



**RECLAMATION  
DISTRICT BOARD**

**Mark Young**  
President

**Page Baldwin Jr.**  
Trustee

**Matt Gause**  
Trustee

**Richard Harris**  
Trustee

**Marshall Cook**  
Trustee

## **AGENDA**

**Meeting of the  
Reclamation District 2084  
Board of Trustees  
Thursday, September 1st, 2022  
8:30 am**

### **NOTICE TO THE PUBLIC**

#### **MODIFIED BROWN ACT REQUIREMENTS IN LIGHT OF A DECLARED STATE OF EMERGENCY**

In Compliance with Government Code section 54953(e) added by Assembly Bill 361, members of the Board of Trustees and members of the public will participate in this meeting by teleconference. The video conferencing and call-in information for the Board of Trustees and the public is as follows:

Meeting Link (via Microsoft Teams):

[Click here to join the meeting](#)

Call in:

1-469-294-4078

Meeting number/access code: 782-136-401#

Any member of the public appearing virtually may speak during Public Comment. The Board of Trustees anticipates conducting all meetings in this manner until further notice. During this period of modified Brown Act Requirements, Reclamation District No. 2084 will use best efforts to swiftly resolve requests for reasonable modifications or accommodations with individuals with disabilities, consistent with the Americans with Disabilities Act, and resolving any doubt whatsoever in favor of accessibility.

#### **1. Call to Order**

#### **2. Roll Call and Opening Remarks**

#### **3. Modified Brown Act (Action Item)**

- a. Consider resolution FY2022/2023-3 proclaiming a local emergency persists, re-ratifying the COVID-19 state of emergency, and re-authorizing remote teleconference meetings.

Enclosure 1: Agenda Item 3.a – Resolution FY2022/2023-3

#### **4. Public Comment (New Business)**

This is an opportunity for members of the public to directly address the Board on subject matter not on the agenda within the jurisdiction of the Board.

#### **5. Agenda Approval**

#### **6. Consent Items (Action Item)**

- a. Approval of Meeting Minutes

1. August 4th, 2022

Enclosure 2: Agenda Item 6.a.1 – Meeting Minutes

**7. Board Items** (Action item unless otherwise noted)

- a. Response letter to RD 536 from Counsel Shapiro

Enclosure 3: Agenda Item 7.a – Re: Your letter of August 3: RD 536 Request for Documents, Cooperation, Workshop

- b. Little Egbert Multi-Benefit Project Draft Project Purpose, Goals, Threshold and Ranking Criteria (Informational)

Enclosure 4: Agenda Item 7.b – LEMBP Draft Project Purpose, Goals, Threshold and Ranking Criteria.

- c. Schedule special meeting to maintain teleconference meetings.

- d. Reminder to complete required trainings (Informational)

<https://www.csda.net/learn/board-member-resources>

**8. Operations and Maintenance Update** (Informational/Action Item)

- a. Update from MBK Engineers

- b. Ongoing Maintenance Items

Enclosure 5: Agenda Item 8.a – September 2022 Engineer's Report

**9. Financial Management** (Informational/Action Item)

- a. Invoicing

Enclosure 6: Agenda Item 9.a – August Financial Manager's Report

**10. Little Egbert Project Update** (Informational Only)

**11. Other Reports** (Informational Only)

- a. Trustee Report(s)

- b. General Manager's Report

- c. Counsel Report (if needed)

**12. Adjourn**

- a. The next regular Board meeting is scheduled for October 6th, 2022.

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- Any documents related to agenda items that are made available to the Board before the meeting will be available for review by the public by contacting [info@rd2084.org](mailto:info@rd2084.org).
  - If you need reasonable accommodation due to a disability, please contact [info@rd2084.org](mailto:info@rd2084.org) at least 48 hours in advance of the meeting. This contact information may also be used for any questions you may have.
  - Public comments are generally limited to three (3) minutes but may be more or less at the discretion of the Board.
  - The Board may consider the agenda items listed above in a different order at the meeting, pursuant to the determination of the Board Chair. All items appearing on this agenda, whether or not listed expressly for action, may be deliberated upon and subject to action at the discretion of the Board.

# **ENCLOSURE 1**

**AGENDA ITEM 3.a**

**RECLAMATION DISTRICT NO. 2084**

**RESOLUTION NO. 2022/23 - 3**

**PROCLAIMING A LOCAL EMERGENCY PERSISTS, RE-RATIFYING THE COVID-19 STATE OF EMERGENCY, AND RE-AUTHORIZING REMOTE TELECONFERENCE MEETINGS OF RECLAMATION DISTRICT 2084 PURSUANT TO THE RALPH M. BROWN ACT.**

WHEREAS, RECLAMATION DISTRICT 2084 (RD 2084) is committed to preserving and nurturing public access and participation in meetings of the Board of Trustees; and

WHEREAS, all meetings of the RD 2084 are open and public, as required by the Ralph M. Brown Act (Gov. Code, §§ 54950 – 54963) (“Brown Act”), so that any member of the public may attend, participate, and watch the District’s legislative body conduct its business; and

WHEREAS, Assembly Bill 361 added Government Code section 54953(e) to make provisions for remote teleconferencing participation in meetings by members of a legislative body, without compliance with the requirements of Government Code section 54953(b)(3), subject to the existence of certain conditions; and

WHEREAS, a required condition is that a state of emergency is declared by the Governor pursuant to Government Code section 8625, proclaiming the existence of conditions of disaster or of extreme peril to the safety of persons and property within the state caused by conditions as described in Government Code section 8558; and

WHEREAS, a proclamation is made when there is an actual incident, threat of disaster, or extreme peril to the safety of persons and property within the jurisdictions that are within the District’s boundaries, caused by natural, technological, or human-caused disasters; and

WHEREAS, it is further required that state or local officials have imposed or recommended measures to promote social distancing, or, the legislative body meeting in person would present imminent risks to the health and safety of attendees; and

WHEREAS, the Board of Trustees previously adopted a Resolution, number 2021/22-1 on October 7, 2021, finding that the requisite conditions exist for the District to conduct remote teleconference meetings without compliance with paragraph (3) of subdivision (b) of section 54953; and

WHEREAS, as a condition of extending the use of the provisions found in Section 54953(e), the Board of Trustees must reconsider the circumstances of the state of emergency that exists in the District, and the Board of Trustees has done so; and

WHEREAS, such conditions persist in the District, specifically, the March 4, 2020 State of Emergency Proclamation remains active in California due to the threat of COVID-19; and

WHEREAS, the Board of Trustees does hereby find that the ongoing risk posed by the highly transmissible COVID-19 virus has caused, and will continue to cause, conditions of peril to the safety of persons within the District that are likely to be beyond the control of services, personnel, equipment, and facilities of the District; and

WHEREAS, as a consequence of the local emergency persisting, the Board of Trustees does hereby find that the District shall continue to conduct its meetings without compliance with paragraph (3) of subdivision (b) of Government Code section 54953, as authorized by subdivision (e) of section 54953, and that the Board shall comply with the requirements to provide the public with access to the meetings as prescribed in paragraph (2) of subdivision (e) of section 54953; and

WHEREAS, all meeting agendas, meeting dates, times, and manner in which the public may participate in the public meetings of the District and offer public comment by telephone or internet-based service options including video conference will continue to be posted on the District website and physically outside of the District office.

NOW, THEREFORE, THE BOARD OF TRUSTEES OF RECLAMATION DISTRICT 2084 DOES HEREBY RESOLVE AS FOLLOWS:

Section 1. Recitals. The Recitals set forth above are true and correct and are incorporated into this Resolution by this reference.

Section 2. Affirmation that Local Emergency Exists. The Board has reconsidered the conditions of the state of emergency and proclaims that a local emergency persists throughout the District because the high risk of transmissibility of COVID-19 continues to pose an imminent risk to the safety of persons in the District.

Section 3. Re-ratification of Governor's Proclamation of a State of Emergency. The Board hereby ratifies the Governor of the State of California's Proclamation of State of Emergency, effective as of its issuance date of March 4, 2020.

Section 4. Remote Teleconference Meetings. District staff are hereby authorized and directed to take all actions necessary to carry out the intent and purpose of this Resolution including, conducting open and public meetings in accordance with Government Code section 54953(e) and other applicable provisions of the Brown Act.

Section 5. Effective Date of Resolution. This Resolution shall take effect immediately upon its adoption and shall be effective until the earlier of (i) October 1<sup>st</sup>, 2022, or such time the Board of Trustees adopts a subsequent resolution in accordance with Government Code section 54953(e)(3) to extend the time during which the District may continue to teleconference without compliance with paragraph (3) of subdivision (b) of section 54953.

PASSED AND ADOPTED by the Board of Trustees of RECLMATION DISTRICT 2084, this \_\_\_\_ day of \_\_\_\_\_, 2022, by the following vote:

AYES:

NOES:

ABSENT:

ABSTAIN:

# **ENCLOSURE 2**

**AGENDA ITEM 6.a.1**



**RECLAMATION  
DISTRICT BOARD**

**Mark Young**  
President

**Page Baldwin Jr.**  
Trustee

**Matt Gause**  
Trustee

**Richard Harris**  
Trustee

**Marshall Cook**  
Trustee

## **MINUTES**

**Meeting of the  
Reclamation District 2084  
Board of Trustees  
Thursday, August 4th, 2022  
8:30 am**

### **NOTICE TO THE PUBLIC**

#### **MODIFIED BROWN ACT REQUIREMENTS IN LIGHT OF A DECLARED STATE OF EMERGENCY**

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#### **1. Call to Order**

The meeting was called to order at 8:31am. President Young presided.

#### **2. Roll Call and Opening Remarks**

Trustees Present: Mark Young, President

Page Baldwin, Jr.

Matt Gause

Richard Harris

Trustees Absent: Marshall Cook

#### **3. Modified Brown Act (Action Item)**

- a. Consider resolution FY2022/2023-2 proclaiming a local emergency persists, re-ratifying the COVID-19 state of emergency, and re-authorizing remote teleconference meetings.

Enclosure 1: Agenda Item 3.a – Resolution FY2022/2023-2

Trustee Harris moved to approve Resolution FY2022/2023-2.

Trustee Gause seconded and it passed by unanimous vote of trustees present.

AYES: Baldwin, Gause, Harris, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

**4. Public Comment (New Business)**

There was no public comment.

**5. Agenda Approval**

Trustee Harris moved to approve the agenda.

Trustee Gause seconded and it passed by unanimous vote of trustees present.

AYES: Baldwin, Gause, Harris, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

**6. Consent Items (Action Item)**

a. Approval of Meeting Minutes

1. July 7th, 2022

Enclosure 2: Agenda Item 6.a.1 – Meeting Minutes

Trustee Harris moved to approve the consent items.

Trustee Gause seconded and it passed by unanimous vote of trustees present.

AYES: Baldwin, Gause, Harris, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

**7. Board Items (Action item unless otherwise noted)**

a. Little Egbert Multi-Benefit Project Draft Project Purpose, Goals, Threshold and Ranking Criteria (Informational)

Enclosure 3: Agenda Item 7.a – LEMBP Draft Project Purpose, Goals, Threshold and Ranking Criteria.

District Staff provided an introduction to the Project Purpose, Goals, Threshold and Ranking Criteria as presented to the LEJPA Board on August 1<sup>st</sup>.



**8. Operations and Maintenance Update** (Informational/Action Item)

- a. Update from MBK Engineers
- b. Ongoing Maintenance Items

Engineer Moncrief gave a brief update on engineering items and maintenance. There will be a Flood Fights Training Course on August 25<sup>th</sup>. The District is currently in the maintenance period. There is erosion repair that can be completed, as well as spraying and other vegetation maintenance.

Trustee Harris moved to give President Young authority to approve contracts for repairs as he sees fit.

Trustee Gause seconded and it passed by unanimous vote of trustees present.

AYES: Baldwin, Gause, Harris, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

**9. Financial Management** (Informational/Action Item)

- a. Invoicing

Enclosure 4: Agenda Item 9.a – July Financial Manager’s Report

Financial Manager Brown gave an update on District finances.

**10. Little Egbert Project Update** (Informational Only)

Deferred to next month when General Manager Nagy returns.

**11. Other Reports** (Informational Only)

- a. Trustee Report(s)  
None
- b. General Manager’s Report  
None
- c. Counsel Report (if needed)

RD 536 has sent a letter to LEJPA and RD 2084 requesting more information and involvement on the Little Egbert Multi-Benefit Project. Counsel Shapiro will be developing a response on behalf of RD 2084.

**12. Adjourn**

- a. The next regular Board meeting is scheduled for September 1st, 2022.  
Trustee Harris moved to adjourn the meeting.  
Trustee Gause seconded and it passed by unanimous vote of trustees present.

AYES: Baldwin, Gause, Harris, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

**The meeting was adjourned at 9:12am.**

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# **ENCLOSURE 3**

**AGENDA ITEM 7.a**

August 15, 2022

**VIA ELECTRONIC MAIL ONLY**

Jesse Barton  
Counsel, Reclamation District No. 536  
1112 I Street  
Suite 240  
Sacramento, California 95814

Re: Your letter of August 3: RD 536 Request for Documents, Cooperation, Workshop

Dear Jesse:

Thank you for your letter of August 3, 2022, providing information and requests on behalf of Reclamation District No. 536 (RD 536). Your letter was addressed to me, as counsel for both Reclamation District No. 2084 (RD 2084) and the Little Egbert Joint Powers Agency (LEJPA). As such, I will respond on behalf of each separately.

Speaking on behalf of RD 2084, the district will refer the requests in your letter to LEJPA. RD 2084 is not the project proponent for the Little Egbert Multi-Benefit Project (LEMBP). Like RD 536, RD 2084 is a member agency of LEJPA and has not generated any materials of its own regarding LEMBP. The limited information it has is public information provided to it by LEJPA. If you wish RD 2084 to review its records to produce the same information that LEJPA will provide, please let us know.

Speaking on behalf of LEJPA, we are pleased to be responsive to your requests. I will take each in turn:


- LEJPA is pleased to provide documents to you in response to your request. Due to the broad request you have made, and the nearly two year period you have included, we will release documents to you in tranches. This will allow us to systematically review the agency's files without requiring us to dedicate full-time staffing to this request. Our first tranche will include agency agendas, minutes, budgets, financial reports, and funding agreements. Our second tranche will include consultant agreements, scopes, and related information. Our third tranche will include documents we have provided to third-party agencies or in public briefings. Our fourth tranche will include technical documents that have been prepared. A final tranche will be developed from any remaining information in our records that is responsive to your request. To whom should we send the information?

- LEJPA would be pleased to include an RD 536 representative in meetings with agencies where appropriate. By way of example, there is a Little Egbert Project Delivery Meeting scheduled for August 30 at 1:00 pm. Bob Wagner has previously been invited to this recurring meeting and is currently shown as an invitee. Please confirm who you want us to invite on behalf of RD 536 so we can ensure the correct attendee. During the workshop we hope to schedule with you (discussed below) we can discuss the range of agency meetings to which it would be appropriate to invite an RD 536 representative and see which meetings you are referencing.
- LEJPA would also be pleased to include an RD 536 representative on emails to agencies where appropriate. Please indicate who the RD 536 representative should be. During the workshop we hope to schedule (discussed below) we can also discuss the range of emails to which it would be appropriate to include an RD 536 representative.
- We have reviewed RD 536's project priorities stated in your letter and we believe that each one is included in the draft purpose, goals, and criteria that we have provided to RD 536 for comments. Please let us know if you disagree that your priorities are already included. I have attached a copy of our draft document for your records.
- Finally, we would be pleased to schedule the workshop we have previously discussed. We request that you set aside two hours for this workshop and that it is conducted in person. We are prepared to do the workshop at RD 536's office, in Sacramento, or at any other location of your choosing. Please consult with your team on the following dates and times. Due to the fact that we are providing twelve different options, we cannot place holds on these dates on our Team's calendar. Please let us know as soon as possible so we can confirm that dates are still available:
  - Wednesday, August 24: 1:00-3:00 or 2:00-4:00
  - Monday, August 29: 2:00-4:00
  - Tuesday, August 30: 8:30-10:30
  - Wednesday, August 31: 1:00-3:00
  - Thursday, September 1: 2:00-4:00
  - Friday, September 9: 10:00-12:00
  - Monday, September 12: 12:30-2:30
  - Tuesday, September 13: 1:00-3:00 or 2:00-4:00
  - Wednesday, September 14: 1:00-3:00
  - Thursday, September 15: 1:00-3:00

Thank you for the interest you are showing in the LEMBP. We believe that this project is very beneficial to RD 536 as well as the broader region. We are hopeful that this exchange of information can address any concerns that RD 536 may have with the project.

Sincerely,

DOWNEY BRAND LLP



Scott L. Shapiro

SLS  
Attachment

1823747v3

# **ENCLOSURE 4**

**AGENDA ITEM 7.b**

# LITTLE EGBERT MULTI-BENEFIT PROJECT DRAFT PROJECT PURPOSE, GOALS, THRESHOLD, AND RANKING CRITERIA

## 1.1 Project Purpose and Goals

The purpose of the endeavor is to develop a multi-benefit project that meets multiple State and local policy goals in an open and transparent manner with ample opportunity for public input. The goals for this project include enhancing public safety, protecting and enhancing natural ecosystem processes to increase habitat and support species, and protecting and enhancing opportunities for recreation. Specific goals, in no order of importance, include the following:

- **Enhance Public Safety:** Enhanced public safety, health, and quality of life for the State's citizens as outlined in State and local planning efforts (CVFPP, Lower Sac Delta North Regional Flood Management Plan, Solano County planning efforts). Reduce local and regional flood risk to agricultural and urbanizing areas while improving flood flow capacity by providing flood stage reductions and increased flood flow capacity within the Lower Yolo Bypass.
- **Protect and Enhance Natural Ecosystem Processes to Increase Habitat and Support Species:** Provide ecosystem and habitat restoration, as well as preserving and enhancing riparian and other native habitats to contribute to the recovery and sustainability of native species, where compatible with construction, operation, and maintenance of flood risk-reduction infrastructure, and consistent with adopted State and local plans. Create opportunities for environmental offsets and habitat restoration as outlined in local resource planning efforts (CVFPP Conservation Strategy, Delta Plan, Solano Habitat Conservation Plan, Cache Slough Habitat Conservation Plan).
- **Protect and Enhance Opportunities for Recreation:** Provide improved or new public outdoor recreation and open space opportunities, where compatible with construction, operation, and maintenance of flood risk-reduction infrastructure, and consistent with the State and local plans.



## 1.2 Threshold Criteria

The criteria used for the alternatives screening process are listed below. Threshold criteria are pass or fail criteria.

- **Ability to meet the Project Purpose and Goals (pass/fail).**
- **Levee Repair (pass/fail):** Repair and construct new levees impacted by the Project to current USACE standards.
- **Improve resilience of the flood protection system, considering climate change and sea-level rise (pass/fail).**
- **Avoidance of significant hydraulic effects (pass/fail).** Preliminary hydrology and hydraulic modeling suggest changes to channel capacity and breach locations may require measures to mitigate significant hydraulic impacts. Alternatives that significantly increase water surface elevations are unacceptable and would fail as an alternative.

## 1.3 Ranking Criteria

Ranking criteria use a qualitative ranking of high, medium, and low (a ranking high being the alternative achieves the criteria to the greatest extent expected) to determine which alternatives should be carried forward for further analysis.

- Improve flood flow capacity within the Lower Yolo Bypass and reduce local and regional flood risk. **(high/medium/low)**
- Avoid significant downstream flood stage impacts associated with increasing flows through the project footprint. **(high/medium/low)**
- Avoid significant impacts to municipal and agricultural water quality supply **(high/medium/low)**
- Increase and improve the quantity, quality, and connectivity of tidal habitats (aquatic, subtidal flats, and wetland). **(high/medium/low)**
- Increase and improve the quantity, diversity, and connectivity of riverine and floodplain habitats (aquatic, riparian, and wetland). **(high/medium/low)**
- Create quality aquatic habitat for native aquatic species. **(high/medium/low)**
- Provide opportunities for ecological resilience to climate change (sea level rise) with upland transition zones. **(high/medium/low)**
- Create habitat to avoid significant infestations of prioritized invasive species. **(high/medium/low)**
- Provide enhancement of food web production for aquatic species. **(high/medium/low)**
- Provide opportunities to incorporate new public outdoor recreation. **(high/medium/low)**

# **ENCLOSURE 5**

**AGENDA ITEM 8.a**

**MEMORANDUM**

September 1, 2022

**TO:** Reclamation District No. 2084

**FROM:** MBK Engineers

**SUBJECT:** September Engineer's Report

Trustees:

Described below are the items constituting the engineer's report to be discussed at your scheduled September 1, 2022 meeting.

**2022-23 Subventions Program** – FY 2022-2023 projects should include continuation of vegetation control work, access control, roadway maintenance, erosion and rodent repairs and levee patrols to monitor existing conditions. Provide invoices or contract details for any work so we can compile the claim and work with District on any contracting needs. Funding Agreements from DWR should be provided for review and approval within the next couple months.

**2021-22 Subventions Program** – We will prepare have your final claim prepared soon for your review/approval. The total claim amount is just under \$106,000. With a \$5,370 deduction for \$1,000 per mile, and assuming no adjustments, your estimated reimbursement for Spring 2023 is \$75,500.

**CDFW RMA Coordination** – We have been notified by CDWF that they will extend the RMA work window for RD 2084 to November 30 for waterside repairs; they will not pull back the start date earlier than July 1. We should have that updated language from CDFW soon; we will be working through EPIMS, if necessary to modify the agreement.

**Summer - Fall 2022 Maintenance Activities**

- 1) Landside slope grading; As part of vegetation control track-walking or light grading can be performed to smooth out any rilling on landside slope; possible regrade of crown at this areas could re-direct channeling of runoff from the roadway.
- 2) Erosion Repairs; Gomes is reviewing contract, we are working with him on a date for repair this fall. Once contract is signed, we will forward to President for review and execution.
- 3) Freeboard Project, no project planned for 2022; monitoring during flood season anticipated.
- 4) Roadway Grading – If wash-boarding is excessive, consider moisture conditioning and grading all-weather roadway.

**RD 2084 Access – RD 536 Emergency Slip Location** – RD 536 is starting their slip repair with Asta construction over the next two weeks. We have notified Neil and Matt about the timing of the work; there should be limited impacts to access during this initial repair; the site will be improved upon completion to allow safer access while we work with DWR on funding for a permanent repair.

**Delta-wide Full Scale Emergency Simulation: August 25, 2022:** - RD 2084 participated during the simulation with Counties and DWR and performed well during the event. Matt Coyle and staff were also involved in the Flood Fight Training workshop at Twitchell Island. The plan is to refine your emergency operation plan and have a workgroup prior to the flood season to be better prepared for the next storm events that impact the Bypass system.

**Yolo Basin Cache Slough CVFPB O&M Long Term LMA Coordination** – A general response was submitted to the CVFPB regarding long-term O&M and programmatic permit/CEQA coverage. It does not appear that this program is moving quickly and there will be time to coordinate details and level of support at a later date. If mitigation could be made available to offset your impacts over time, that would be valuable. There is a workshop with the CVFPB on August 31 regarding the notice of preparation for the EIR for the Master Plan; meetings are at 10 am and 6pm which we will be attending

**Five-Year Plan** – The District's Draft Five-Year Plan was submitted to DWR. DWR will respond with comments in the next couple of months.

**North Delta Barriers** – DWR is hoping to get USACE 408 approval of its drilling plan in August and perform the geotechnical borings in September. The USACE Public Notice regarding the actual barrier construction received numerous comments relating to the minimal design presented in the Public Notice. DWR is working to complete Temporary Entry Permits from the landowners abutting the barriers.

**Delta Stewardship Council Delta Adapts** – None of the Delta Adapts focus groups met in July. However, a subcommittee was formed out of the Ag Focus Group to address the Delta Agricultural Production Model (DAP). The subcommittee met on August 3. However, very little was accomplished as the assumptions used in the model were discussed but raised questions and concerns that were not resolved.

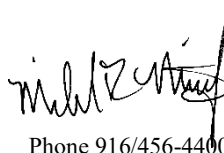
**Delta Conservancy (Conservancy)** – The Conservancy met July 27. One item of interest is that the data from the current Delta Drought Pilot Program is being reviewed and if it is determined that the program will continue for 2023, we anticipate landowners will be informed in October. Mitch Mashburn, Solano County Supervisor, was elected Board chair for 2022-23.

**Delta Stewardship Council (DSC)** – The DSC just heard updates regarding the Delta Conveyance Authority Draft Environmental Impact Report, the Science Action Agenda, and introduced the 2022 Science Fellows Cohort and their individual areas of research.

**Water Conveyance Project – DEIR out for review** - The Draft Environmental Impact Report for the latest version of the Delta Conveyance Project was released on July 27 for public review. Comments will be accepted through October 27, 2022. A three month extension has already been requested by LAND. For your reference, the report has been linked below: <https://www.deltaconveyanceproject.com/read-the-document>.

**Delta Independent Science Board (DISB)** - The DISB met on July 14. The DISB heard a presentation regarding the forthcoming Delta Conveyance Authority Draft Environmental Impact Report (DEIR). The DISB plans to review the DEIR, but voiced concern that the limited amount of time may hinder its review. The DISB will be evaluating water supply reliability and climate change adaptation when it reviews the DEIR. A subcommittee of the DISB has begun meeting with landowners to discuss their view of subsidence and subsidence reversal.

Thanks,



# **ENCLOSURE 6**

**AGENDA ITEM 9.a**



## FINANCIAL MANAGER'S REPORT

### Reclamation District 2084 Board of Directors

As of August 31<sup>st</sup> 2022

Paid Invoices	Invoices Pending	Total Invoiced
\$17,125.35	\$15,547.03	\$32,672.38

Current Budget	Less Invoice total	Budget Balance
\$739,334.00	\$32,672.38	\$706,661.62
Revenue Balance	Less Invoice total	Project Balance
\$108,442.35	\$32,672.38	\$75,769.97

#### Action Item

Informational Only.

Revenue	Vendor	Invoice #	Date	Amount
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Expenses	Vendor	Invoice #	Date	Amount
1	Larsen Wurzel & Associates	1912000-0622	8/11/2022	\$6,588.25
2	Pacific Gas & Electric	8112022	8/11/2022	\$6,843.78
3	MBK Engineers (Subventions)	22-07-4575.20	7/31/2022	\$585.00
4	Mayaco Marketing & Internet	18301	7/26/2022	\$30.00
5	Board Member Harris	06-082022	8/18/2022	\$1,500.00

#### Fiscal Impact

District Invoices # 1-5 were reviewed and found to be consistent with the contract and within budget. The total invoiced amount approved in August **\$15,547.03**

RECLAMATION DISTRICT 2084

Fiscal Year (FY) 2022-2023 (July 1st - June 30th)

REVENUES (Funds 100 and 200)		Initial Budget	Revenues YTD	Current Receipts	Total Revenues
100100	Balance in Account (Carryover from 21/22) [4]		\$ 108,442.35		
100101	Assessment to Landowner	\$ 659,334.00	\$ -	\$ -	\$ -
100102	Five-Year Plan Funding	\$ -	\$ -	\$ -	\$ -
100103	Levee Subventions Program [1]	\$ 80,000.00	\$ -	\$ -	\$ -
TOTAL REVENUES (Funds 100 and 200)		\$ 739,334.00	\$ 108,442.35	\$ -	\$ 108,442.35

GO&A EXPENSES (Fund 100)		Initial Budget	Prior Expenses	Current Expenses	Total Expenses
Personnel:					
100201	President/Trustees/Officers	\$ -	\$ -	\$ -	\$ -
100202	Support Staff	\$ -	\$ -	\$ -	\$ -
100203	LEJPA Special Representative	\$ 18,000.00	\$ 1,500.00	\$ 1,500.00	\$ 3,000.00
100204	Board Member Compensation [3]	\$ 9,000.00	\$ 1,050.00	\$ -	\$ 1,050.00
Subtotal Personnel		\$ 27,000.00	\$ 2,550.00	\$ 1,500.00	\$ 4,050.00

Administrative Contract Services:					
100301	Administrative Support	\$ 75,000.00	\$ -	\$ 6,588.25	\$ 6,588.25
100302	Legal Support	\$ 8,000.00	\$ -	\$ -	\$ -
100303a	Engineering Support	\$ 25,000.00	\$ -	\$ -	\$ -
100303b	Engineering Support - Subventions [2]	\$ 37,500.00	\$ 1,916.50	\$ 585.00	\$ 2,501.50
100304	Accounting	\$ 7,200.00	\$ -	\$ -	\$ -
100308	Five Year Plan Development	\$ 15,000.00	\$ 4,914.50	\$ -	\$ 4,914.50
100310	Member Agency Assessment (LEJPA)	\$ 240,000.00	\$ -	\$ -	\$ -
Subtotal Administrative Contract Services		\$ 407,700.00	\$ 6,831.00	\$ 7,173.25	\$ 14,004.25

Services and Supplies (Excluding Consultant Expenses):					
100502	PO Box Renewal	\$ 210.00	\$ -	\$ -	\$ -
100505	Website & Hosting	\$ 360.00	\$ -	\$ 30.00	\$ 30.00
100508a	FMA - Dues	\$ 90.00	\$ -	\$ -	\$ -
100508b	ASFPM - Dues	\$ 160.00	\$ -	\$ -	\$ -
100508c	CCVFCA - Dues	\$ 1,250.00	\$ -	\$ -	\$ -
100510	Liability Insurance	\$ 7,000.00	\$ -	\$ -	\$ -
100512	Bank Service Charges	\$ -	\$ -	\$ -	\$ -
100513	CA SWRCB Annual Fee	\$ 277.00	\$ -	\$ -	\$ -
Subtotal Services / Supplies		\$ 9,347.00	\$ -	\$ 30.00	\$ 30.00

TOTAL GO&A EXPENSES (Fund 100):	\$ 444,047.00	\$ 9,381.00	\$ 8,703.25	\$ 18,084.25
---------------------------------	---------------	-------------	-------------	--------------

O&M EXPENSES (Fund 200):					
200200	Levee Slope/Bench Mowing [2]	\$ 12,888.00	\$ -	\$ -	\$ -
200201	Rodent Control [2]	\$ 10,000.00	\$ -	\$ -	\$ -
200202	Levee Top & Access Road Maintenance [2]	\$ 50,000.00	\$ -	\$ -	\$ -
200203	Drainage Channel Clearing	\$ 15,000.00	\$ -	\$ -	\$ -
200204	Pump Station O&M	\$ 20,000.00	\$ -	\$ -	\$ -
200205	Electrical Power	\$ 70,000.00	\$ 7,744.35	\$ 6,843.78	\$ 14,588.13
200206	Misc. Supplies (pump oil, etc.)	\$ 1,000.00	\$ -	\$ -	\$ -
200207	General Maintenance [2]	\$ 20,000.00	\$ -	\$ -	\$ -
200208	Misc. O&M	\$ -	\$ -	\$ -	\$ -
200209	Brush Removal/Herbicide [2]	\$ 38,000.00	\$ -	\$ -	\$ -
200210	Emergency Monitoring/Gaging and Response [2]	\$ 20,000.00	\$ -	\$ -	\$ -
200211	CDFW Routine Maintenance Agreement Permit	\$ 3,886.00	\$ -	\$ -	\$ -
200212	Waterside Slope Maintenance [2]	\$ 50,000.00	\$ -	\$ -	\$ -
TOTAL O&M EXPENSES (Fund 200):		\$ 310,774.00	\$ 7,744.35	\$ 6,843.78	\$ 14,588.13
TOTAL GO&A and O&M EXPENSES (Funds 100 and 200):		\$ 754,821.00	\$ 17,125.35	\$ 15,547.03	\$ 32,672.38

Total Expenses YTD	Revenue less Expenses	Budget less Expenses
\$ 32,672.38	\$ 75,769.97	\$ 706,661.62

LEJPA		Revenues Received	Budget Remaining
100101B	Landowner Contributions (Revenue)	\$ 240,000.00	\$ 240,000.00
95111	Member Agency Assessment (LEJPA)	\$ 240,000.00	\$ 240,000.00

[1] RD 2084 will be eligible for subvention funding for FY 22-23 expenses. State Reimbursements are assumed to occur in June of the following fiscal year.

[2] Expenses assumed eligible for State Subventions funding. Based on conversation with MBK.

[3] Includes expense reimbursements for RD2084 and LEJPA activities.

[4] Account includes carryover general funds and Subvention reimbursement from 20/21 costs.

# Invoice 1



**Larsen Wurzel & Associates, Inc.**

2450 Venture Oaks Way, Suite 240  
Sacramento, CA 95833  
Phone (530) 665-8222 Fax (530) 406-1335

**INVOICE**

**DATE:** August 11, 2022  
**INVOICE #** 1912000-0622  
**FOR:** RD 2084 Little  
Egbert Tract

**BILL TO:**

Reclamation District 2084  
Attn: Mark Young  
PO Box 698  
Rio Vista, CA 94571

Professional Services: From **June 1, 2022** through **June 30, 2022**

**Contract Term:** 11/01/2019 to 6/30/2022

DATE	DESCRIPTION	HOURS	RATE	AMOUNT
6/30/2022	<b>1912120: RD 2084 Administration</b>			
	Principal: Eric Nagy	5.25	\$245.00	\$1,286.25
6/30/2022	Associate Project Manager: Madeline Baker	7.50	\$223.00	\$1,672.50
	<b>1912130: RD 2084 Financial Management</b>			
6/30/2022	Principal: Eric Nagy	0.50	\$245.00	\$122.50
6/30/2022	Senior Analyst: Jeff Brown	21.00	\$167.00	\$3,507.00
SUBTOTAL TASK 1912120				\$2,958.75
SUBTOTAL TASK 1912130				\$3,629.50
<b>TOTAL</b>				<b>\$6,588.25</b>

Signature: \_\_\_\_\_

***Thank you for the opportunity to serve you!***

Please make all checks payable to **Larsen Wurzel & Associates, Inc.**

**Payment Due by 9/12/2022**

<b>Budget Summary:</b>	<b>Amount</b>	<b>% of Total</b>
Contract Amount 1912000	\$145,488.00	
Amendment No. 1	\$179,100.00	
Amendment No. 2	\$81,264.00	
Amendment No. 3	\$91,320.00	
Total Contract Amount	\$497,172.00	
Current Billings	\$6,588.25	1.3%
Prior Billings	\$462,042.71	92.9%
Total to Date	\$468,630.96	94.3%
Remaining Contract Authorization	\$28,541.04	5.74%

# Invoice 2



# ENERGY STATEMENT

[www.pge.com/MyEnergy](http://www.pge.com/MyEnergy)

Account No: 1966226048-8  
Statement Date: 08/05/2022  
Due Date: 08/22/2022

## Service For:

RECLAMATION DISTRICT 2084  
Please see details page.

## Questions about your bill?

Agricultural Specialist available:  
Mon-Fri: 7am to 6pm  
1-877-311-3276  
[www.pge.com/MyEnergy](http://www.pge.com/MyEnergy)

## Ways To Pay

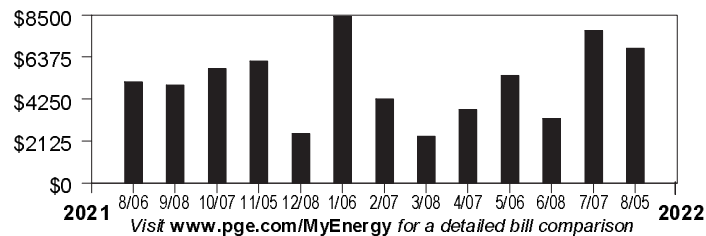
[www.pge.com/waystopay](http://www.pge.com/waystopay)

## Your Account Summary

Amount Due on Previous Statement	\$11,027.04
Payment(s) Received Since Last Statement	-11,027.04
Previous Unpaid Balance	\$0.00
Current PG&E Electric Delivery Charges	\$3,721.57
MCE Electric Generation Charges	3,122.21

<b>Total Amount Due by 08/22/2022</b>	<b>\$6,843.78</b>
---------------------------------------	-------------------

## Electric Monthly Billing History



## Important Messages

Your charges on this page are separated into delivery charges from PG&E and generation or procurement charges from an energy provider other than PG&E. These two charges are for different services and are not duplicate charges.

**Call 811 before you dig.** A common cause of pipeline accidents is damage from digging. If you plan on doing any digging, such as planting a tree or installing a fence, please call **811** at least two working days before you dig. One free call will notify underground utilities to mark the location of underground lines, helping you to plan a safe project.

Please return this portion with your payment. No staples or paper clips. Do not fold. Thank you.

99901966226048800006843780000684378



Account Number: 1966226048-8 Due Date: 08/22/2022 Total Amount Due: \$6,843.78

Amount Enclosed:

\$

RECLAMATION DISTRICT 2084  
PO BOX 698  
RIO VISTA, CA 94571-0698

PG&E  
BOX 997300  
SACRAMENTO, CA 95899-7300



# ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8  
Statement Date: 08/05/2022  
Due Date: 08/22/2022

## Important Phone Numbers - Monday-Friday 7 a.m.-7 p.m., Saturday 8 a.m.-5 p.m.

### Customer Service (All Languages; Relay Calls Accepted) 1-800-743-5000 TTY 7-1-1

Servicio al Cliente en Español (Spanish) 1-800-660-6789  
華語客戶服務 (Chinese) 1-800-893-9555

Dịch vụ khách tiếng Việt (Vietnamese) 1-800-298-8438  
Business Customer Service 1-800-468-4743

#### Rules and rates

You may be eligible for a lower rate. Find out about optional rates or view a complete list of rules and rates, visit [www.pge.com](http://www.pge.com) or call 1-800-743-5000.

If you believe there is an error on your bill, please call 1-800-743-5000 to speak with a representative. If you are not satisfied with our response, contact the California Public Utilities Commission (CPUC), Consumer Affairs Branch (CAB), 505 Van Ness Avenue, Room 2003, San Francisco, CA 94102, 1-800-649-7570 or 7-1-1 (8:30 AM to 4:30 PM, Monday through Friday) or by visiting [www.cpuc.ca.gov/complaints/](http://www.cpuc.ca.gov/complaints/).

To avoid having service turned off while you wait for the outcome of a complaint to the CPUC specifically regarding the accuracy of your bill, please contact CAB for assistance. If your case meets the eligibility criteria, CAB will provide you with instructions on how to mail a check or money order to be impounded pending resolution of your case. You must continue to pay your current charges while your complaint is under review to keep your service turned on.

If you are not able to pay your bill, call PG&E to discuss how we can help. You may qualify for reduced rates under PG&E's CARE program or other special programs and agencies may be available to assist you. You may qualify for PG&E's Energy Savings Assistance Program which is an energy efficiency program for income-qualified residential customers.

#### Important definitions

**Rotating outage blocks** are subject to change without advance notice due to operational conditions.

**Demand charge:** Many non-residential rates include a demand charge. Demand is a measurement of the highest usage of electricity in any single fifteen (or sometimes five) minute period during a monthly billing cycle. Demand is measured in kilowatts (or kW). High demand is usually associated with equipment start-up. By spreading equipment start-ups over a longer period of time, you may be able to lower demand and reduce your demand charges.

**Time-of-use electric** prices are higher every day during afternoons and evenings, and lower at other times of the day. Prices also change by season, with higher prices in the summer and lower prices in the winter.

**Wildfire Fund Charge:** Charge on behalf of the State of California Department of Water Resources (DWR) to fund the California Wildfire Fund. For usage prior to October 1, 2020, this charge included costs related to the 2001 California energy crisis, also collected on behalf of the DWR. These charges belong to DWR, not PG&E.

**Power Charge Indifference Adjustment (PCIA):** The PCIA is a charge to ensure that both PG&E customers and those who have left PG&E service to purchase electricity from other providers pay for the above market costs for electric generation resources that were procured by PG&E on their behalf. 'Above market' refers to the difference between what the utility pays for electric generation and current market prices for the sale of those resources. Visit [www.pge.com/cca](http://www.pge.com/cca).

**Wildfire Hardening Charge:** PG&E has been permitted to issue bonds that enable it to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires, while reducing the total cost to its customers. Your bill for electric service includes a fixed recovery charge called the Wildfire Hardening Charge that has been approved by the CPUC to repay those bonds. The right to recover the Wildfire Hardening Charge has been transferred to a separate entity (called the Special Purpose Entity) that issued the bonds and does not belong to PG&E. PG&E is collecting the Wildfire Hardening Charge on behalf of the Special Purpose Entity.

**Recovery Bond Charge/Credit:** Your bill for electric service includes a charge that has been approved by the CPUC to repay bonds issued for certain costs related to catastrophic wildfires. Separately, a PG&E trust provides a customer credit equal to the charge for customers. Visit [www.pge.com/billexplanation](http://www.pge.com/billexplanation) for additional details on charge item.

**Gas Public Purpose Program (PPP) Surcharge.** Used to fund state-mandated gas assistance programs for low-income customers, energy efficiency programs, and public-interest research and development.

Visit [www.pge.com/billexplanation](http://www.pge.com/billexplanation) for more definitions. To view most recent bill inserts including legal or mandated notices, visit [www.pge.com/billinserts](http://www.pge.com/billinserts).

**See the table reflecting "Your Electric Charges Breakdown" on the last page**

"PG&E" refers to Pacific Gas and Electric Company, a subsidiary of PG&E Corporation. © 2022 Pacific Gas and Electric Company. All rights reserved.

Please do not mark in box. For system use only.

#### Update My Information (English Only)

Please allow 1-2 billing cycles for changes to take effect

**Account Number: 1966226048-8**

Change my mailing address to: \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_ ZIP code \_\_\_\_\_

Primary Phone \_\_\_\_\_ Primary Email \_\_\_\_\_

#### Ways To Pay

- **Online via web or mobile at [www.pge.com/waystopay](http://www.pge.com/waystopay)**
- **By mail:** Send your payment along with this payment stub in the envelope provided.
- **By debit card, Visa, MasterCard, American Express, or Discover:** Call 877-704-8470 at any time. (Our independent service provider charges a fee per transaction.)
- **At a PG&E payment center or local office:** To find a payment center or local office near you, please visit [www.pge.com](http://www.pge.com) or call 800-743-5000. Please bring a copy of your bill with you.



# ENERGY STATEMENT

[www.pge.com/MyEnergy](http://www.pge.com/MyEnergy)

Account No: 1966226048-8  
Statement Date: 08/05/2022  
Due Date: 08/22/2022

## Summary of your energy related services

	Meter Number	Usage	Amount
Service For: <b>RIO VISTA .2 MI N/R YER</b>			
Service Agreement ID: 1969871128			
PG&E Electric Delivery Charges	1009485877	12,002.080000 kWh	\$2,042.43
Service Agreement ID: 1962948866			
MCE Electric Generation Charges		12,002.080000 kWh	\$1,717.55
<b>Total</b>			<b>\$3,759.98</b>
Service For: <b>NWILLOW RANCH</b>			
Service Agreement ID: 1960301236			
PG&E Electric Delivery Charges	1008837252	10,300.081000 kWh	\$1,679.14
Service Agreement ID: 1962038152			
MCE Electric Generation Charges		10,300.081000 kWh	\$1,404.66
<b>Total</b>			<b>\$3,083.80</b>



# ENERGY STATEMENT

[www.pge.com/MyEnergy](http://www.pge.com/MyEnergy)

Account No: 1966226048-8  
Statement Date: 08/05/2022  
Due Date: 08/22/2022

## Details of PG&E Electric Delivery Charges

06/30/2022 - 07/31/2022 (32 billing days)

Service For: RIO VISTA .2 MI N/R/YER  
Service Agreement ID: 1969871128  
Rate Schedule: AGC Ag35+ kW High Use

### 06/30/2022 – 07/31/2022

Customer Charge	32 days @ \$1.43343	\$45.87
Demand Charge <sup>1</sup>		
Max Peak	47.680000 kW @ \$22.59000	1,077.09
Max Demand	48.960000 kW @ \$12.96000	634.52
Energy Charges		
Peak	1,566.240000 kWh @ \$0.21139	331.09
Off Peak	10,435.840000 kWh @ \$0.17195	1,794.44
Generation Credit		-2,063.22
Power Charge Indifference Adjustment		212.44
Franchise Fee Surcharge		10.20

**Total PG&E Electric Delivery Charges \$2,042.43**

<sup>1</sup> Demand charges are prorated for the number of days in each rate period

2019 Vintaged Power Charge Indifference Adjustment

### Average Daily Usage (kWh / day)

Last Year	Last Period	Current Period
360.60	522.55	375.07

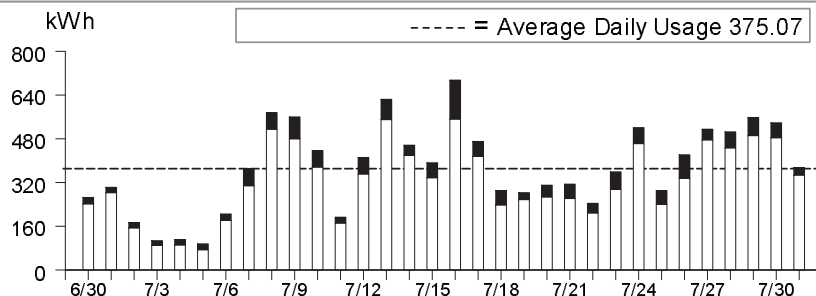
## Service Information

Meter #	1009485877
Total Usage	12,002.080000 kWh
Serial	H
Rotating Outage Block	50

## Additional Messages

From March 1, 2022 to February 28, 2023, the Wildfire Fund Charge is offset by \$0.00109/kWh to reflect excess funds from the Department of Water Resources (DWR) Bond charge. The Wildfire Fund Charge is also offset by an additional \$0.00084/kWh during this same period for excess funds from the DWR Power charge. These charges were included in your electric charges prior to 2021 and were related to bonds issued and energy provided to customers by DWR during the 2000-2001 California energy crisis.

## Electric Usage This Period: 12,002.080000 kWh, 32 billing days



	Usage	Energy Charges
■ Peak <sup>1</sup>	13.04%	\$331.09
□ Off Peak <sup>2</sup>	86.96%	\$1,794.44

<sup>1</sup>Peak: Year-round, Daily, 5:00pm-8:00pm;

<sup>2</sup>Off Peak: All Other Hours



# ENERGY STATEMENT

[www.pge.com/MyEnergy](http://www.pge.com/MyEnergy)

Account No: 1966226048-8  
Statement Date: 08/05/2022  
Due Date: 08/22/2022

## Details of MCE Electric Generation Charges

06/30/2022 - 07/31/2022 (32 billing days)

Service For: RIO VISTA .2 MI N/R/YER

Service Agreement ID: 1962948866 ESP Customer Number: 1969871128

### 06/30/2022 – 07/31/2022

#### Rate Schedule: AG-C

Demand - On Peak - Summer	47.680000	kW	@ \$15.36000	\$732.36
Generation - Off Peak - Summer	10,435.840000	kWh	@ \$0.07800	814.00
Generation - On Peak - Summer	1,566.240000	kWh	@ \$0.10700	167.59
		Net Charges	1,713.95	
Energy Surcharge				3.60

## Total MCE Electric Generation Charges

**\$1,717.55**

For questions regarding charges on this page, please contact:

MCE  
1-888-632-3674  
[info@mcecleanenergy.org](mailto:info@mcecleanenergy.org)

### Additional Messages

MCE is a not-for-profit, public agency that sources 60-100% renewable energy for your electricity supply.

MCE's generation charges replace what PG&E would otherwise charge you for electric generation. These charges are refunded to you in the 'Generation Credit' line on the 'Details of PG&E Electric Delivery Charges' page of your statement. PG&E continues to provide electric delivery and billing services. Gas services are not provided by MCE.

If you have any questions about MCE, please visit us online at [www.mceCleanEnergy.org](http://www.mceCleanEnergy.org), or visit our local offices at:

MCE  
1125 Tamalpais Avenue  
San Rafael, CA 94901  
or  
MCE  
2300 Clayton Road, Suite 1150  
Concord, CA 94520

We're happy to help!

MCE is committed to protecting our customer privacy. Learn more about our privacy policy at [mceCleanEnergy.org/privacy](http://mceCleanEnergy.org/privacy).



# ENERGY STATEMENT

[www.pge.com/MyEnergy](http://www.pge.com/MyEnergy)

Account No: 1966226048-8  
Statement Date: 08/05/2022  
Due Date: 08/22/2022

## Details of PG&E Electric Delivery Charges

06/30/2022 - 07/31/2022 (32 billing days)

Service For: NWILLOW RANCH  
Service Agreement ID: 1960301236  
Rate Schedule: AGB Ag35+ kW Med Use

### 06/30/2022 – 07/31/2022

Customer Charge	32 days @ \$0.91565	\$29.30
Demand Charge <sup>1</sup>		
Max Demand	16.252000 kW @ \$7.23000	117.50
Energy Charges		
Peak	1,315.827000 kWh @ \$0.44730	588.57
Off Peak	8,984.254000 kWh @ \$0.27445	2,465.73
Generation Credit		-1,713.03
Power Charge Indifference Adjustment		182.31
Franchise Fee Surcharge		8.76

**Total PG&E Electric Delivery Charges \$1,679.14**

<sup>1</sup> Demand charges are prorated for the number of days in each rate period

2019 Vintaged Power Charge Indifference Adjustment

### Average Daily Usage (kWh / day)

Last Year	Last Period	Current Period
181.38	294.72	321.88

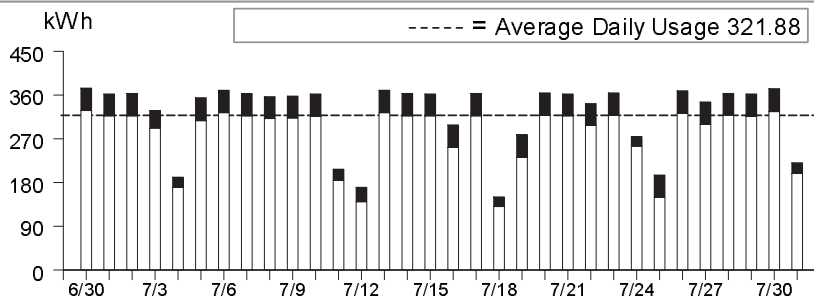
## Service Information

Meter #	1008837252
Total Usage	10,300.081000 kWh
Serial	R
Rotating Outage Block	50

## Additional Messages

From March 1, 2022 to February 28, 2023, the Wildfire Fund Charge is offset by \$0.00109/kWh to reflect excess funds from the Department of Water Resources (DWR) Bond charge. The Wildfire Fund Charge is also offset by an additional \$0.00084/kWh during this same period for excess funds from the DWR Power charge. These charges were included in your electric charges prior to 2021 and were related to bonds issued and energy provided to customers by DWR during the 2000-2001 California energy crisis.

## Electric Usage This Period: 10,300.081000 kWh, 32 billing days



	Usage	Energy Charges
■ Peak <sup>1</sup>	12.77%	\$588.57
□ Off Peak <sup>2</sup>	87.23%	\$2,465.73

<sup>1</sup>Peak: Year-round, Daily, 5:00pm-8:00pm;

<sup>2</sup>Off Peak: All Other Hours





# ENERGY STATEMENT

[www.pge.com/MyEnergy](http://www.pge.com/MyEnergy)

Account No: 1966226048-8  
Statement Date: 08/05/2022  
Due Date: 08/22/2022

## Details of MCE Electric Generation Charges

06/30/2022 - 07/31/2022 (32 billing days)

Service For: NWILLOW RANCH

Service Agreement ID: 1962038152 ESP Customer Number: 1960301236

### 06/30/2022 – 07/31/2022

#### Rate Schedule: AG-B

Generation - Off Peak - Summer	8,984.254000	kWh @ \$0.12100	\$1,087.09
Generation - On Peak - Summer	1,315.827000	kWh @ \$0.23900	314.48
	Net Charges	1,401.57	
Energy Surcharge			3.09

## Total MCE Electric Generation Charges

**\$1,404.66**

For questions regarding charges on this page, please contact:

MCE  
1-888-632-3674  
[info@mcecleanenergy.org](mailto:info@mcecleanenergy.org)

### Additional Messages

MCE is a not-for-profit, public agency that sources 60-100% renewable energy for your electricity supply.

MCE's generation charges replace what PG&E would otherwise charge you for electric generation. These charges are refunded to you in the 'Generation Credit' line on the 'Details of PG&E Electric Delivery Charges' page of your statement. PG&E continues to provide electric delivery and billing services. Gas services are not provided by MCE.

If you have any questions about MCE, please visit us online at [www.mceCleanEnergy.org](http://www.mceCleanEnergy.org), or visit our local offices at:

MCE  
1125 Tamalpais Avenue  
San Rafael, CA 94901  
or  
MCE  
2300 Clayton Road, Suite 1150  
Concord, CA 94520

We're happy to help!

MCE is committed to protecting our customer privacy. Learn more about our privacy policy at [mceCleanEnergy.org/privacy](http://mceCleanEnergy.org/privacy).



# ENERGY STATEMENT

[www.pge.com/MyEnergy](http://www.pge.com/MyEnergy)

Account No: 1966226048-8  
Statement Date: 08/05/2022  
Due Date: 08/22/2022

## Your Electric Charges Breakdown (from page 2)

Transmission	\$707.64
Distribution	2,160.82
Electric Public Purpose Programs	402.39
Nuclear Decommissioning	-2.90
Wildfire Fund Charge	102.37
Recovery Bond Charge	122.21
Recovery Bond Credit	-122.21
Wildfire Hardening Charge	28.54
Competition Transition Charges (CTC)	4.68
Energy Cost Recovery Amount	-95.68
PCIA	394.75
Taxes and Other	18.96
<b>Total Electric Charges</b>	<b>\$3,721.57</b>

# Invoice 3



Water Resources ♦ Flood Control ♦ Water Rights

MARC VAN CAMP, P.E.  
WALTER BOUREZ, III, P.E.  
RIC REINHARDT, P.E.  
DON TRIEU, P.E.  
DARREN CORDOVA, P.E.  
NATHAN HERSHEY, P.E., P.L.S.  
LEE G. BERGFELD, P.E.  
BEN TUSTISON, P.E.  
THOMAS ENGLER, P.E., CFM  
MICHAEL MONCRIEF, P.E.  
NICOLE ORTEGA-JEWELL, PMP

July 31, 2022

*Sent Via Email*

ANGUS NORMAN MURRAY  
1913-1985  
JOSEPH I. BURNS  
1926-2021

CONSULTANTS:  
DONALD E. KIENLEN, P.E.

Reclamation District No. 2084  
P.O. Box 698  
Rio Vista, CA 94571

Invoice # 22-07-4575.1  
Bill Date August 18, 2022

Professional Services thru July 31, 2022

4575.1 - Engineering services per attached detail provided for work reimbursable under State Subventions program.

Total Professional Services	\$585.00
Total Expenses	<u>\$0.00</u>
Total Amount of This Invoice	<u><u>\$585.00</u></u>

MBK ENGINEERS

By:

Michael R. Moncrief  
Licensed Civil Engineer, C069146, by the  
California Board for Professional  
Engineers and Land Surveyors

Attachment

**MBK Engineers  
455 University Ave, Suite 100  
Sacramento, CA 95825**

**July 31, 2022**

**Reclamation District No. 2084  
P.O. Box 698  
Rio Vista, CA 94571**

**Invoice # 22-07-4575.1**

**Professional Services thru July 31, 2022**

**4575.1 - Engineering services per attached detail provided for work reimbursable under State Subventions program.**

**Professional Services**

		<u>Rate</u>	<u>Hours</u>	<u>Amount</u>
<u><b>Michael Moncrief, Principal Engineer</b></u>				
<b>07/07/22</b>	<b>Attend District meeting and discuss maintenance planning, erosion repairs, and emergency response planning</b>	<b>\$260.00/hr</b>	<b>1.00</b>	<b>260.00</b>
<b>07/12/22</b>	<b>CVFPB programmatic permit coordination with District; CVFPB permit review and draft of special conditions with General Manager</b>	<b>\$260.00/hr</b>	<b>1.25</b>	<b>325.00</b>
<b>Subtotal</b>			<u><b>2.25</b></u>	<u><b>585.00</b></u>
<b>Total Professional Services</b>			<u><b>2.25</b></u>	<u><b>\$585.00</b></u>

# Invoice 4

MAYACO MARKETING & INTERNET

6333 Pacific Ave., #521  
Stockton,CA. 95207

Invoice

DATE	INVOICE NO.
7/26/2022	18301

BILL TO

Reclamation District No. 2084  
Madeline Baker, PE, CFM  
Larsen Wurzel & Associates, Inc.  
2450 Venture Oaks Way, Ste 240  
Sacramento, CA 95833

TERMS
Net 15

DESCRIPTION		AMOUNT
Monthly web site hosting of rd2084org per agreement.		30.00
It's a pleasure working with you!		<b>Total</b> \$30.00
	<b>Payments/Credits</b> \$0.00	<b>Balance Due</b> \$30.00

# Invoice 5



**DATE:** August 18, 2022  
**Invoice #:** 06-082022

Bill To:


**Reclamation District No. 2084**

PO Box 698  
Rio Vista, CA 94571  
Email: info@RD2084.org


DESCRIPTION	AMOUNT
Trustee Harris - LEJPA Member Agency Representative stipend for <b>August 2022</b>	1,500.00
<b>TOTAL</b>	<b>\$ 1,500.00</b>

I concur with the above agency assessment and by signing I certify eligibility for this payment commensurate with the revised Compensation Policy enacted March 3, 2022.

Signed:

DocuSigned by:  
  
Richard Harris  
Trustee, RD 2084  
8/18/2022  
Date Signed

Approved By:

DocuSigned by:  
  
Mark Young  
President, RD 2084  
8/24/2022  
Date Approved