



**RECLAMATION
DISTRICT BOARD**

Mark Young
President

Page Baldwin Jr.
Trustee

Matt Gause
Trustee

Richard Harris
Trustee

Marshall Cook
Trustee

AGENDA

**Meeting of the
Reclamation District 2084
Board of Trustees
Thursday, October 6th, 2022
8:30 am**

NOTICE TO THE PUBLIC

MODIFIED BROWN ACT REQUIREMENTS IN LIGHT OF A DECLARED STATE OF EMERGENCY

In Compliance with Government Code section 54953(e) added by Assembly Bill 361, members of the Board of Trustees and members of the public will participate in this meeting by teleconference. The video conferencing and call-in information for the Board of Trustees and the public is as follows:

Meeting Link (via Microsoft Teams):

[Click here to join the meeting](#)

Call in:

1-469-294-4078

Meeting number/access code: 782-136-401#

Any member of the public appearing virtually may speak during Public Comment. The Board of Trustees anticipates conducting all meetings in this manner until further notice. During this period of modified Brown Act Requirements, Reclamation District No. 2084 will use best efforts to swiftly resolve requests for reasonable modifications or accommodations with individuals with disabilities, consistent with the Americans with Disabilities Act, and resolving any doubt whatsoever in favor of accessibility.

1. Call to Order

2. Roll Call and Opening Remarks

3. Modified Brown Act (Action Item)

- a. Consider resolution FY2022/2023-5 proclaiming a local emergency persists, re-ratifying the COVID-19 state of emergency, and re-authorizing remote teleconference meetings.

Enclosure 1: Agenda Item 3.a – Resolution FY2022/2023-5

4. Public Comment (New Business)

This is an opportunity for members of the public to directly address the Board on subject matter not on the agenda within the jurisdiction of the Board.

5. Agenda Approval

6. Consent Items (Action Item)

- a. Approval of Meeting Minutes

- 1. September 1st, 2022

Enclosure 2: Agenda Item 6.a.1 – Meeting Minutes

2. September 15th, 2022

Enclosure 3: Agenda Item 6.a.2 – Meeting Minutes

7. Board Items (Action item unless otherwise noted)

- a. Little Egbert Multi-Benefit Project Draft Project Purpose, Goals, Threshold and Ranking Criteria (Informational)

Enclosure 4: Agenda Item 7.a – LEMBP Draft Project Purpose, Goals, Threshold and Ranking Criteria.

- b. Reminder to complete required trainings (Informational)

<https://www.csd.net/learn/board-member-resources>

8. Operations and Maintenance Update (Informational/Action Item)

- a. Update from MBK Engineers

Enclosure 5: Agenda Item 8.a – October 2022 Engineer’s Report

- b. Ongoing Maintenance Items

9. Financial Management (Informational/Action Item)

- a. Invoicing

Enclosure 6: Agenda Item 9.a – September Financial Manager’s Report

10. Little Egbert Project Update (Informational Only)

11. Other Reports (Informational Only)

- a. Trustee Report(s)
b. General Manager’s Report
c. Counsel Report (if needed)

12. Adjourn

- a. The next regular Board meeting is scheduled for November 3rd, 2022.

-
- Any documents related to agenda items that are made available to the Board before the meeting will be available for review by the public by contacting info@rd2084.org.
 - If you need reasonable accommodation due to a disability, please contact info@rd2084.org at least 48 hours in advance of the meeting. This contact information may also be used for any questions you may have.
 - Public comments are generally limited to three (3) minutes but may be more or less at the discretion of the Board.
 - The Board may consider the agenda items listed above in a different order at the meeting, pursuant to the determination of the Board Chair. All items appearing on this agenda, whether or not listed expressly for action, may be deliberated upon and subject to action at the discretion of the Board.

ENCLOSURE 1

AGENDA ITEM 3.a

RECLAMATION DISTRICT NO. 2084

RESOLUTION NO. 2022/23 - 5

PROCLAIMING A LOCAL EMERGENCY PERSISTS, RE-RATIFYING THE COVID-19 STATE OF EMERGENCY, AND RE-AUTHORIZING REMOTE TELECONFERENCE MEETINGS OF RECLAMATION DISTRICT 2084 PURSUANT TO THE RALPH M. BROWN ACT.

WHEREAS, RECLAMATION DISTRICT 2084 (RD 2084) is committed to preserving and nurturing public access and participation in meetings of the Board of Trustees; and

WHEREAS, all meetings of the RD 2084 are open and public, as required by the Ralph M. Brown Act (Gov. Code, §§ 54950 – 54963) (“Brown Act”), so that any member of the public may attend, participate, and watch the District’s legislative body conduct its business; and

WHEREAS, Assembly Bill 361 added Government Code section 54953(e) to make provisions for remote teleconferencing participation in meetings by members of a legislative body, without compliance with the requirements of Government Code section 54953(b)(3), subject to the existence of certain conditions; and

WHEREAS, a required condition is that a state of emergency is declared by the Governor pursuant to Government Code section 8625, proclaiming the existence of conditions of disaster or of extreme peril to the safety of persons and property within the state caused by conditions as described in Government Code section 8558; and

WHEREAS, a proclamation is made when there is an actual incident, threat of disaster, or extreme peril to the safety of persons and property within the jurisdictions that are within the District’s boundaries, caused by natural, technological, or human-caused disasters; and

WHEREAS, it is further required that state or local officials have imposed or recommended measures to promote social distancing, or, the legislative body meeting in person would present imminent risks to the health and safety of attendees; and

WHEREAS, the Board of Trustees previously adopted a Resolution, number 2021/22-1 on October 7, 2021, finding that the requisite conditions exist for the District to conduct remote teleconference meetings without compliance with paragraph (3) of subdivision (b) of section 54953; and

WHEREAS, as a condition of extending the use of the provisions found in Section 54953(e), the Board of Trustees must reconsider the circumstances of the state of emergency that exists in the District, and the Board of Trustees has done so; and

WHEREAS, such conditions persist in the District, specifically, the March 4, 2020 State of Emergency Proclamation remains active in California due to the threat of COVID-19; and

WHEREAS, the Board of Trustees does hereby find that the ongoing risk posed by the highly transmissible COVID-19 virus has caused, and will continue to cause, conditions of peril to the safety of persons within the District that are likely to be beyond the control of services, personnel, equipment, and facilities of the District; and

WHEREAS, as a consequence of the local emergency persisting, the Board of Trustees does hereby find that the District shall continue to conduct its meetings without compliance with paragraph (3) of subdivision (b) of Government Code section 54953, as authorized by subdivision (e) of section 54953, and that the Board shall comply with the requirements to provide the public with access to the meetings as prescribed in paragraph (2) of subdivision (e) of section 54953; and

WHEREAS, all meeting agendas, meeting dates, times, and manner in which the public may participate in the public meetings of the District and offer public comment by telephone or internet-based service options including video conference will continue to be posted on the District website and physically outside of the District office.

NOW, THEREFORE, THE BOARD OF TRUSTEES OF RECLAMATION DISTRICT 2084 DOES HEREBY RESOLVE AS FOLLOWS:

Section 1. Recitals. The Recitals set forth above are true and correct and are incorporated into this Resolution by this reference.

Section 2. Affirmation that Local Emergency Exists. The Board has reconsidered the conditions of the state of emergency and proclaims that a local emergency persists throughout the District because the high risk of transmissibility of COVID-19 continues to pose an imminent risk to the safety of persons in the District.

Section 3. Re-ratification of Governor's Proclamation of a State of Emergency. The Board hereby ratifies the Governor of the State of California's Proclamation of State of Emergency, effective as of its issuance date of March 4, 2020.

Section 4. Remote Teleconference Meetings. District staff are hereby authorized and directed to take all actions necessary to carry out the intent and purpose of this Resolution including, conducting open and public meetings in accordance with Government Code section 54953(e) and other applicable provisions of the Brown Act.

Section 5. Effective Date of Resolution. This Resolution shall take effect immediately upon its adoption and shall be effective until the earlier of (i) November 5th, 2022, or such time the Board of Trustees adopts a subsequent resolution in accordance with Government Code section 54953(e)(3) to extend the time during which the District may continue to teleconference without compliance with paragraph (3) of subdivision (b) of section 54953.

PASSED AND ADOPTED by the Board of Trustees of RECLMATION DISTRICT 2084, this ____ day of _____, 2022, by the following vote:

AYES:

NOES:

ABSENT:

ABSTAIN:

ENCLOSURE 2

AGENDA ITEM 6.a.1



RECLAMATION DISTRICT BOARD

Mark Young
President

Page Baldwin Jr.
Trustee

Matt Gause
Trustee

Richard Harris
Trustee

Marshall Cook
Trustee

MINUTES

**Meeting of the
Reclamation District 2084
Board of Trustees
Thursday, September 1st, 2022
8:30 am**

NOTICE TO THE PUBLIC

MODIFIED BROWN ACT REQUIREMENTS IN LIGHT OF A DECLARED STATE OF EMERGENCY

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1. Call to Order

The meeting was called at 8:30am. President Young presided.

2. Roll Call and Opening Remarks

Trustees Present: Mark Young, President

Page Baldwin, Jr.

Marshall Cook

Richard Harris

Trustees Absent: Matt Gause

3. Modified Brown Act (Action Item)

- a. Consider resolution FY2022/2023-3 proclaiming a local emergency persists, re-ratifying the COVID-19 state of emergency, and re-authorizing remote teleconference meetings.

Enclosure 1: Agenda Item 3.a – Resolution FY2022/2023-3

Trustee Harris moved to approve resolution FY2022/2023-3.

Trustee Cook seconded and it passed by unanimous vote of Trustees present.

AYES: Baldwin, Cook, Harris, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

4. Public Comment (New Business)

There was no public comment.

5. Agenda Approval

Trustee Harris moved to approve the agenda.

Trustee Baldwin seconded and it passed by unanimous vote of Trustees present.

AYES: Baldwin, Cook, Harris, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

6. Consent Items (Action Item)

a. Approval of Meeting Minutes

1. August 4th, 2022

Enclosure 2: Agenda Item 6.a.1 – Meeting Minutes

Trustee Harris moved to approve the consent items.

Trustee Cook seconded and it passed by unanimous vote of Trustees present.

AYES: Baldwin, Cook, Harris, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

7. Board Items (Action item unless otherwise noted)

a. Response letter to RD 536 from Counsel Shapiro

Enclosure 3: Agenda Item 7.a – Re: Your letter of August 3: RD 536 Request for Documents, Cooperation, Workshop

Counsel Shapiro shared that he responded to the RD 536 request for information and stated in that response that RD 2084 does not have any information to share.

- b. Little Egbert Multi-Benefit Project Draft Project Purpose, Goals, Threshold and Ranking Criteria (Informational)

Enclosure 4: Agenda Item 7.b – LEMBP Draft Project Purpose, Goals, Threshold and Ranking Criteria.

RD 2084 staff presented the LEMBP DRAFT Project PGRTC. The LEJPA Board will be reviewing a revised draft at the preliminary alternatives workshop.

- c. Schedule special meeting to maintain teleconference meetings.

President Young suggested a special meeting on Tuesday, September 17th and the Trustees agreed.

- d. Reminder to complete required trainings (Informational)

<https://www.cstda.net/learn/board-member-resources>

Staff reminded Trustees to complete their required trainings.

8. Operations and Maintenance Update (Informational/Action Item)

- a. Update from MBK Engineers

- b. Ongoing Maintenance Items

Enclosure 5: Agenda Item 8.a – September 2022 Engineer’s Report

Engineer Moncrief provided an update on District O&M and regional activities. The District is expecting \$75,000 in reimbursement next spring from the subventions claim. MBK met with CDFW to review detail in the Routine Maintenance Agreements. CDFW has agreed to less detail and an additional month in the work window.

RD 536 has started their slip repair, including a keyway for the toe berm. This will take about two weeks and serve as a bandaid until future funding is available.

CVFPB had a public workshop for a pending EIR for the Master Plan. The Delta Levee Investment Strategy put out an amendment notice as well.

9. Financial Management (Informational/Action Item)

- a. Invoicing

Enclosure 6: Agenda Item 9.a – August Financial Manager’s Report

Financial Manager Brown provided an update on the District financials. The audit is in process.

10. Little Egbert Project Update (Informational Only)

LEJPA staff continue to coordinate with DWR staff on project development. LEJPA is hosting a preliminary alternatives workshop on September 19th.

11. Other Reports (Informational Only)

- a. Trustee Report(s)
None
- b. General Manager's Report
None
- c. Counsel Report (if needed)
None

12. Adjourn

- a. The next regular Board meeting is scheduled for October 6th, 2022.

Trustee Harris moved to adjourn the meeting.

Trustee Cook seconded and it passed by unanimous vote of Trustees present.

AYES: Baldwin, Cook, Harris, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

The meeting was adjourned 9:30am.

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ENCLOSURE 3

AGENDA ITEM 6.a.2



RECLAMATION DISTRICT BOARD

Mark Young
President

Page Baldwin Jr.
Trustee

Matt Gause
Trustee

Richard Harris
Trustee

Marshall Cook
Trustee

MINUTES

**Special Meeting of the
Reclamation District 2084
Board of Trustees
Thursday, September 15th, 2022
8:30 am**

NOTICE TO THE PUBLIC

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1. Call to Order

The meeting was called to order at 8:30am. President Young presided at the meeting.

2. Roll Call and Opening Remarks

Trustees Present: Mark Young, President

Page Baldwin, Jr.

Marshall Cook

Matt Gause

Richard Harris (arrived at 8:32am)

3. Modified Brown Act (Action Item)

- a. Consider resolution 2022/2023-4 proclaiming a local emergency persists, re-ratifying the COVID-19 state of emergency, and re-authorizing remote teleconference meetings.

Enclosure 1: Agenda Item 3.a – Resolution 2022/2023-4

Trustee Cook moved to approve Resolution 2022/2023-4.

Trustee Baldwin seconded and it passed by unanimous vote.

AYES: Baldwin, Cook, Gause, Harris, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

4. Public Comment (New Business)

There was no public comment.

5. Adjourn

- a. The next regular Board meeting is scheduled for October 6th, 2022.

Trustee Gause moved to adjourn the meeting.

Trustee Harris seconded and it passed by unanimous vote.

AYES: Baldwin, Cook, Gause, Harris, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

The meeting was adjourned at 8:35am.

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ENCLOSURE 4

AGENDA ITEM 7.a

LITTLE EGBERT MULTI-BENEFIT PROJECT DRAFT PROJECT PURPOSE, GOALS, THRESHOLD, AND RANKING CRITERIA

1.1 Project Purpose and Goals

The purpose of the endeavor is to develop a multi-benefit project that meets multiple State and local policy goals in an open and transparent manner with ample opportunity for public input. The goals for this project include enhancing public safety, protecting and enhancing natural ecosystem processes to increase habitat and support species, and protecting and enhancing opportunities for recreation.

Specific goals, in no order of importance, include the following:

- **Enhance Public Safety:** Enhanced public safety, health, and quality of life for the State’s citizens as outlined in State and local planning efforts (CVFPP, Lower Sac Delta North Regional Flood Management Plan, Solano County planning efforts). Reduce local and regional flood risk to agricultural and urbanizing areas while improving flood flow capacity by providing flood stage reductions and increased flood flow capacity within the Lower Yolo Bypass.
- **Protect and Enhance Natural Ecosystem Processes to Increase Habitat and Support Species:** Provide ecosystem and habitat restoration, as well as preserving and enhancing riparian and other native habitats to contribute to the recovery and sustainability of native species, where compatible with construction, operation, and maintenance of flood risk–reduction infrastructure, and consistent with adopted State and local plans. Create opportunities for environmental offsets and habitat restoration as outlined in local resource planning efforts (CVFPP Conservation Strategy, Delta Plan, Solano Habitat Conservation Plan, Cache Slough Habitat Conservation Plan).
- **Protect and Enhance Opportunities for Recreation:** Provide improved or new public outdoor recreation, education, and open space opportunities, where compatible with construction, operation, and maintenance of flood risk-reduction infrastructure, and consistent with the State and local plans.

1.2 Threshold Criteria

The criteria used for the alternatives screening process are listed below. Threshold criteria are pass or fail criteria.

- **Ability to meet the Project Purpose and Goals (pass/fail).**
- **Levee Repair (pass/fail):** Improve and/or repair existing levees and construct new levees impacted by the Project to current USACE standards.
- **Improve resilience of the flood protection system, considering climate change and sea-level rise (pass/fail).**
- **Avoidance of significant regional hydraulic effects (pass/fail).** Preliminary hydrology and hydraulic modeling suggest changes to channel capacity and breach locations may require measures to mitigate significant regional hydraulic impacts. Alternatives that significantly increase regional water surface elevations are unacceptable and would fail as an alternative.

1.3 Ranking Criteria

Ranking criteria use a qualitative ranking of high, medium, and low (a ranking high being the alternative achieves the criteria to the greatest extent expected) to determine which alternatives should be carried forward for further analysis. To compare alternatives, values will be assigned to each ranking criteria listed below. A ranking of high will receive a score of 3, a ranking of medium will receive a score of 2, and a ranking of low will receive a score of 1. Alternatives with higher scores will be viewed more favorably.

- Improve flood flow capacity within the Lower Yolo Bypass and reduce local and regional flood risk. **(high/medium/low)**
- Avoid significant downstream flood stage impacts associated with increasing flows through the project footprint. **(high/medium/low)**
- Avoid significant impacts to municipal and agricultural water quality **(high/medium/low)**
- Avoid significant impacts to municipal and agricultural water supply **(high/medium/low)**
- Cost effectiveness of an alternative to deliver the desired outcomes. **(high/medium/low)**
- Increase and improve the quantity, quality, and connectivity of tidal habitats (aquatic, subtidal flats, and wetland). **(high/medium/low)**
- Increase and improve the quantity, diversity, and connectivity of riverine and floodplain habitats (aquatic, riparian, and wetland). **(high/medium/low)**

- Create quality aquatic habitat for native aquatic species. **(high/medium/low)**
- Provide opportunities for ecological resilience to climate change (sea level rise) with upland transition zones. **(high/medium/low)**
- Create habitat to avoid significant infestations of prioritized invasive species. **(high/medium/low)**
- Provide enhancement of food web production for aquatic species. **(high/medium/low)**
- Provide opportunities to incorporate new public outdoor recreation consistent with regional needs identified through interested party outreach. **(high/medium/low)**
- Provide equitable and affordable access to public outdoor recreation for people of all income and ability levels. **(high/medium/low)**

ENCLOSURE 5

AGENDA ITEM 8.a



Water Resources ♦ Flood Control ♦ Water Rights

MEMORANDUM

October 6, 2022

TO: Reclamation District No. 2084
FROM: MBK Engineers
SUBJECT: **October Engineer's Report**

Trustees:

Described below are the items constituting the engineer's report to be discussed at your scheduled October 6, 2022 meeting.

2021-22 Subventions Program – We will prepare have your final claim prepared soon for your review/approval. The total claim amount is just under \$106,000. With a \$5,370 deduction for \$1,000 per mile, and assuming no adjustments, your estimated reimbursement for Spring 2023 is \$75,500.

CDFW RMA Coordination – We have been notified by CDWF that they will extend the RMA work window for RD 2084 to November 30 for waterside repairs; they will not pull back the start date earlier than July 1. We should have that updated language from CDFW soon; we will be working through EPIMS, if necessary to modify the agreement.

Summer - Fall 2022 Maintenance Activities

- 1) Landside slope grading; As part of vegetation control track-walking or light grading can be performed to smooth out any rilling on landside slope; possible regrade of crown at this areas could re-direct channeling of runoff from the roadway.
- 2) Erosion Repairs; Gomes has pre-placed rock, repair work should be completed by week ending 10/7.
- 3) Freeboard Project, no project planned for 2022; monitoring during flood season anticipated.
- 4) Roadway Grading – If wash-boarding is excessive, consider moisture conditioning and grading all-weather roadway.

RD 2084 Access – RD 536 Emergency Slip Location – RD 536 has completed their preliminary slip repair. If there are any access concerns or changes in conditions, the District should notify RD 536 or MBK Engineers.

Preseason Flood Coordination Meetings: There are two known preseason flood coordination meetings being held in October, Yolo County is hosting a meeting on October 4 in West Sacramento and San Joaquin County is hosting a meeting October 25 in Stockton. We will provide any information from these meetings to the District. We will also work on elements and tools to improve the District EOP.

Five-Year Plan – We are still waiting for DWR comments on the submitted Plan; finalized plan document will be submitted prior to end of year.

DSC Delta Levees Investment Strategy (DLIS) – A new DLIS rulemaking process commenced August 26 with a public notice posted for comments. Comments are due November 16, 2022; a public hearing has been rescheduled to November 17, 2022. Our initial review indicates that there are still issues with the priority of each island (see attached map), and the funding plan to fund top priority islands first before funding any lower priority islands. The CCVFCA will be providing a comment letter prior to your November meeting. The documentation can be reviewed online at <https://deltacouncil.ca.gov/dlis/>.

North Delta Barriers – The DWR is moving ahead with acquisition of Corps of Engineers and Central Valley Flood Protection Board permits for the proposed barriers. We are in coordination with DWR on their permitting and design process; they are currently working with local agencies, CVFPB and USACE on authorization elements.

DSC Delta Adapts – No meetings are planned this month. The DSC needed more time to do additional outreach to the tribes, the ag community, and farmers. They are also doing more research re the ag model assumptions.

Delta Conservancy – The Conservancy Board meets every other month, with the next meeting scheduled for October 26. At that time, we anticipate information on the structure of the 2023 Drought Pilot Program. We have heard that the process this year will be a little different and that farmers will tell the Delta Conservancy how much they are willing to accept. Information should be available on their website early October.

Delta Stewardship Council (DSC) – The August meeting contained a series of updates, one of which was an update on the Environmental Justice (EJ) Issue paper. The DSC conducted EJ interviews and presented results along with input from local EJ representatives. Of interest to reclamation districts, is the fact that the EJ community sees the need for levee investments, water quality assurance and improvement, and water supply assurance and improvement.

Delta Independent Science Board (DISB) – The DISB meets September 15. The main agenda item will be review of the Delta Conveyance Project DEIR and next steps. At the last meeting the DISB suggested that the 90-day review period is too short, so it is likely a request to extend the comment period will be discussed at the meeting. Most major players reviewing the document feel the same way, so extending the comment period will be a universal comment.

Delta Plan Interagency Implementation Committee (DPIIC) – The discussion at the August 29 DPIIC meeting centered on revisions to Chapter 4. Ecosystem of the Delta Plan and upcoming actions of the DPIIC Restoration Subcommittee. The Restoration Subcommittee will soon roll out plans to get stakeholder feedback and commence a Delta Restoration Forum. The subcommittee has held 3 planning meetings regarding restoration planning and is planning to begin receiving feedback from local stakeholders. This feedback will begin with a survey that will go out this fall to potential participants in restoration forum. The Forum will then meet in late 2022/early 2023.

Thanks,



For selected reservoirs in Northern and Southern California

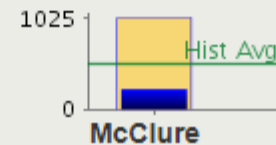
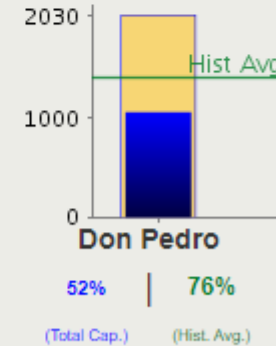
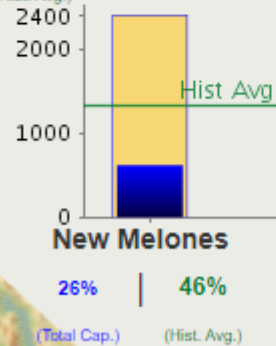
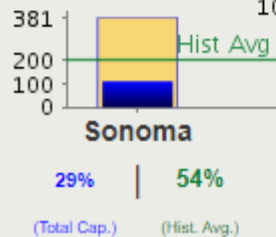
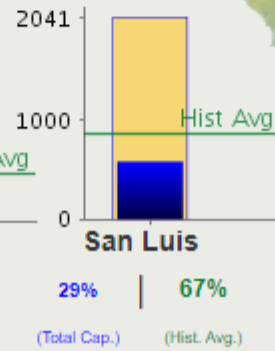
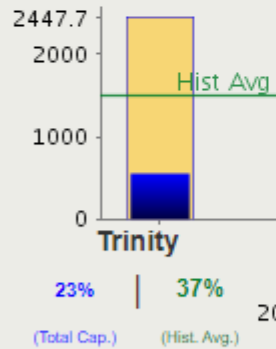
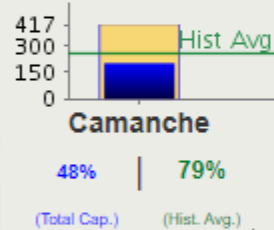
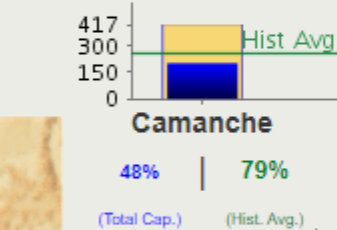
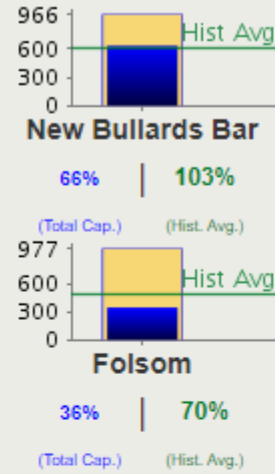
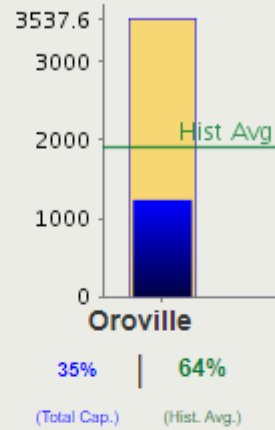
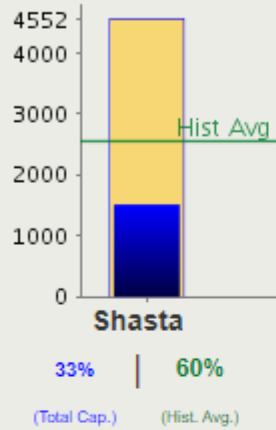
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WATER STORAGE											
Reservoir Name	StaID	Capacity (AF)	Elevation (FT)	Storage (AF)	Storage Change	% of Capacity	Average Storage	% of Average	Outflow (CFS)	Inflow (CFS)	Storage-Year Ago This Date
TRINITY RIVER											
TRINITY LAKE	CLE	2,447,650	2,194.23	553,923	-820	23	1,497,867	37	365	-15	715,110
WHISKEYTOWN	WHI	241,100	1,207.84	234,212	-379	97	234,396	100	189	8	237,259
LEWISTON	LEW	14,660	1,900.81	13,771	88	94	14,145	97	477	525	13,963
RUSSIAN RIVER											
SONOMA(WARM SPRINGS)	WRS	381,000	386.12	110,757	-201	29	205,783	54	94	0	109,555
MENDOCINO (COYOTE)	COY	122,400	719.72	41,041	-125	34	56,735	72	65	11	15,254
SACRAMENTO RIVER											
SHASTA	SHA	4,552,000	926.50	1,515,671	-2,142	33	2,541,278	60	3,703	2,724	1,076,888
KESWICK	KES	23,772	581.60	20,452	82	86	21,574	95	4,104	4,149	21,223
FEATHER RIVER											
OROVILLE	ORO	3,537,577	697.25	1,233,768	-3,550	35	1,917,416	64	2,871	1,113	788,075
ANTELOPE	ANT	22,566	4,997.19	18,340	-33	81	17,692	104	---	---	13,720
FRENCHMAN	FRD	55,477	5,568.62	29,869	-11	54	31,062	96	---	---	26,950
LAKE DAVIS	DAV	83,000	5,761.91	40,565	-26	49	53,188	76	---	---	40,884
YUBA RIVER											
BULLARDS BAR	BUL	966,000	1,877.33	634,788	-1,426	66	615,627	103	825	46	397,139
ENGLEBRIGHT	ENG	70,000	527.05	70,003	423	100	66,063	106	---	957	69,596
AMERICAN RIVER											
FOLSOM	FOL	977,000	394.96	346,858	-1,640	36	494,264	70	2,129	1,342	230,527
UNION VALLEY	UNV	266,369	4,840.96	190,588	-1,043	72	168,193	113	---	---	92,443
LOON LAKE	LON	69,306	6,392.22	46,563	-35	67	43,243	108	---	---	53,960
ICE HOUSE	ICH	43,496	5,432.34	32,380	-340	74	30,349	107	---	2	27,480
NIMBUS	NAT	9,000	122.81	7,706	-198	86	7,936	97	2,091	1,993	7,683

CURRENT CONDITIONS: MAJOR WATER SUPPLY RESERVOIRS:29-SEP-2022

Midnight: 29-Sep-2022

Change Date: 29-Sep-2022

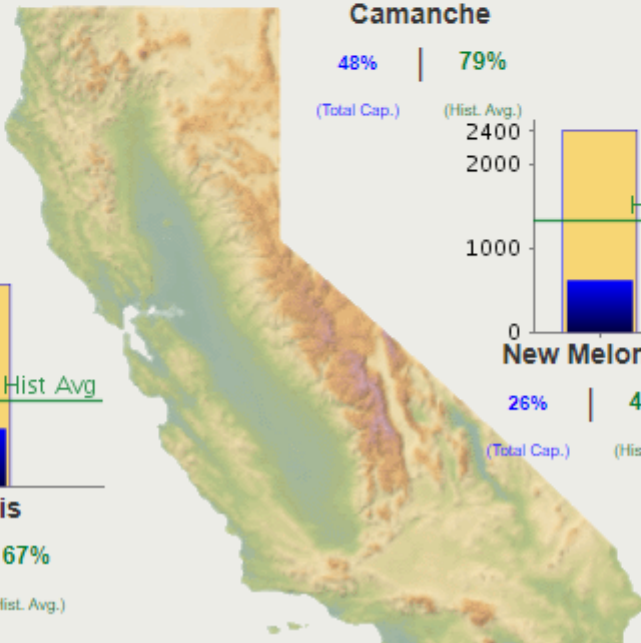


LEGEND

- Blue Bar: Storage level for date
- Gold Bar: Total reservoir capacity
- Green Line: Historic level for date.

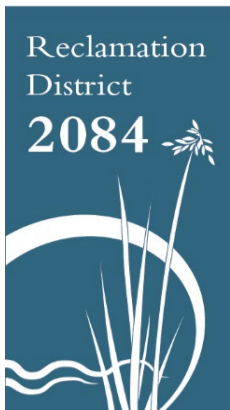
Capacity (TAF) | Historical Avg Mark

% of Capacity | % Hist. Avg.
(Click res. 3 char. code for details)



ENCLOSURE 6

AGENDA ITEM 9.a



FINANCIAL MANAGER'S REPORT

Reclamation District 2084 Board of Directors

As of August 31st 2022

Paid Invoices \$32,672.38	Invoices Pending \$13,005.04	Total Invoiced \$45,677.42
Current Budget \$739,334.00	Less Invoice total \$45,677.42	Budget Balance \$693,656.58
Revenue Balance \$108,442.35	Less Invoice total \$45,677.42	Project Balance \$62,764.93

Action Item

Informational Only.

Revenue	Vendor	Invoice #	Date	Amount
1	WES - Member Agency Cont. (LEJPA)	2022-003	8/22/2022	\$120,000.00

Expenses	Vendor	Invoice #	Date	Amount
1	Larsen Wurzel & Associates	1912000-0722	8/24/2022	\$3,783.00
2	Pacific Gas & Electric	9072022	9/7/2022	\$4,053.79
3	CCVFCA	3927	8/22/2022	\$1,215.00
4	Downey Brand LLP	577013	9/12/2022	\$302.00
5	MBK Engineers (Subventions)	22-08-4575.1	9/16/2022	\$3,296.75
6	MBK Engineers (Five-Year Planning)	22-08-4575-20	9/16/2022	\$324.50
7	Mayaco Marketing & Internet	18368	8/26/2022	\$30.00

Fiscal Impact

District Invoices # 1-7 were reviewed and found to be consistent with the contract and within budget. The total invoiced amount approved in Sept: **\$13,005.04**

RECLAMATION DISTRICT 2084

Fiscal Year (FY) 2022-2023 (July 1st - June 30th)

REVENUES (Funds 100 and 200)

	Initial Budget	Revenues YTD	Current Receipts	Total Revenues
100100 Balance in Account (Carryover from 21/22) [4]		\$ 108,442.35		
100101 Assessment to Landowner	\$ 659,334.00	\$ -	\$ -	\$ -
100102 Five-Year Plan Funding	\$ -	\$ -	\$ -	\$ -
100103 Levee Subventions Program [1]	\$ 80,000.00	\$ -	\$ -	\$ -
TOTAL REVENUES (Funds 100 and 200)	\$ 739,334.00	\$ 108,442.35	\$ -	\$ 108,442.35

GO&A EXPENSES (Fund 100)

Personnel:

	Initial Budget	Prior Expenses	Current Expenses	Total Expenses
100201 President/Trustees/Officers	\$ -	\$ -	\$ -	\$ -
100202 Support Staff	\$ -	\$ -	\$ -	\$ -
100203 LEJPA Special Representative	\$ 18,000.00	\$ 3,000.00	\$ -	\$ 3,000.00
100204 Board Member Compensation [3]	\$ 9,000.00	\$ 1,050.00	\$ -	\$ 1,050.00
Subtotal Personnel	\$ 27,000.00	\$ 4,050.00	\$ -	\$ 4,050.00

Administrative Contract Services:

100301 Administrative Support	\$ 75,000.00	\$ 6,588.25	\$ 3,783.00	\$ 10,371.25
100302 Legal Support	\$ 8,000.00	\$ -	\$ 302.00	\$ 302.00
100303a Engineering Support	\$ 25,000.00	\$ -	\$ -	\$ -
100303b Engineering Support - Subventions [2]	\$ 37,500.00	\$ 2,501.50	\$ 3,296.75	\$ 5,798.25
100304 Accounting	\$ 7,200.00	\$ -	\$ -	\$ -
100308 Five Year Plan Development	\$ 15,000.00	\$ 4,914.50	\$ 324.50	\$ 5,239.00
100310 Member Agency Assessment (LEJPA)	\$ 240,000.00	\$ -	\$ -	\$ -
Subtotal Administrative Contract Services	\$ 407,700.00	\$ 14,004.25	\$ 7,706.25	\$ 21,710.50

Services and Supplies (Excluding Consultant Expenses):

100502 PO Box Renewal	\$ 210.00	\$ -	\$ -	\$ -
100505 Website & Hosting	\$ 360.00	\$ 30.00	\$ 30.00	\$ 60.00
100508a FMA - Dues	\$ 90.00	\$ -	\$ -	\$ -
100508b ASFPM - Dues	\$ 160.00	\$ -	\$ -	\$ -
100508c CCVFCA - Dues	\$ 1,250.00	\$ -	\$ 1,215.00	\$ 1,215.00
100510 Liability Insurance	\$ 7,000.00	\$ -	\$ -	\$ -
100512 Bank Service Charges	\$ -	\$ -	\$ -	\$ -
100513 CA SWRCB Annual Fee	\$ 277.00	\$ -	\$ -	\$ -
Subtotal Services / Supplies	\$ 9,347.00	\$ 30.00	\$ 1,245.00	\$ 1,275.00

TOTAL GO&A EXPENSES (Fund 100):

O&M EXPENSES (Fund 200):

200200 Levee Slope/Bench Mowing [2]	\$ 12,888.00	\$ -	\$ -	\$ -
200201 Rodent Control [2]	\$ 10,000.00	\$ -	\$ -	\$ -
200202 Levee Top & Access Road Maintenance [2]	\$ 50,000.00	\$ -	\$ -	\$ -
200203 Drainage Channel Clearing	\$ 15,000.00	\$ -	\$ -	\$ -
200204 Pump Station O&M	\$ 20,000.00	\$ -	\$ -	\$ -
200205 Electrical Power	\$ 70,000.00	\$ 14,588.13	\$ 4,053.79	\$ 18,641.92
200206 Misc. Supplies (pump oil, etc.)	\$ 1,000.00	\$ -	\$ -	\$ -
200207 General Maintenance [2]	\$ 20,000.00	\$ -	\$ -	\$ -
200208 Misc. O&M	\$ -	\$ -	\$ -	\$ -
200209 Brush Removal/Herbicide [2]	\$ 38,000.00	\$ -	\$ -	\$ -
200210 Emergency Monitoring/Gaging and Response [2]	\$ 20,000.00	\$ -	\$ -	\$ -
200211 CDFW Routine Maintenance Agreement Permit	\$ 3,886.00	\$ -	\$ -	\$ -
200212 Waterside Slope Maintenance [2]	\$ 50,000.00	\$ -	\$ -	\$ -
TOTAL O&M EXPENSES (Fund 200):	\$ 310,774.00	\$ 14,588.13	\$ 4,053.79	\$ 18,641.92
TOTAL GO&A and O&M EXPENSES (Funds 100 and 200):	\$ 754,821.00	\$ 32,672.38	\$ 13,005.04	\$ 45,677.42

Total Expenses YTD	Revenue less Expenses	Budget less Expenses
\$ 45,677.42	\$ 62,764.93	\$ 693,656.58

LEJPA

	Revenues Received	Budget Remaining
100101B Landowner Contributions (Revenue)	\$ 240,000.00	\$ 120,000.00
100311 Member Agency Assessment (LEJPA)	\$ 240,000.00	\$ 120,000.00

[1] RD 2084 will be eligible for subvention funding for FY 22-23 expenses. State Reimbursements are assumed to occur in June of the following fiscal year.

[2] Expenses assumed eligible for State Subventions funding. Based on conversation with MBK.

[3] Includes expense reimbursements for RD2084 and LEJPA activities.

[4] Account includes carryover general funds and Subvention reimbursement from 20/21 costs.

Invoice 1



LARSEN WURZEL
& Associates, Inc.

Larsen Wurzel & Associates, Inc.

2450 Venture Oaks Way, Suite 240
Sacramento, CA 95833
Phone (530) 665-8222 Fax (530) 406-1335

INVOICE

DATE: August 24, 2022
INVOICE # 1912000-0722
FOR: RD 2084 Little
Egbert Tract

BILL TO:

Reclamation District 2084
Attn: Mark Young
PO Box 698
Rio Vista, CA 94571

Professional Services: From **July 1, 2022** through **July 31, 2022**

Contract Term: 11/01/2019 to 6/30/2023

DATE	DESCRIPTION	HOURS	RATE	AMOUNT
7/31/2022	1912120: RD 2084 Administration Principal: Eric Nagy	3.50	\$245.00	\$857.50
7/31/2022	Associate Project Manager: Madeline Baker	9.00	\$223.00	\$2,007.00
7/31/2022	1912130: RD 2084 Financial Management Senior Analyst: Jeff Brown	5.50	\$167.00	\$918.50
SUBTOTAL TASK 1912120				\$2,864.50
SUBTOTAL TASK 1912130				\$918.50
TOTAL				\$3,783.00

Signature: _____

Thank you for the opportunity to serve you!

Please make all checks payable to **Larsen Wurzel & Associates, Inc.**
Payment Due by 9/25/2022

Budget Summary:	Amount	% of Total
Contract Amount 1912000	\$145,488.00	
Amendment No. 1	\$179,100.00	
Amendment No. 2	\$81,264.00	
Amendment No. 3	\$91,320.00	
Amendment No. 4	\$56,484.00	
Total Contract Amount	\$553,656.00	
Current Billings	\$3,783.00	0.7%
Prior Billings	\$468,630.96	84.6%
Total to Date	\$472,413.96	85.3%
Remaining Contract Authorization	\$81,242.04	14.67%

LWA Hours Detail
RD 2084 Little Egbert Tract

1912120: RD 2084 Administration

Staff	Date	Code	Hours	Total	Description
Nagy	7/5/2022	1912120	0.25	\$61.25	Coordination w/ Baker (LWA) and Young (2084) re Trustee Ethics Training.
Baker	7/5/2022	1912120	0.50	\$111.50	Add Board Packet to website and finalize items for board meeting; Check in to ethics training options.
Nagy	7/7/2022	1912120	2.00	\$490.00	Prepare for and participate in Monthly RD 2084 Board Meeting.
Baker	7/7/2022	1912120	1.50	\$334.50	Prep for and attend RD 2084 Board meeting.
Baker	7/11/2022	1912120	0.50	\$111.50	Begin RD 2084 minutes; Follow up on action items.
Nagy	7/12/2022	1912120	0.25	\$61.25	Coordination w/ S Lee (CalTrans) re RD 2084 endorsement of CVFPB EP for Cache Slough Ferry DPP.
Baker	7/12/2022	1912120	0.25	\$55.75	Review Cache Slough Ferry Improvements encroachment permit from Moncrief.
Baker	7/14/2022	1912120	0.50	\$111.50	Continue RD 2084 minutes.
Baker	7/15/2022	1912120	0.25	\$55.75	Finalize RD 2084 minutes and send to Nagy for review.
Nagy	7/20/2022	1912120	1.00	\$245.00	Review and comment on draft RD 2084 July Board Meeting minutes; Coordinate w/ Baker (LWA) re same; Review draft CalTrans DPP EP application for Cache Slough Ferry Project; Coordinate w/ Baker re same for RD 2084 endorsement.
Baker	7/21/2022	1912120	0.25	\$55.75	Edit draft minutes and send to Gause and Beltran for review.
Baker	7/22/2022	1912120	1.00	\$223.00	Finalize Cache Slough Ferry agreement and conditional approval.
Baker	7/28/2022	1912120	2.25	\$501.75	Finalize agenda and board packet.
Baker	7/29/2022	1912120	2.00	\$446.00	Prepare final board packet; Update website; Send notifications to interested parties on agenda and packet.

Total Hours Task 1912120 **\$2,864.50**
Total Direct Expenses Task 1912120 **\$0.00** *(Refer to Direct Expense Detail)*
Total Task 1912120 **\$2,864.50**

Subtotal Nagy 3.50 \$857.50
Subtotal Baker 9.00 \$2,007.00
Total Hours Task 1912120 **12.50** **\$2,864.50**

1912130: RD 2084 Financial Management

Staff	Date	Code	Hours	Total	Description
J. Brown	7/19/2022	1912130	0.50	\$83.50	Created and routed LEJPA advocacy invoice for approval.
J. Brown	7/27/2022	1912130	4.00	\$668.00	Processed district payables, updated report with new years financials, created Financial Managers' Report. Printed checks and delivered to Westervelt office.
J. Brown	7/28/2022	1912130	1.00	\$167.00	Payment and fund analysis for revenue tracking.

Total Hours Task 1912130 **\$918.50**
Total Direct Expenses Task 1912130 **\$0.00** *(Refer to Direct Expense Detail)*
Total Task 1912130 **\$918.50**

Subtotal J. Brown 5.50 \$918.50
Total Hours Task 1912130 **5.50** **\$918.50**

Total Hours July 2022 **18.00**

Invoice 2



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 09/07/2022
Due Date: 09/26/2022

Service For:

RECLAMATION DISTRICT 2084
Please see details page.

Questions about your bill?

Agricultural Specialist available:
Mon-Fri: 7am to 6pm
1-877-311-3276
www.pge.com/MyEnergy

Ways To Pay

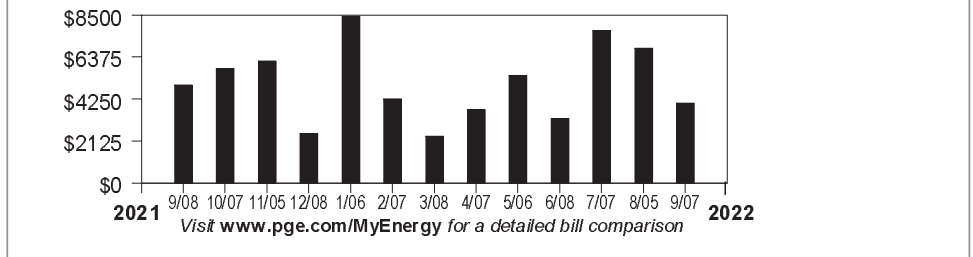
www.pge.com/waystopay

Your Account Summary

Amount Due on Previous Statement	\$6,843.78
Payment(s) Received Since Last Statement	0.00
Previous Unpaid Balance	\$6,843.78
Current PG&E Electric Delivery Charges	\$2,281.82
MCE Electric Generation Charges	1,771.97

Total Amount Due by 09/26/2022	\$10,897.57
---------------------------------------	--------------------

Electric Monthly Billing History



Important Messages

Your charges on this page are separated into delivery charges from PG&E and generation or procurement charges from an energy provider other than PG&E. These two charges are for different services and are not duplicate charges.

Please return this portion with your payment. No staples or paper clips. Do not fold. Thank you.

99901966226048800004053790001089757



Account Number:	Due Date:	Total Amount Due:
1966226048-8	09/26/2022	\$10,897.57

Amount Enclosed:

\$	█	█	█	█	█	█	█	█	█
----	---	---	---	---	---	---	---	---	---

RECLAMATION DISTRICT 2084
PO BOX 698
RIO VISTA, CA 94571-0698

PG&E
BOX 997300
SACRAMENTO, CA 95899-7300



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8

Statement Date: 09/07/2022

Due Date: 09/26/2022

Important Phone Numbers - Monday-Friday 7 a.m.-7 p.m., Saturday 8 a.m.-5 p.m.

Customer Service (All Languages; Relay Calls Accepted) 1-800-743-5000

TTY 7-1-1

Servicio al Cliente en Español (Spanish) 1-800-660-6789
 華語客戶服務 (Chinese) 1-800-893-9555

Dịch vụ khách tiếng Việt (Vietnamese) 1-800-298-8438
 Business Customer Service 1-800-468-4743

Rules and rates

You may be eligible for a lower rate. Find out about optional rates or view a complete list of rules and rates, visit www.pge.com or call 1-800-743-5000.

If you believe there is an error on your bill, please call **1-800-743-5000** to speak with a representative. If you are not satisfied with our response, contact the California Public Utilities Commission (CPUC), Consumer Affairs Branch (CAB), 505 Van Ness Avenue, Room 2003, San Francisco, CA 94102, 1-800-649-7570 or 7-1-1 (8:30 AM to 4:30 PM, Monday through Friday) or by visiting www.cpuc.ca.gov/complaints/.

To avoid having service turned off while you wait for the outcome of a complaint to the CPUC specifically regarding the accuracy of your bill, please contact CAB for assistance. If your case meets the eligibility criteria, CAB will provide you with instructions on how to mail a check or money order to be impounded pending resolution of your case. You must continue to pay your current charges while your complaint is under review to keep your service turned on.

If you are not able to pay your bill, call PG&E to discuss how we can help. You may qualify for reduced rates under PG&E's CARE program or other special programs and agencies may be available to assist you. You may qualify for PG&E's Energy Savings Assistance Program which is an energy efficiency program for income-qualified residential customers.

Important definitions

Rotating outage blocks are subject to change without advance notice due to operational conditions.

Demand charge: Many non-residential rates include a demand charge. Demand is a measurement of the highest usage of electricity in any single fifteen (or sometimes five) minute period during a monthly billing cycle. Demand is measured in kilowatts (or kW). High demand is usually associated with equipment start-up. By spreading equipment start-ups over a longer period of time, you may be able to lower demand and reduce your demand charges.

Time-of-use electric prices are higher every day during afternoons and evenings, and lower at other times of the day. Prices also change by season, with higher prices in the summer and lower prices in the winter.

Wildfire Fund Charge: Charge on behalf of the State of California Department of Water Resources (DWR) to fund the California Wildfire Fund. For usage prior to October 1, 2020, this charge included costs related to the 2001 California energy crisis, also collected on behalf of the DWR. These charges belong to DWR, not PG&E.

Power Charge Indifference Adjustment (PCIA): The PCIA is a charge to ensure that both PG&E customers and those who have left PG&E service to purchase electricity from other providers pay for the above market costs for electric generation resources that were procured by PG&E on their behalf. 'Above market' refers to the difference between what the utility pays for electric generation and current market prices for the sale of those resources. Visit www.pge.com/cca.

Wildfire Hardening Charge: PG&E has been permitted to issue bonds that enable it to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires, while reducing the total cost to its customers. Your bill for electric service includes a fixed recovery charge called the Wildfire Hardening Charge that has been approved by the CPUC to repay those bonds. The right to recover the Wildfire Hardening Charge has been transferred to a separate entity (called the Special Purpose Entity) that issued the bonds and does not belong to PG&E. PG&E is collecting the Wildfire Hardening Charge on behalf of the Special Purpose Entity. For details visit: www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_PRELIM_JF.pdf.

Recovery Bond Charge/Credit: Your bill for electric service includes a charge that has been approved by the CPUC to repay bonds issued for certain costs related to catastrophic wildfires. Separately, a PG&E trust provides a customer credit equal to the charge for customers. Visit www.pge.com/billexplanation for additional details on charge item.

Gas Public Purpose Program (PPP) Surcharge. Used to fund state-mandated gas assistance programs for low-income customers, energy efficiency programs, and public-interest research and development.

Visit www.pge.com/billexplanation for more definitions. To view most recent bill inserts including legal or mandated notices, visit www.pge.com/billinserts.

See the table reflecting "Your Electric Charges Breakdown" on the last page

"PG&E" refers to Pacific Gas and Electric Company, a subsidiary of PG&E Corporation. © 2022 Pacific Gas and Electric Company. All rights reserved.

Please do not mark in box. For system use only.

Update My Information (English Only)

Please allow 1-2 billing cycles for changes to take effect

Account Number: 1966226048-8

Change my mailing address to: _____

City _____ State _____ ZIP code _____

Primary Phone _____ Primary Email _____

Ways To Pay

- **Online via web or mobile at www.pge.com/waystopay**
- **By mail:** Send your payment along with this payment stub in the envelope provided.
- **By debit card, Visa, MasterCard, American Express, or Discover:** Call 877-704-8470 at any time. (Our independent service provider charges a fee per transaction.)
- **At a PG&E payment center or local office:** To find a payment center or local office near you, please visit www.pge.com or call 800-743-5000. Please bring a copy of your bill with you.



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 09/07/2022
Due Date: 09/26/2022

Summary of your energy related services

	Meter Number	Usage	Amount
Service For: RIO VISTA .2 MI N/RYER			
Service Agreement ID: 1969871128			
PG&E Electric Delivery Charges	1009485877	5,357.760000 kWh	\$1,456.23
Service Agreement ID: 1962948866			
MCE Electric Generation Charges		5,357.760000 kWh	\$1,160.75
Total			\$2,616.98
Service For: NWILLOW RANCH			
Service Agreement ID: 1960301236			
PG&E Electric Delivery Charges	1008837252	4,507.313000 kWh	\$825.59
Service Agreement ID: 1962038152			
MCE Electric Generation Charges		4,507.313000 kWh	\$611.22
Total			\$1,436.81



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 09/07/2022
Due Date: 09/26/2022

Details of PG&E Electric Delivery Charges

08/01/2022 - 08/30/2022 (30 billing days)

Service For: RIO VISTA .2 MI N/R/YER
Service Agreement ID: 1969871128
Rate Schedule: AGC Ag35+ kW High Use

08/01/2022 – 08/30/2022

Customer Charge	30 days @ \$1.43343	\$43.00
Demand Charge ¹		
Max Peak	47.040000 kW @ \$22.59000	1,062.63
Max Demand	48.000000 kW @ \$12.96000	622.08
Energy Charges		
Peak	645.280000 kWh @ \$0.21139	136.41
Off Peak	4,712.480000 kWh @ \$0.17195	810.31
Generation Credit		-1,317.58
Power Charge Indifference Adjustment		94.83
Franchise Fee Surcharge		4.55

Total PG&E Electric Delivery Charges \$1,456.23

¹ Demand charges are prorated for the number of days in each rate period

2019 Vintaged Power Charge Indifference Adjustment

Average Daily Usage (kWh / day)

Last Year	Last Period	Current Period
357.26	375.07	178.59

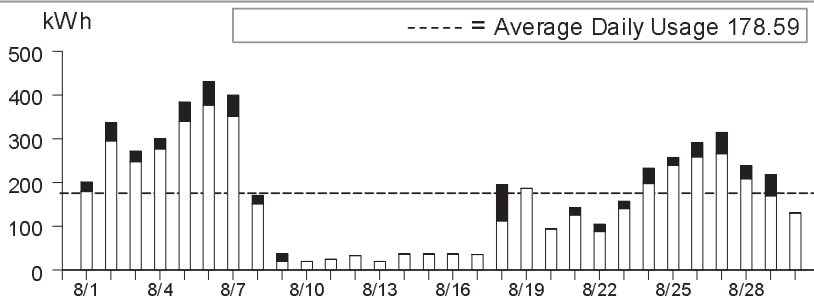
Service Information

Meter #	1009485877
Total Usage	5,357.760000 kWh
Serial	H
Rotating Outage Block	50

Additional Messages

From March 1, 2022 to February 28, 2023, the Wildfire Fund Charge is offset by \$0.00109/kWh to reflect excess funds from the Department of Water Resources (DWR) Bond charge. The Wildfire Fund Charge is also offset by an additional \$0.00084/kWh during this same period for excess funds from the DWR Power charge. These charges were included in your electric charges prior to 2021 and were related to bonds issued and energy provided to customers by DWR during the 2000-2001 California energy crisis.

Electric Usage This Period: 5,357.760000 kWh, 30 billing days



	Usage	Energy Charges
■ Peak ¹	12.04%	\$136.41
□ Off Peak ²	87.96%	\$810.31

¹Peak: Year-round, Daily, 5:00pm-8:00pm;
²Off Peak: All Other Hours



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8

Statement Date: 09/07/2022

Due Date: 09/26/2022

Details of MCE Electric Generation Charges

08/01/2022 - 08/30/2022 (30 billing days)

Service For: RIO VISTA .2 MI N/R YER

Service Agreement ID: 1962948866 ESP Customer Number: 1969871128

08/01/2022 – 08/30/2022

Rate Schedule: AG-C

Demand - On Peak - Summer	47.040000	kW	@ \$15.36000	\$722.53
Generation - Off Peak - Summer	4,712.480000	kWh	@ \$0.07800	367.57
Generation - On Peak - Summer	645.280000	kWh	@ \$0.10700	69.04
		Net Charges	1,159.14	
Energy Surcharge				1.61

Total MCE Electric Generation Charges

\$1,160.75

For questions regarding charges on this page, please contact:

MCE
1-888-632-3674
info@mcecleanenergy.org

Additional Messages

MCE is a not-for-profit, public agency that sources 60-100% renewable energy for your electricity supply.

MCE's generation charges replace what PG&E would otherwise charge you for electric generation. These charges are refunded to you in the 'Generation Credit' line on the 'Details of PG&E Electric Delivery Charges' page of your statement. PG&E continues to provide electric delivery and billing services. Gas services are not provided by MCE.

If you have any questions about MCE, please visit us online at www.mceCleanEnergy.org, or visit our local offices at:

MCE
1125 Tamalpais Avenue
San Rafael, CA 94901
or
MCE
2300 Clayton Road, Suite 1150
Concord, CA 94520

We're happy to help!

MCE is committed to protecting our customer privacy. Learn more about our privacy policy at mceCleanEnergy.org/privacy.



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 09/07/2022
Due Date: 09/26/2022

Details of PG&E Electric Delivery Charges

08/01/2022 - 08/30/2022 (30 billing days)

Service For: NWILLOW RANCH
Service Agreement ID: 1960301236
Rate Schedule: AGB Ag35+ kW Med Use

08/01/2022 – 08/30/2022

Customer Charge	30 days @ \$0.91565	\$27.47
Demand Charge ¹		
Max Demand	17.844000 kW @ \$7.23000	129.01
Energy Charges		
Peak	546.488000 kWh @ \$0.44730	244.44
Off Peak	3,960.825000 kWh @ \$0.27445	1,087.05
Generation Credit		-745.99
Power Charge Indifference Adjustment		79.78
Franchise Fee Surcharge		3.83

Total PG&E Electric Delivery Charges \$825.59

¹ Demand charges are prorated for the number of days in each rate period

2019 Vintaged Power Charge Indifference Adjustment

Average Daily Usage (kWh / day)

Last Year	Last Period	Current Period
189.37	321.88	150.24

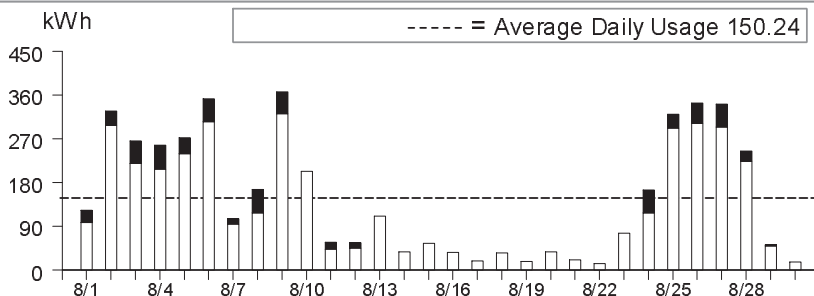
Service Information

Meter #	1008837252
Total Usage	4,507.313000 kWh
Serial	R
Rotating Outage Block	50

Additional Messages

From March 1, 2022 to February 28, 2023, the Wildfire Fund Charge is offset by \$0.00109/kWh to reflect excess funds from the Department of Water Resources (DWR) Bond charge. The Wildfire Fund Charge is also offset by an additional \$0.00084/kWh during this same period for excess funds from the DWR Power charge. These charges were included in your electric charges prior to 2021 and were related to bonds issued and energy provided to customers by DWR during the 2000-2001 California energy crisis.

Electric Usage This Period: 4,507.313000 kWh, 30 billing days



	Usage	Energy Charges
■ Peak ¹	12.12%	\$244.44
□ Off Peak ²	87.88%	\$1,087.05

¹Peak: Year-round, Daily, 5:00pm-8:00pm;
²Off Peak: All Other Hours



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 09/07/2022
Due Date: 09/26/2022

Details of MCE Electric Generation Charges

08/01/2022 - 08/30/2022 (30 billing days)

Service For: NWILLOW RANCH

Service Agreement ID: 1962038152 ESP Customer Number: 1960301236

08/01/2022 – 08/30/2022

Rate Schedule: AG-B

Generation - Off Peak - Summer	3,960.825000	kWh @ \$0.12100	\$479.26
Generation - On Peak - Summer	546.488000	kWh @ \$0.23900	130.61
		Net Charges	609.87
Energy Surcharge			1.35

Total MCE Electric Generation Charges

\$611.22

For questions regarding charges on this page, please contact:

MCE
1-888-632-3674
info@mcecleanenergy.org

Additional Messages

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ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 09/07/2022
Due Date: 09/26/2022

Your Electric Charges Breakdown (from page 2)

Transmission	\$313.04
Distribution	1,591.56
Electric Public Purpose Programs	177.83
Nuclear Decommissioning	-1.27
Wildfire Fund Charge	45.28
Recovery Bond Charge	54.06
Recovery Bond Credit	-54.06
Wildfire Hardening Charge	12.63
Competition Transition Charges (CTC)	2.08
Energy Cost Recovery Amount	-42.32
PCIA	174.61
Taxes and Other	8.38
Total Electric Charges	\$2,281.82

Invoice 3



3050 Beacon Blvd., Ste 203
West Sacramento, CA 95691
(916) 446-0197

CALIFORNIA CENTRAL VALLEY
FLOOD CONTROL
ASSOCIATION

Reclamation District # 2084
PO Box 698
Rio Vista, CA 94571

Date: 8/22/2022

Invoice No. **3927**

Description	Amount
Annual Membership Dues	1,215.00
Membership Dues 2022-23	

Please make checks payable to:

Balance Due

\$1,215.00

California Central Valley Flood Control Association

*We've Moved - Please Mail payment to
3050 Beacon Blvd., Ste 203, West Sacramento, CA 95691*

Invoice 4

INVOICE

Reclamation District No. 2084
 EMAIL INVOICES TO:
 Mark Young
 info@RD2084.org

September 12, 2022
 Invoice No. 577013
 Page: 1

For Services Rendered Through August 31, 2022

Re: **Little Egbert Tract**
Our Matter No. 05633.00002

Date	Description	Tkpr	Hours	Rate	Amount
08/04/22	Calls with M. Baker; call into Board meeting.	SLS	1.00	490.00	490.00
Total Fees for Professional Services:					\$ 490.00

Summary of Fees by Timekeeper

Timekeeper	Avg. Rate	Hours	Amount
Shapiro, Scott L., Partner	490.00	1.00	490.00
Total Fees Rendered this Period:			\$ 490.00

Summary of Current Charges

Description	Amount
Current Fees For Professional Services	\$490.00
Current Disbursements/Reimbursable Costs	\$0.00

Summary of Credits Available or Applied This Period:

Retainer Applied to this Invoice	\$-188.00
Total Balance Due for This Invoice	<u>\$ 302.00</u>

Payment Due By 10/12/22.

IDENTIFICATION
 NUMBER
 94 0438033

THIS ACCOUNT IS NOW DUE
 AND PAYABLE. IF PAYMENT
 IS NOT RECEIVED WITHIN 30 DAYS
 A LATE CHARGE
 WILL BE ADDED.



REMITTANCE COPY

Reclamation District No. 2084
EMAIL INVOICES TO:
Mark Young
info@RD2084.org

September 12, 2022
Invoice No. 577013
Page 2

For Services Rendered Through August 31, 2022

**Re: Little Egbert Tract
Our Matter No. 05633.00002**

Current Fees for Professional Services	\$490.00
Current Disbursements/Reimbursable Costs	\$0.00
Retainer Applied to this Invoice	\$-188.00
Total Balance Due for This Invoice	<u>\$ 302.00</u>

Please remit payment by 10/12/22

Return this remittance copy with your payment. Thank you.

609931 FDETAILT.rtf

IDENTIFICATION
NUMBER
94 0438033

THIS ACCOUNT IS NOW DUE
AND PAYABLE. IF PAYMENT
IS NOT RECEIVED WITHIN 30 DAYS
A LATE CHARGE
WILL BE ADDED.



Invoice 5



Water Resources ♦ Flood Control ♦ Water Rights

MARC VAN CAMP, P.E.
WALTER BOUREZ, III, P.E.
RIC REINHARDT, P.E.
DON TRIEU, P.E.
DARREN CORDOVA, P.E.
NATHAN HERSHEY, P.E., P.L.S.
LEE G. BERGFELD, P.E.
BEN TUSTISON, P.E.
THOMAS ENGLER, P.E., CFM
MICHAEL MONCRIEF, P.E.
NICOLE ORTEGA-JEWELL, PMP

ANGUS NORMAN MURRAY
1913-1985
JOSEPH I. BURNS
1926-2021

August 31, 2022

CONSULTANTS:
DONALD E. KIENLEN, P.E.

Sent Via Email

Reclamation District No. 2084
P.O. Box 698
Rio Vista, CA 94571

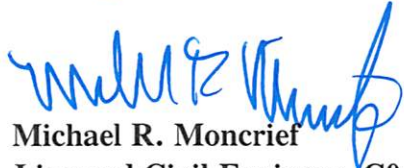
Invoice # 22-08-4575-20
Bill Date September 16, 2022

Professional Services thru August 31, 2022

Re: RD 2084 - Preparation of Five-Year Plan

Total Professional Services	\$324.50
Total Expenses	\$0.00
	<hr/>
Total Amount of This Invoice	\$324.50
	<hr/> <hr/>

MBK ENGINEERS

By: 
Michael R. Moncrief
Licensed Civil Engineer, C069146, by the
California Board for Professional
Engineers and Land Surveyors

Attachment

MBK Engineers
455 University Ave, Suite 100
Sacramento, CA 95825

August 31, 2022

Reclamation District No. 2084
P.O. Box 698
Rio Vista, CA 94571

Invoice # 22-08-4575-20

Professional Services thru August 31, 2022

Re: RD 2084 - Preparation of Five-Year Plan

Professional Services

		<u>Rate</u>	<u>Hours</u>	<u>Amount</u>
<u>Nichole Leonard, Water Resource Associate</u>				
08/03/22	Coordination with District; prepare progress report	\$118.00/hr	0.50	59.00
08/16/22	Coordination with RD re Five-Year Plan	\$118.00/hr	0.25	29.50
08/17/22	Coordination with DWR re Plan	\$118.00/hr	0.50	59.00
08/23/22	Coordination with DWR re Plan	\$118.00/hr	1.50	177.00
	Subtotal		2.75	324.50
	Total Professional Services		<u>2.75</u>	<u>\$324.50</u>

Invoice 6



Water Resources ♦ Flood Control ♦ Water Rights

MARC VAN CAMP, P.E.
WALTER BOUREZ, III, P.E.
RIC REINHARDT, P.E.
DON TRIEU, P.E.
DARREN CORDOVA, P.E.
NATHAN HERSHEY, P.E., P.L.S.
LEE G. BERGFELD, P.E.
BEN TUSTISON, P.E.
THOMAS ENGLER, P.E., CFM
MICHAEL MONCRIEF, P.E.
NICOLE ORTEGA-JEWELL, PMP

August 31, 2022

Sent Via Email

ANGUS NORMAN MURRAY
1913-1985
JOSEPH I. BURNS
1926-2021

CONSULTANTS:
DONALD E. KIENLEN, P.E.

Reclamation District No. 2084
P.O. Box 698
Rio Vista, CA 94571

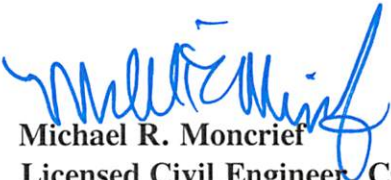
Invoice # 22-08-4575.1
Bill Date September 16, 2022

Professional Services thru August 31, 2022

4575.1 - Engineering services per attached detail provided for work reimbursable under State Subventions program.

Total Professional Services	\$3,296.75
Total Expenses	\$0.00
	<hr/>
Total Amount of This Invoice	\$3,296.75
	<hr/> <hr/>

MBK ENGINEERS

By: 
Michael R. Moncrief
Licensed Civil Engineer, C069146, by the
California Board for Professional
Engineers and Land Surveyors

Attachment

MBK Engineers
455 University Ave, Suite 100
Sacramento, CA 95825

August 31, 2022

Reclamation District No. 2084
P.O. Box 698
Rio Vista, CA 94571

Invoice # 22-08-4575.1

Professional Services thru August 31, 2022

4575.1 - Engineering services per attached detail provided for work reimbursable under State Subventions program.

Professional Services

		<u>Rate</u>	<u>Hours</u>	<u>Amount</u>
<u>Michael Moncrief, Principal Engineer</u>				
08/03/22	Emergency planning and flood preparation coordination with District	\$260.00/hr	0.25	65.00
08/04/22	District planning meeting to discuss ongoing maintenance and repair topics, contracting, and emergency planning	\$260.00/hr	1.00	260.00
08/18/22	Engineer and budget coordination meeting with District; review maintenance and repair schedule and preparation for flood season	\$260.00/hr	0.75	195.00
08/22/22	Emergency response planning and flood fight preparation meeting with District	\$260.00/hr	1.00	260.00
08/23/22	Flood fight planning and emergency preparedness; erosion project coordination with staff and District	\$260.00/hr	0.50	130.00
08/24/22	Flood Preparedness and emergency planning with District	\$260.00/hr	1.25	325.00
08/25/22	Emergency Response planning and coordination with District	\$260.00/hr	1.00	260.00
08/26/22	Prepare engineers report highlighting maintenance repairs, project planning, flood preparedness and Subventions claim review	\$260.00/hr	1.00	260.00
08/29/22	Contract coordination with District; RMA coordination with Anderson	\$260.00/hr	0.50	130.00
08/30/22	Project coordination with staff and contractor; review RMA amendment with Anderson and District	\$260.00/hr	0.75	195.00

		<u>Rate</u>	<u>Hours</u>	<u>Amount</u>
08/31/22	Erosion stakeout coordination	\$260.00/hr	0.25	65.00
	Subtotal		<u>8.25</u>	<u>2,145.00</u>
 <u>Emily Pappalardo, Senior Engineer</u>				
08/19/22	Coordination on repair with contractor	\$210.00/hr	0.50	105.00
08/24/22	Repair coordination	\$210.00/hr	0.25	52.50
08/26/22	Repair coordination	\$210.00/hr	0.25	52.50
	Subtotal		<u>1.00</u>	<u>210.00</u>
 <u>Nichole Leonard, Water Resource Associate</u>				
08/11/22	Prepare Subventions claim	\$118.00/hr	0.50	59.00
	Prepare Subventions claim	\$118.00/hr	0.75	88.50
08/12/22	Prepare Subventions claim	\$118.00/hr	0.75	88.50
08/16/22	Prepare Subventions claim	\$118.00/hr	0.50	59.00
	Subtotal		<u>2.50</u>	<u>295.00</u>
 <u>Michael Nishimura, Assistant Engineer</u>				
08/18/22	Develop sole source contract for bank protection project	\$119.00/hr	0.50	59.50
08/30/22	Prepare equipment for site staking	\$119.00/hr	0.25	29.75
08/31/22	Stake bank protection project sites for Warren Gomes	\$119.00/hr	2.00	238.00
	Subtotal		<u>2.75</u>	<u>327.25</u>
 <u>Tina Anderson, Senior Project Manager</u>				
08/11/22	Coordination with DFW re RMA amendment	\$213.00/hr	0.25	53.25
08/15/22	Prepare Subventions claim	\$213.00/hr	0.25	53.25
08/29/22	Coordination re amendment to RMA	\$213.00/hr	0.25	53.25
08/30/22	Prepare RMA amendment	\$213.00/hr	0.50	106.50
08/31/22	Submit amended RMA	\$213.00/hr	0.25	53.25
	Subtotal		<u>1.50</u>	<u>319.50</u>
	Total Professional Services		<u>16.00</u>	<u>\$3,296.75</u>

Invoice 7

MAYACO MARKETING & INTERNET

Invoice

6333 Pacific Ave., #521
Stockton, CA. 95207

DATE	INVOICE NO.
8/26/2022	18368

BILL TO

Reclamation District No. 2084
Madeline Baker, PE, CFM
Larsen Wurzel & Associates, Inc.
2450 Venture Oaks Way, Ste 240
Sacramento, CA 95833

TERMS
Net 15

DESCRIPTION	AMOUNT
Monthly web site hosting of rd2084org per agreement.	30.00

It's a pleasure working with you!

Total \$30.00

Payments/Credits \$0.00	Balance Due \$30.00
--------------------------------	----------------------------