re	Revenue less Expenses		Budget less Expenses
ĺ	\$ 26,966.49	\$	81,475.86	\$	712,367.51

LEJPA			Revenues Received	В	Budget Remaining
100101B	Landowner Contributions (Revenue)	\$ 240,000.00	\$ -	\$	240,000.00
95111	Member Agency Assessment (LEJPA)	\$ 240,000.00	\$ -	\$	240,000.00

- [1] RD 2084 will be eligible for subvention funding for FY 22-23 expenses. State Reimbursements are assumed to occur in June of the following fiscal year.
- [2] Expenses assumed eligible for State Subventions funding. Based on conversation with MBK.
- [3] Includes expense reimbursements for RD2084 and LEJPA activities.
- [4] Account includes carryover general funds and Subvention reimbursement from 20/21 costs.

Invoice 1

MAYACO MARKETING & INTERNET

Invoice

6333 Pacific Ave., #521 Stockton, CA. 95207

DATE	INVOICE NO.
6/26/2022	18233

BILL TO

Reclamation District No. 2084 Madeline Baker, PE, CFM Larsen Wurzel & Associates, Inc. 2450 Venture Oaks Way, Ste 240 Sacramento, CA 95833

				TERMS
				Net 15
	DESCRIPTION			AMOUNT
Monthly web site hosting of rd2084or	g per agreement.			30.00
Tr. 1 1: 'd :				
It's a pleasure working with you!			Total	\$30.00
	Payments/Credits	\$0.00	Balance Due	\$30.00

Invoice 2



Account No: 1966226048-8

Statement Date: 07/07/2022 **Due Date: 07/25/2022**

Service For:

RECLAMATION DISTRICT 2084 Please see details page.

Questions about your bill?

Agricultural Specialist available: Mon-Fri: 7am to 6pm

1-877-311-3276 www.pge.com/MyEnergy

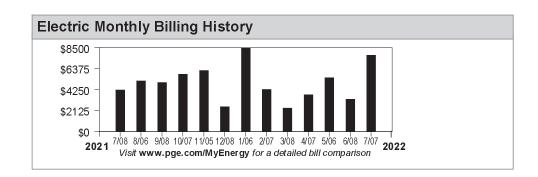
Ways To Pay

www.pge.com/waystopay

Your Account Summary

Amount Due on Previous Statement	\$8,736.40
Payment(s) Received Since Last Statement	-5,453.71
Previous Unpaid Balance	\$3,282.69
Current PG&E Electric Delivery Charges	\$4,536.97
MCE Electric Generation Charges	3,207.38

Total Amount Due by 07/25/2022	\$11,027.04
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Important Messages

Your charges on this page are separated into delivery charges from PG&E and generation or procurement charges from an energy provider other than PG&E. These two charges are for different services and are not duplicate charges.

Please return this portion with your payment. No staples or paper clips. Do not fold. Thank you.

99901966226048800007744350001102704



Account Number: Due Date: 1966226048-8 07/25/2022

Total Amount Due: **\$11,027.04**

Amount Enclosed:

RECLAMATION DISTRICT 2084 PO BOX 698 RIO VISTA, CA 94571-0698 PG&E BOX 997300 SACRAMENTO, CA 95899-7300



Account No: 1966226048-8

Statement Date: 07/07/2022

Due Date: 07/25/2022

Important Phone Numbers - Monday-Friday 7 a.m.-7 p.m., Saturday 8 a.m.-5 p.m.

Customer Service (All Languages; Relay Calls Accepted) 1-800-743-5000 TTY 7-1-1

Servicio al Cliente en Español (Spanish) 華語客戶服務 (Chinese) 1-800-660-6789

1-800-893-9555

Dịch vụ khách tiếng Việt (Vietnamese)

1-800-298-8438

Business Customer Service

1-800-468-4743

Rules and rates

You may be eligible for a lower rate. Find out about optional rates or view a complete list of rules and rates, visit www.pge.com or call 1-800-743-5000.

If you believe there is an error on your bill, please call 1-800-743-5000 to speak with a representative. If you are not satisfied with our response, contact the California Public Utilities Commission (CPUC), Consumer Affairs Branch (CAB), 505 Van Ness Avenue, Room 2003, San Francisco, CA 94102, 1-800-649-7570 or 7-1-1 (8:30 AM to 4:30 PM, Monday through Friday) or by visiting www.cpuc.ca.gov/complaints/.

To avoid having service turned off while you wait for the outcome of a complaint to the CPUC specifically regarding the accuracy of your bill, please contact CAB for assistance. If your case meets the eligibility criteria, CAB will provide you with instructions on how to mail a check or money order to be impounded pending resolution of your case. You must continue to pay your current charges while your complaint is under review to keep your service turned on.

If you are not able to pay your bill, call PG&E to discuss how we can help. You may qualify for reduced rates under PG&E's CARE program or other special programs and agencies may be available to assist you. You may qualify for PG&E's Energy Savings Assistance Program which is an energy efficiency program for income-qualified residential customers.

Important definitions

Rotating outage blocks are subject to change without advance notice due to operational conditions.

Demand charge: Many non-residential rates include a demand charge. Demand is a measurement of the highest usage of electricity in any single fifteen (or sometimes five) minute period during a monthly billing cycle. Demand is measured in kilowatts (or kW). High demand is usually associated with equipment start-up. By spreading equipment start-ups over a longer period of time, you may be able to lower demand and reduce your demand charges.

Time-of-use electric prices are higher every day during afternoons and evenings, and lower at other times of the day. Prices also change by season, with higher prices in the summer and lower prices in the winter.

Wildfire Fund Charge: Charge on behalf of the State of California Department of Water Resources (DWR) to fund the California Wildfire Fund. For usage prior to October 1, 2020, this charge included costs related to the 2001 California energy crisis, also collected on behalf of the DWR. These charges belong to DWR. not PG&E.

Power Charge Indifference Adjustment (PCIA): The PCIA is a charge to ensure that both PG&E customers and those who have left PG&E service to purchase electricity from other providers pay for the above market costs for electric generation resources that were procured by PG&E on their behalf. 'Above market' refers to the difference between what the utility pays for electric generation and current market prices for the sale of those resources. Visit www.pge.com/cca.

Wildfire Hardening Charge: PG&E has been permitted to issue bonds that enable it to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires, while reducing the total cost to its customers. Your bill for electric service includes a fixed recovery charge called the Wildfire Hardening Charge that has been approved by the CPUC to repay those bonds. The right to recover the Wildfire Hardening Charge has been transferred to a separate entity (called the Special Purpose Entity) that issued the bonds and does not belong to PG&E. PG&E is collecting the Wildfire Hardening Charge on behalf of the Special Purpose Entity.

Recovery Bond Charge/Credit: Your bill for electric service includes a charge that has been approved by the CPUC to repay bonds issued for certain costs related to catastrophic wildfires. Separately, a PG&E trust provides a customer credit equal to the charge for customers. Visit www.pge.com/billexplanation for additional details on charge item.

Gas Public Purpose Program (PPP) Surcharge. Used to fund state-mandated gas assistance programs for low-income customers, energy efficiency programs, and public-interest research and development.

Visit www.pge.com/billexplanation for more definitions. To view most recent bill inserts including legal or mandated notices, visit www.pge.com/billinserts.

See the table reflecting "Your Electric Charges Breakdown" on the last page

"PG&E" refers to Pacific Gas and Electric Company, a subsidiary of PG&E Corporation. © 2022 Pacific Gas and Electric Company. All rights reserved.

Flease do not mark impox. For system use only.

Update My Information (English Only)

Please allow 1-2 billing cycles for changes to take effect

Account Number: 1966226048-8

Change	my mailing address to: _				
City			State	ZIP code	
Primary Phone		Primary Email	,		
-					

Ways To Pay

- . Online via web or mobile at www.pge.com/waystopay
- By mail: Send your payment along with this payment stub in the envelope provided.
- By debit card, Visa, MasterCard, American Express, or Discover: Call 877-704-8470 at any time. (Our independent service provider charges a fee per transaction.)
- At a PG&E payment center or local office: To find a payment center or local
 office near you, please visit www.pge.com or call 800-743-5000. Please bring
 a copy of your bill with you.



Due Date: 07/25/2022

	Meter Number	Usage	Amount
Service For: RIO VISTA .2 MI N/RYER		· ·	
Service Agreement ID: 1969871128			
PG&E Electric Delivery Charges	1009485877	15,153.880000 kWh	\$3,124.93
Service Agreement ID: 1962948866			
MCE Electric Generation Charges		15,153.880000 kWh	\$2,050.94
Total	I		\$5,175.87
Service For: N/WILLOW RANCH			
Service Agreement ID: 1960301236			
PG&E Electric Delivery Charges	1008837252	8,546.888000 kWh	\$1,412.04
Service Agreement ID: 1962038152			
MCE Electric Generation Charges		8,546.888000 kWh	\$1,156.44
Total		_	\$2,568.48



Account No: 1966226048-8

Statement Date: 07/07/2022

Due Date: 07/25/2022

Details of PG&E Electric Delivery Charges

06/01/2022 - 06/29/2022 (29 billing days)

Service For: RIO VISTA .2 MI N/RYER Service Agreement ID: 1969871128 Rate Schedule: AGC Ag35+ kW High Use

06/01/2022 - 06/29/2022				
Customer Charge	29	days	@ \$1.43343	\$41.57
Demand Charge ¹				
Max Peak	52.480000	kW	@ \$22.59000	1,185.52
Max Demand	109.440000	kW	@ \$12.96000	1,418.34
Energy Charges				
Peak	2,010.213600	kWh	@ \$0.21139	424.94
Off Peak	13,143.666400	kWh	@ \$0.17195	2,260.05
Generation Credit				-2,486.59
Power Charge Indifference Adjustr	268.22			
Franchise Fee Surcharge				12.88

Total PG&E Electric Delivery Charges

\$3,124.93

2019 Vintaged Power Charge Indifference Adjustment

Average Daily Usage (kWh / day)

Last Year	Last Period	Current Period
347.46	186.40	522.55

Service Information

 Meter #
 1009485877

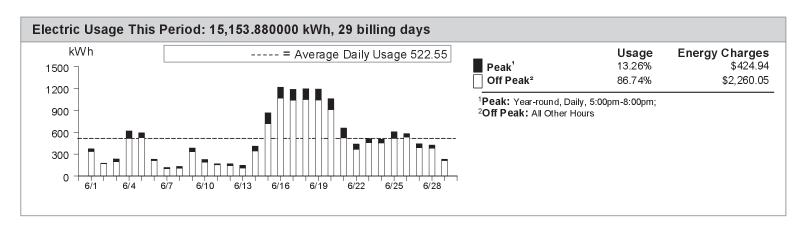
 Total Usage
 15,153.880000 kWh

 Serial
 H

 Rotating Outage Block
 50

Additional Messages

From March 1, 2022 to February 28, 2023, the Wildfire Fund Charge is offset by \$0.00109/kWh to reflect excess funds from the Department of Water Resources (DWR) Bond charge. The Wildfire Fund Charge is also offset by an additional \$0.00084/kWh during this same period for excess funds from the DWR Power charge. These charges were included in your electric charges prior to 2021 and were related to bonds issued and energy provided to customers by DWR during the 2000-2001 California energy crisis.



¹ Demand charges are prorated for the number of days in each rate period

Due Date: 07/25/2022

Details of MCE Electric Generation Charges

06/01/2022 - 06/29/2022 (29 billing days)

Service For: RIO VISTA .2 MI N/RYER

Service Agreement ID: 1962948866 ESP Customer Number: 1969871128

06/01/2022 - 06/29/2022

Rate Schedule: AG-C

 Demand - On Peak - Summer
 52.480000 kW @ \$15.36000
 \$806.09

 Generation - Off Peak - Summer
 13,143.666400 kWh @ \$0.07800
 1,025.21

 Generation - On Peak - Summer
 2,010.213600 kWh @ \$0.10700
 215.09

Net Charges 2,046.39 Energy Surcharge

Total MCE Electric Generation Charges

\$2,050.94

4.55

For questions regarding charges on this page, please contact:

MCE 1-888-632-3674 info@mcecleanenergy.org

Additional Messages

MCE is a not-for-profit, public agency that sources 60-100% renewable energy for your electricity supply.

MCE's generation charges replace what PG&E would otherwise charge you for electric generation. These charges are refunded to you in the 'Generation Credit' line on the 'Details of PG&E Electric Delivery Charges' page of your statement. PG&E continues to provide electric delivery and billing services. Gas services are not provided by MCE.

If you have any questions about MCE, please visit us online at **www.mceCleanEnergy.org**, or visit our local offices at:

MCE 1125 Tamalpais Avenue San Rafael, CA 94901 or MCE 2300 Clayton Road, Suite 1150 Concord, CA 94520

We're happy to help!

MCE is committed to protecting our customer privacy. Learn more about our privacy policy at mceCleanEnergy.org/privacy.



Due Date: 07/25/2022

Service Information

 Meter #
 1008837252

 Total Usage
 8,546.888000 kWh

 Serial
 R

 Rotating Outage Block
 50

Additional Messages

From March 1, 2022 to February 28, 2023, the Wildfire Fund Charge is offset by \$0.00109/kWh to reflect excess funds from the Department of Water Resources (DWR) Bond charge. The Wildfire Fund Charge is also offset by an additional \$0.00084/kWh during this same period for excess funds from the DWR Power charge. These charges were included in your electric charges prior to 2021 and were related to bonds issued and energy provided to customers by DWR during the 2000-2001 California energy crisis.

Details of PG&E Electric Delivery Charges

06/01/2022 - 06/29/2022 (29 billing days)

Service For: N/WILLOW RANCH
Service Agreement ID: 1960301236
Rate Schedule: AGB Ag35+ kW Med Use

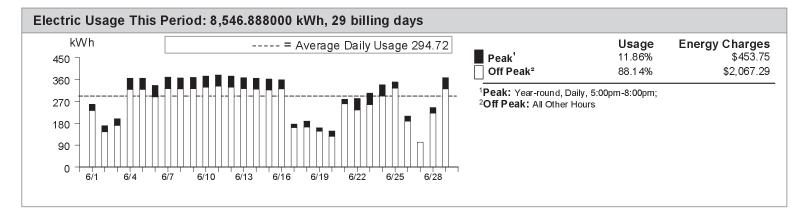
06/01/2022 - 06/29/2022				
Customer Charge	29	days	@ \$0.91565	\$26.55
Demand Charge ¹				
Max Demand	16.300000	kW	@ \$7.23000	117.85
Energy Charges				
Peak	1,014.423000	kWh	@ \$0.44730	453.75
Off Peak	7,532.465000	kWh	@ \$0.27445	2,067.29
Generation Credit				-1,411.94
Power Charge Indifference Adjust	:ment			151.28
Franchise Fee Surcharge				7.26

Total PG&E Electric Delivery Charges

2019 Vintaged Power Charge Indifference Adjustment

Average Daily Usage (kWh / day)

Last Yea	r Last Period	Current Period
124.05	237.49	294.72



\$1,412.04

¹ Demand charges are prorated for the number of days in each rate period

Due Date: 07/25/2022

Details of MCE Electric Generation Charges

06/01/2022 - 06/29/2022 (29 billing days)

Service For: N/WILLOW RANCH

Service Agreement ID: 1962038152 ESP Customer Number: 1960301236

06/01/2022 - 06/29/2022

Rate Schedule: AG-B

Generation - Off Peak - Summer 7,532.465000 kWh @ \$0.12100 \$911.43 Generation - On Peak - Summer 1,014.423000 kWh @ \$0.23900 242.45

Net Charges 1,153.88

Total MCE Electric Generation

Charges \$1,156.44

For questions regarding charges on this page, please contact:

MCE

2.56

1-888-632-3674

info@mcecleanenergy.org

Additional Messages

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Account No: 1966226048-8

Statement Date: 07/07/2022

Due Date: 07/25/2022

Your Electric Charges Breakdown (from page 2)	
Transmission	\$752.03
Distribution	2,886.35
Electric Public Purpose Programs	419.61
Nuclear Decommissioning	-3.08
Wildfire Fund Charge	108.79
Recovery Bond Charge	129.88
Recovery Bond Credit	-129.88
Wildfire Hardening Charge	30.34
Competition Transition Charges (CTC)	4.97
Energy Cost Recovery Amount	-101.68
PCIA	419.50
Taxes and Other	20.14
Total Electric Charges	\$4,536.97

Invoice 3



MARC VAN CAMP, P.E.
WALTER BOUREZ, III, P.E.
RIC REINHARDT, P.E.
DON TRIEU, P.E.
DARREN CORDOVA, P.E.
NATHAN HERSHEY, P.E., P.L.S.
LEE G. BERGFELD, P.E.
BEN TUSTISON, P.E.
THOMAS ENGLER, P.E., CFM
MICHAEL MONCRIEF, P.E.
NICOLE ORTEGA-JEWELL, PMP

May 31, 2022

ANGUS NORMAN MURRAY 1913-1985 JOSEPH I. BURNS 1926-2021

CONSULTANTS: DONALD E. KIENLEN, P.E.

Sent Via Email

Reclamation District No. 2084 P.O. Box 698 Rio Vista, CA 94571 Invoice # 22-05-4575-20 Bill Date June 22, 2022

Professional Services thru May 31, 2022

Re: RD 2084 - Preparation of Five-Year Plan

Total Professional Services

\$424.00

Total Expenses

\$0.00

Total Amount of This Invoice

\$424.00

MBK ENGINEERS

Rv

Michael R. Moncrief

Licensed Civil Engineer, C069146, by the

California Board for Professional Engineers and Land Surveyors

Attachment

MBK Engineers 455 University Ave, Suite 100 Sacramento, CA 95825

May 31, 2022

Reclamation District No. 2084 P.O. Box 698 Rio Vista, CA 94571 Invoice # 22-05-4575-20

Professional Services thru May 31, 2022

Re: RD 2084 - Preparation of Five-Year Plan

Professional Services

		Rate	<u>Hours</u>	Amount
	Michael Moncrief, Principal Engineer			
05/03/22	Five-Year Plan development	\$260.00/hr	0.75	195.00
	Subtotal		0.75	195.00
	Nichole Leonard, Water Resource Associate			
05/09/22	Prepare progress report	\$118.00/hr	0.50	59.00
	Subtotal		0.50	59.00
	Jacob Benton, Assistant Engineer			
05/27/22	Updates to Five-Year Plan exhibits Updates to Five-Year Plan exhibits	\$170.00/hr \$170.00/hr	0.50 0.50	85.00 85.00
	Subtotal		1.00	170.00
	Total Professional Services		2.25	\$424.00

Invoice 4



MARC VAN CAMP, P.E.
WALTER BOUREZ, III, P.E.
RIC REINHARDT, P.E
DON TRIEU, P.E.
DARREN CORDOVA, P.E.
NATHAN HERSHEY, P.E., P.L.S.
LEE G. BERGFELD, P.E.
BEN TUSTISON, P.E.
THOMAS ENGLER, P.E., CFM
MICHAEL MONCRIEF, P.E.
NICOLE ORTEGA-JEWELL, PMP

June 30, 2022

ANGUS NORMAN MURRAY 1913-1985 JOSEPH I. BURNS 1926-2021

CONSULTANTS: DONALD E. KIENLEN, P.E.

Sent Via Email

Reclamation District No. 2084 P.O. Box 698 Rio Vista, CA 94571 Invoice # 22-06-4575-20 Bill Date July 15, 2022

Professional Services thru June 30, 2022

Re: RD 2084 - Preparation of Five-Year Plan

Total Professional Services

\$4,914.50

Total Expenses

\$0.00

Total Amount of This Invoice

\$4,914.50

MBK ENGINEERS

Rv

Michael R. Moncrief

Licensed Civil Engineer, C069146, by the

California Board for Professional Engineers and Land Surveyors

Attachment

MBK Engineers 455 University Ave, Suite 100 Sacramento, CA 95825

June 30, 2022

Reclamation District No. 2084 P.O. Box 698 Rio Vista, CA 94571 Invoice # 22-06-4575-20

Professional Services thru June 30, 2022

Re: RD 2084 - Preparation of Five-Year Plan

Professional Services

		Rate	Hours	<u>Amount</u>
	Michael Moncrief, Principal Engineer			
06/15/22		\$260.00/hr	0.25	65.00
06/21/22		\$260.00/hr	1.00	260.00
06/23/22		\$260.00/hr	0.50	130.00
06/29/22	Five-Year Plan Draft Review	\$260.00/hr	0.50	130.00
	Subtotal		2.25	585.00
	Mike Kynett, Supervising Engineer			
06/01/22	Review District comments, provide word document	\$250.00/hr	1.00	250.00
06/02/22	Provide Five-Year Plan invoicing information to District accountant	\$250.00/hr	1.00	250.00
	Subtotal		2.00	500.00
	Matt Bachman, Water Resource Associate			
06/29/22	Draft regional infrastructure and district phasing exhibits	\$177.00/hr	2.50	442.50
	Subtotal		2.50	442.50

	_	_	7	
Page				2

		Rate	<u>Hours</u>	Amount
	Nichole Leonard, Water Resource Associate			
06/02/22	Prepare Five-Year Plan	\$118.00/hr	0.25	29.50
06/21/22	Review District comments; coordination with Benton re updating exhibits	\$118.00/hr	2.00	236.00
06/23/22	Prepare Five-Year Plan	\$118.00/hr	0.50	59.00
06/28/22	Prepare Five-Year Plan	\$118.00/hr	1.25	147.50
06/29/22	Prepare and review Five-Year Plan	\$118.00/hr	2.00	236.00
	Subtotal		6.00	708.00
	Jacob Benton, Assistant Engineer			
06/06/22	Updates to Five-Year Plan exhibits	\$170.00/hr	2.00	340.00
06/14/22	Updates to Five-Year Plan exhibits	\$170.00/hr	4.50	765.00
06/17/22	Five-Year Plan exhibit and cross section updated and coordination	\$170.00/hr	1.00	170.00
	Subtotal		7.50	1,275.00
	Andrew Reece, Technician/Drafter			
06/22/22	Update Five-Year Plan maps and exhibits	\$138.00/hr	2.00	276.00
06/24/22	Update Five-Year Plan maps and exhibits	\$138.00/hr	2.00	276.00
	Subtotal		4.00	552.00
	Tina Anderson, Senior Project Manager			
06/20/22	Prepare Five-Year Plan	\$213.00/hr	0.25	53.25
06/23/22	Prepare Five-Year Plan	\$213.00/hr	0.25	53.25
06/29/22	Prepare Five-Year Plan	\$213.00/hr	0.25	53.25
06/30/22	Prepare Five-Year Plan	\$213.00/hr	3.25	692.25
	Subtotal		4.00	852.00
	Total Professional Services		<u>28.25</u>	<u>\$4,914.50</u>

Invoice 5



MARC VAN CAMP, P.E.
WALTER BOUREZ, III, P.E.
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THOMAS ENGLER, P.E., CFM
MICHAEL MONCRIEF, P.E.
NICOLE ORTEGA-JEWELL, PMP

May 31, 2022

ANGUS NORMAN MURRAY 1913-1985 JOSEPH I. BURNS 1926-2021

CONSULTANTS: DONALD E. KIENLEN, P.E.

Sent Via Email

Reclamation District No. 2084 P.O. Box 698 Rio Vista, CA 94571 Invoice # 22-05-4575.1 Bill Date June 22, 2022

Professional Services thru May 31, 2022

4575.1 - Engineering services per attached detail provided for work reimbursable under State Subventions program.

Total Professional Services \$3,417.50
Total Expenses \$126.64

Total Amount of This Invoice \$3,544.14

MBK ENGINEERS

By:

Michael R. Moncrief

Licensed Civil Engineer, C069146, by the

California Board for Professional Engineers and Land Surveyors

Attachment

MBK Engineers 455 University Ave, Suite 100 Sacramento, CA 95825

May 31, 2022

Reclamation District No. 2084 P.O. Box 698 Rio Vista, CA 94571 Invoice # 22-05-4575.1

Professional Services thru May 31, 2022

4575.1 - Engineering services per attached detail provided for work reimbursable under State Subventions program.

Professional Services

		Rate	Hours	Amount
	Michael Moncrief, Principal Engineer			
05/05/22	Present engineers report at District meeting, discuss maintenance plans and subventions projects; CEQA filing	\$260.00/hr	0.75	195.00
05/09/22	Erosion site review discussion with staff	\$260.00/hr	0.25	65.00
05/19/22	Erosion review with staff	\$260.00/hr	0.25	65.00
05/23/22	Erosion review with staff	\$260.00/hr	0.25	65.00
05/24/22	Project planning meeting with general manager and District; Subventions annual project planning	\$260.00/hr	0.50	130.00
05/25/22	Review erosion repair memo and estimate; update content with Nishimura	\$260.00/hr	0.50	130.00
05/26/22	Complete reporting on erosion repairs with District and staff; prepare maintenance plan	\$260.00/hr	1.25	325.00
	Subtotal		3.75	975.00
	Emily Pappalardo, Senior Engineer			
05/09/22	Erosion site discussion with Nishimura and Moncrief (0.5 Hr N/C)	\$210.00/hr	0.50	105.00
05/17/22	Coordinate on erosion repair	\$210.00/hr	0.25	52.50
	Site review of erosion areas, measure and verify sites (2.0 Hrs N/C)	\$210.00/hr	4.00	840.00
	Subtotal		4.75	997.50

Page 2

			Rate	<u>Hours</u>	Amount
	Nichole Leonard, Water Resource Associate				
05/24/22	Prepare CEQA filing		\$118.00/hr	0.25	29.50
	Subtotal			0.25	29.50
	Michael Nishimura, Assistant Engineer				
05/09/22	Pre-survey coordination meeting for erosion si Monciref and Pappalardo	ites with	\$119.00/hr	0.50	59.50
05/17/22	Erosion site survey with Pappalardo		\$119.00/hr	4.00	476.00
05/18/22	Review erosion survey data and tabulate data	; develop	\$119.00/hr	2.00	238.00
05/19/22		Hr N/C)	\$119.00/hr	2.00	238.00
05/24/22	• • • • • • • • • • • • • • • • • • •	•	\$119.00/hr	0.75	89.25
05/25/22	•	ey memo	\$119.00/hr	1.75	208.25
	Subtotal			11.00	1,309.00
	Tina Anderson, Senior Project Manager				
05/06/22	Coordinate re work agreement		\$213.00/hr	0.25	53.25
05/00/22	_		\$213.00/hr		53.25
	Subtotal			0.50	106.50
	Total Professional Services			<u>20.25</u>	\$3,417.50
		<u>Qty</u>			
	Expense				
ħ #21	as @ \$0 595 per mile 2022	35			20.48
	ge @ \$0.585 per mile 2022	96			56.16
	ge @ \$0.585 per mile 2022 o County Clerk - CEQA NOE Fee - RD 2084	1			50.00
Solan	o County Clerk CDQ/11/02 100 122 200.	_			
	Subtotal				126.64
	Total Expenses				\$126.64

	<u>Amount</u>
Total Amount of This Invoice	<u>\$3,544.14</u>

Pappalardo Mileage Log May 2022

Date	Client #	Miles Traveled
05/17/22	4575.1	96
05/24/22	4650.4	66
05/31/22	3900.1	34
1	Grand Total Miles	196

Nishimura Mileage Log May 2022

Date	Client #	Miles Traveled
05/10/22	4125.6	28
05/16/22	3900-3	70
05/17/22	4575.1	35
05/17/22	3900-3	35
05/18/22	3900-3	70
05/19/22	3900-3	70
05/23/22	3900-3	70
05/24/22	3900-3	70
05/31/22	3900-3	70
	L	
1	Grand Total Miles	518

Check Request Form

Date:	05/23/2022
Staff Member	Leonard, Nichole
Payable to:	Solano County Clerk/Recorder
Amount:	\$ \$50.00
For:	CEQA - Notice of Exemption RD 2084
When Needed	Printing ASAP Specific Date
Client #:	or MBK <u>9500</u>
Supervisor A	pproval Mill Z Marie Entered in QuickBooks
Check Issued:	MAY 2 4 2022
	Date: By CF# 13493
	Check #
	General Ledger Account #
	Charged Client



13493



455 UNIVERSITY AVE., SUITE 100 SACRAMENTO, CALIFORNIA 95825 PHONE: (916) 456-4400

90-3341/1211

5/24/2022

PAY TO THE ORDER OF

MEMO

Date

Solano County Recorder

**50.00

*******DOLLARS

Solano County Recorder

Client# 4575 1 CEQA- NOE RD 2084 2022-2023

"Ola49a" ::121133416: Oll1027160"

13493

Solano County Recorder

Type Reference

C# 4575.1 NOE 2022 5/24/2022

Original Amt. 50.00 Balance Due 50.00 5/24/2022 Discount

Payment 50.00

Check Amount

50.00



MARC VAN CAMP, P.E.
WALTER BOUREZ, III, P.E.
RIC REINHARDT, P.E.
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BEN TUSTISON, P.E.
THOMAS ENGLER, P.E., CFM
MICHAEL MONCRIEF, P.E.
NICOLE ORTEGA-JEWELL, PMP

June 30, 2022

ANGUS NORMAN MURRAY 1913-1985 JOSEPH I. BURNS 1926-2021

CONSULTANTS: DONALD E. KIENLEN, P.E.

Sent Via Email

Reclamation District No. 2084 P.O. Box 698 Rio Vista, CA 94571 Invoice # 22-06-4575.1 Bill Date July 14, 2022

Professional Services thru June 30, 2022

4575.1 - Engineering services per attached detail provided for work reimbursable under State Subventions program.

Total Professional Services \$1,916.50
Total Expenses \$0.00

Total Amount of This Invoice \$1,916.50

MBK ENGINEERS

By:

Michael R. Moncrief

Licensed Civil Engineer, C069146, by the

California Board for Professional Engineers and Land Surveyors

Attachment

MBK Engineers 455 University Ave, Suite 100 Sacramento, CA 95825

June 30, 2022

Reclamation District No. 2084 P.O. Box 698 Rio Vista, CA 94571 Invoice # 22-06-4575.1

Professional Services thru June 30, 2022

4575.1 - Engineering services per attached detail provided for work reimbursable under State Subventions program.

Professional Services

		Rate	<u>Hours</u>	<u>Amount</u>
	Michael Moncrief, Principal Engineer			
06/02/22	Present maintenance plan and Subventions program for FY 2022-23 to District; discuss future repairs and maintenance schedule; emergency operation planning	\$260.00/hr	1.50	390.00
06/28/22	Prepare engineers report and review of project plans	\$260.00/hr	0.75	195.00
06/29/22	Prepare details for District review: project and maintenance planning	\$260.00/hr	0.50	130.00
06/30/22	•	\$260.00/hr	1.00	260.00
	Subtotal		3.75	975.00
	Emily Pappalardo, Senior Engineer			
06/01/22	Review specification for erosion repair, discuss with Nishimura	\$210.00/hr	1.50	315.00
06/03/22	Erosion repair coordination, check tides	\$210.00/hr	0.75	157.50
06/13/22	Review project description and proposal request for repair	\$210.00/hr	0.25	52.50
	Subtotal		2.50	525.00

		Rate	Hours	Amount
	Michael Nishimura, Assistant Engineer			
06/06/22	Prepare proposal and sole source contract for bank protection project	\$119.00/hr	2.50	297.50
06/09/22	Prepare and send proposal letter to Asta Construction and Gomes Excavating for bank protection project	\$119.00/hr	1.00	119.00
	Subtotal		3.50	416.50
	Total Professional Services		9.75	\$1,916.50

DATE: July 19, 2022 **Invoice #: 05-072022**

Bill To:

Reclamation District No. 2084

PO Box 698 Rio Vista, CA 94571 Email: info@RD2084.org

DESCRIPTION	AMOUNT
Trustee Harris - LEJPA Member Agency Representative stipend for JULY 2022	1,500.00
TOTAL	\$ 1,500.00

I concur with the above agency assessment and by signing I certify my eligibility for this payment commensurate with the revised Compensation Policy enacted March 3, 2022.

Signed:

Docusing de by:

Kichard Harris

Richard Harris

Trustee, RD 2084

7/19/2022

Date Signed

Approved By:

Mark Young

President, RD 2084

7/19/2022

Date Approved

Date Approved

Trustee Compensation Request Form

Trustee Name: Richard Harris

	Event Description (include whom you met with,	Tele	Meeting	Expenses (itemized)		Total event
Date of Event	duration of event, round trip miles driven, and location of event)	conf. (Y/N)	Compen sation	Description	Amount (\$)	compensation
22-Jun	RD 2084 Special meeting	У	\$150			\$150
22 Jun	Meeting with ICS and LEJPA staff re	.,	\$150			\$150
22-Juii	22-Jun :communication efforts	У				
5-Jul	LEJPA Agenda setting meeting	У	\$150			\$150
7-Jul	RD 2084 Monthly Board meeting	У	\$150			\$150
11-Jul	LEJPA monthly Board meeting	У	\$150			\$150
15-Jul	LEJPA Special Board meeting.	Υ	\$150			\$150
25-Jul	LEJPA Board meeting agenda setting.	У	\$150			\$150

Total	:	105	0

Trustee Signature:	Approved by:
Date:	Approval Date:



Larsen Wurzel & Associates, Inc.

INVOICE

2450 Venture Oaks Way, Suite 240 Sacramento, CA 95833 Phone (530) 665-8222 Fax (530) 406-1335

BILL TO:

Reclamation District 2084 Attn: Mark Young PO Box 698 Rio Vista, CA 94571 DATE: June 22, 2022 INVOICE # 1912000-0522 FOR: RD 2084 Little

Egbert Tract

Professional Services: From May 1, 2022 through May 31, 2022

DATE	DESCRIPTION	HOURS	RATE	AMOUNT
5/31/2022 5/31/2022	1912120: RD 2084 Administration Principal: Eric Nagy Associate Project Manager: Madeline Baker	2.25 10.25	\$245.00 \$223.00	\$551.25 \$2,285.75
5/31/2022	1912130: RD 2084 Financial Management Senior Analyst: Jeff Brown	18.00	\$167.00	\$3,006.00
		SUBTOTAL T	ASK 1912120	\$2,837.00

SUBTOTAL TASK 1912120 SUBTOTAL TASK 1912130

Contract Term: 11/01/2019 to 6/30/2022

912130 \$3,006.00 TOTAL \$5,843.00

Signature:

Thank you for the opportunity to serve you!

Please make all checks payable to Larsen Wurzel & Associates, Inc.

Payment Due by 7/23/2022

Budget Summary:	Amount	% of Total
Contract Amount 1912000	\$145,488.00	
Amendment No. 1	\$179,100.00	
Amendment No. 2	\$81,264.00	
Amendment No. 3	\$91,320.00	
Total Contract Amount	\$497,172.00	
Current Billings	\$5,843.00	1.2%
Prior Billings	\$456,199.71	91.8%
Total to Date	\$462,042.71	92.9%
Remaining Contract Authorization	\$35,129.29	7.07%