



**RECLAMATION  
DISTRICT BOARD**

**Mark Young**  
President

**Page Baldwin Jr.**  
Trustee

**Matt Gause**  
Trustee

**Richard Harris**  
Trustee

**Marshall Cook**  
Trustee

## **AGENDA**

**Meeting of the  
Reclamation District 2084  
Board of Trustees  
Thursday, November 3rd, 2022  
8:30 am**

### **NOTICE TO THE PUBLIC**

#### **MODIFIED BROWN ACT REQUIREMENTS IN LIGHT OF A DECLARED STATE OF EMERGENCY**

In Compliance with Government Code section 54953(e) added by Assembly Bill 361, members of the Board of Trustees and members of the public will participate in this meeting by teleconference. The video conferencing and call-in information for the Board of Trustees and the public is as follows:

Meeting Link (via Microsoft Teams):

[Click here to join the meeting](#)

Call in:

1-469-294-4078

Meeting number/access code: 782-136-401#

Any member of the public appearing virtually may speak during Public Comment. The Board of Trustees anticipates conducting all meetings in this manner until further notice. During this period of modified Brown Act Requirements, Reclamation District No. 2084 will use best efforts to swiftly resolve requests for reasonable modifications or accommodations with individuals with disabilities, consistent with the Americans with Disabilities Act, and resolving any doubt whatsoever in favor of accessibility.

#### **1. Call to Order**

#### **2. Roll Call and Opening Remarks**

#### **3. Modified Brown Act (Action Item)**

- a. Consider resolution FY2022/2023-6 proclaiming a local emergency persists, re-ratifying the COVID-19 state of emergency, and re-authorizing remote teleconference meetings.

Enclosure 1: Agenda Item 3.a – Resolution FY2022/2023-6

#### **4. Public Comment (New Business)**

This is an opportunity for members of the public to directly address the Board on subject matter not on the agenda within the jurisdiction of the Board.

#### **5. Agenda Approval**

#### **6. Consent Items (Action Item)**

- a. Approval of Meeting Minutes

1. October 6<sup>th</sup>, 2022

Enclosure 2: Agenda Item 6.a.1 – Meeting Minutes

- 7. Board Items** (Action item unless otherwise noted)
  - a. Discuss Calendar Year 2023 meeting time and location (Informational)
  - b. Direct Staff to send letter to Solano County reappointing Trustees Gause, Cook, and Harris.
  - c. Reminder to complete required trainings (Informational)  
<https://www.csda.net/learn/board-member-resources>
- 8. Operations and Maintenance Update** (Informational/Action Item)
  - a. Update from MBK Engineers  
Enclosure 3: Agenda Item 8.a – November 2022 Engineer’s Report
  - b. Ongoing Maintenance Items
- 9. Financial Management** (Informational/Action Item)
  - a. Invoicing  
Enclosure 4: Agenda Item 9.a – October Financial Manager’s Report
  - b. Five Year Review of Energy Charges  
Enclosure 5: Agenda Item 9.b – Energy Charges Summary
- 10. Little Egbert Project Update** (Informational Only)
- 11. Other Reports** (Informational Only)
  - a. Trustee Report(s)
  - b. General Manager’s Report
  - c. Counsel Report (if needed)
- 12. Adjourn**
  - a. The next regular Board meeting is scheduled for December 1st, 2022.

- 
- Any documents related to agenda items that are made available to the Board before the meeting will be available for review by the public by contacting [info@rd2084.org](mailto:info@rd2084.org).
  - If you need reasonable accommodation due to a disability, please contact [info@rd2084.org](mailto:info@rd2084.org) at least 48 hours in advance of the meeting. This contact information may also be used for any questions you may have.
  - Public comments are generally limited to three (3) minutes but may be more or less at the discretion of the Board.
  - The Board may consider the agenda items listed above in a different order at the meeting, pursuant to the determination of the Board Chair. All items appearing on this agenda, whether or not listed expressly for action, may be deliberated upon and subject to action at the discretion of the Board.

# **ENCLOSURE 1**

**AGENDA ITEM 3.a**

**RECLAMATION DISTRICT NO. 2084**

**RESOLUTION NO. 2022/23 - 6**

**PROCLAIMING A LOCAL EMERGENCY PERSISTS, RE-RATIFYING THE COVID-19 STATE OF EMERGENCY, AND RE-AUTHORIZING REMOTE TELECONFERENCE MEETINGS OF RECLAMATION DISTRICT 2084 PURSUANT TO THE RALPH M. BROWN ACT.**

WHEREAS, RECLAMATION DISTRICT 2084 (RD 2084) is committed to preserving and nurturing public access and participation in meetings of the Board of Trustees; and

WHEREAS, all meetings of the RD 2084 are open and public, as required by the Ralph M. Brown Act (Gov. Code, §§ 54950 – 54963) (“Brown Act”), so that any member of the public may attend, participate, and watch the District’s legislative body conduct its business; and

WHEREAS, Assembly Bill 361 added Government Code section 54953(e) to make provisions for remote teleconferencing participation in meetings by members of a legislative body, without compliance with the requirements of Government Code section 54953(b)(3), subject to the existence of certain conditions; and

WHEREAS, a required condition is that a state of emergency is declared by the Governor pursuant to Government Code section 8625, proclaiming the existence of conditions of disaster or of extreme peril to the safety of persons and property within the state caused by conditions as described in Government Code section 8558; and

WHEREAS, a proclamation is made when there is an actual incident, threat of disaster, or extreme peril to the safety of persons and property within the jurisdictions that are within the District’s boundaries, caused by natural, technological, or human-caused disasters; and

WHEREAS, it is further required that state or local officials have imposed or recommended measures to promote social distancing, or, the legislative body meeting in person would present imminent risks to the health and safety of attendees; and

WHEREAS, the Board of Trustees previously adopted a Resolution, number 2021/22-1 on October 7, 2021, finding that the requisite conditions exist for the District to conduct remote teleconference meetings without compliance with paragraph (3) of subdivision (b) of section 54953; and

WHEREAS, as a condition of extending the use of the provisions found in Section 54953(e), the Board of Trustees must reconsider the circumstances of the state of emergency that exists in the District, and the Board of Trustees has done so; and

WHEREAS, such conditions persist in the District, specifically, the March 4, 2020 State of Emergency Proclamation remains active in California due to the threat of COVID-19; and

WHEREAS, the Board of Trustees does hereby find that the ongoing risk posed by the highly transmissible COVID-19 virus has caused, and will continue to cause, conditions of peril to the safety of persons within the District that are likely to be beyond the control of services, personnel, equipment, and facilities of the District; and

WHEREAS, as a consequence of the local emergency persisting, the Board of Trustees does hereby find that the District shall continue to conduct its meetings without compliance with paragraph (3) of subdivision (b) of Government Code section 54953, as authorized by subdivision (e) of section 54953, and that the Board shall comply with the requirements to provide the public with access to the meetings as prescribed in paragraph (2) of subdivision (e) of section 54953; and

WHEREAS, all meeting agendas, meeting dates, times, and manner in which the public may participate in the public meetings of the District and offer public comment by telephone or internet-based service options including video conference will continue to be posted on the District website and physically outside of the District office.

NOW, THEREFORE, THE BOARD OF TRUSTEES OF RECLAMATION DISTRICT 2084 DOES HEREBY RESOLVE AS FOLLOWS:

Section 1. Recitals. The Recitals set forth above are true and correct and are incorporated into this Resolution by this reference.

Section 2. Affirmation that Local Emergency Exists. The Board has reconsidered the conditions of the state of emergency and proclaims that a local emergency persists throughout the District because the high risk of transmissibility of COVID-19 continues to pose an imminent risk to the safety of persons in the District.

Section 3. Re-ratification of Governor's Proclamation of a State of Emergency. The Board hereby ratifies the Governor of the State of California's Proclamation of State of Emergency, effective as of its issuance date of March 4, 2020.

Section 4. Remote Teleconference Meetings. District staff are hereby authorized and directed to take all actions necessary to carry out the intent and purpose of this Resolution including, conducting open and public meetings in accordance with Government Code section 54953(e) and other applicable provisions of the Brown Act.

Section 5. Effective Date of Resolution. This Resolution shall take effect immediately upon its adoption and shall be effective until the earlier of (i) December 3rd, 2022, or such time the Board of Trustees adopts a subsequent resolution in accordance with Government Code section 54953(e)(3) to extend the time during which the District may continue to teleconference without compliance with paragraph (3) of subdivision (b) of section 54953.

PASSED AND ADOPTED by the Board of Trustees of RECLMATION DISTRICT 2084, this \_\_\_\_ day of \_\_\_\_\_, 2022, by the following vote:

AYES:

NOES:

ABSENT:

ABSTAIN:

# **ENCLOSURE 2**

**AGENDA ITEM 6.a.1**



**RECLAMATION  
DISTRICT BOARD**

**Mark Young**  
President

**Page Baldwin Jr.**  
Trustee

**Matt Gause**  
Trustee

**Richard Harris**  
Trustee

**Marshall Cook**  
Trustee

## **MINUTES**

**Meeting of the  
Reclamation District 2084  
Board of Trustees  
Thursday, October 6th, 2022  
8:30 am**

### **NOTICE TO THE PUBLIC**

#### **MODIFIED BROWN ACT REQUIREMENTS IN LIGHT OF A DECLARED STATE OF EMERGENCY**

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#### **1. Call to Order**

**The meeting was called to order at 8:30am. President Young presided at the meeting.**

#### **2. Roll Call and Opening Remarks**

Trustees Present: Mark Young, President

Page Baldwin, Jr.

Marshall Cook (joined at 8:31am)

Matt Gause

Richard Harris (left at 9:00am)

#### **3. Modified Brown Act (Action Item)**

- a. Consider resolution FY2022/2023-5 proclaiming a local emergency persists, re-ratifying the COVID-19 state of emergency, and re-authorizing remote teleconference meetings.

Enclosure 1: Agenda Item 3.a – Resolution FY2022/2023-5

Trustee Harris moved to approve resolution FY2022/2023-5.

Trustee Gause seconded and it passed by unanimous vote of trustees present.

AYES: Baldwin, Gause, Harris, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

**4. Public Comment (New Business)**

There was no public comment.

**5. Agenda Approval**

Trustee Harris moved to approve the agenda.

Trustee Gause seconded and it passed by unanimous vote of trustees present.

AYES: Baldwin, Gause, Harris, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

**6. Consent Items (Action Item)**

a. Approval of Meeting Minutes

1. September 1<sup>st</sup>, 2022

Enclosure 2: Agenda Item 6.a.1 – Meeting Minutes

2. September 15<sup>th</sup>, 2022

Enclosure 3: Agenda Item 6.a.2 – Meeting Minutes

Trustee Harris moved to approve the consent items.

Trustee Baldwin seconded and it passed by unanimous vote of trustees present.

AYES: Baldwin, Gause, Harris, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

**7. Board Items (Action item unless otherwise noted)**

a. Little Egbert Multi-Benefit Project Draft Project Purpose, Goals, Threshold and Ranking Criteria (Informational)



Enclosure 4: Agenda Item 7.a – LEMBP Draft Project Purpose, Goals, Threshold and Ranking Criteria.

RD 2084 staff presented the updates to the draft Project Purpose, Goals, Threshold and Ranking Criteria. These updates included input from the District Trustees.

- b. Reminder to complete required trainings (Informational)

<https://www.csd.net/learn/board-member-resources>

President Young reminded the Trustees about required trainings. Almost all the Trustees are signed up for upcoming trainings.

## **8. Operations and Maintenance Update (Informational/Action Item)**

- a. Update from MBK Engineers

Enclosure 5: Agenda Item 8.a – October 2022 Engineer’s Report

- b. Ongoing Maintenance Items

Engineer Pappalardo filled in for Engineer Moncrief during the meeting. MBK is preparing the final subventions claim for the District. Floodfight training can be scheduled with DWR if the District would like to do so. The deadline for comments on the Delta Conveyance Project is December 16<sup>th</sup>, 2022.

## **9. Financial Management (Informational/Action Item)**

- a. Invoicing

Enclosure 6: Agenda Item 9.a – September Financial Manager’s Report

Financial Manager Brown provided an update on the District’s finances. He plans to present a summary of annual PG&E charges at the November meeting.

The auditor is continuing to work on the audit, and so far has said it is unremarkable. A draft will be presented at the December meeting.

## **10. Little Egbert Project Update (Informational Only)**

General Manager Nagy provided an update on the Little Egbert Multi-Benefit Project.

The LEJPA Board hosted a workshop on September 19<sup>th</sup>. The preliminary alternatives for the project were presented and the team gathered initial public input.

On September 20<sup>th</sup>, LEJPA gave a tour to Assemblywoman Lori Wilson. Several of her staff attended as well. She was interested in the project and LEJPA plans to continue the dialogue with her and her team.

On September 30<sup>th</sup>, LEJPA staff presented to the RD 536 Board. This was an opportunity to share with new members of RD 536 some of the project background and progress.

On October 5<sup>th</sup> the Yolo Bypass Cache Slough Executive Committee met for the first time in almost four years. The meeting was chaired by Secretary Crowfoot and was attended by two supervisors from Solano County. LEMBP was mentioned several times, including once by Deputy Director Tjernell and once by Supervisor Vasquez.

LEJPA and DWR are working together to have public meetings about the Project happen prior to the end of the year.

#### **11. Other Reports (Informational Only)**

a. Trustee Report(s)

Baldwin: There is Hyacinth in the main drain that needs to be looked at.

b. General Manager's Report

The California Central Valley Flood Control Association (CCVFCA) annual meeting is happening on October 19<sup>th</sup>. Todd Bridges will be the keynote speaker and discussing Engineering with Nature. As part of his visit, there will be a tour of the LEMBP site on October 20<sup>th</sup>. Trustee Harris serves as the representative to the CCVFCA for the District but will not be able to attend the event.

c. Counsel Report (if needed)

None

#### **12. Adjourn**

a. The next regular Board meeting is scheduled for November 3rd, 2022.

Trustee Baldwin moved to adjourn the meeting.

Trustee Cook seconded and it passed by unanimous vote of Trustees present.

AYES: Baldwin, Gause, Cook, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

The meeting was adjourned at 9:20am.

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# **ENCLOSURE 3**

**AGENDA ITEM 8.a**

**MEMORANDUM**

November 3, 2022

**TO:** Reclamation District No. 2084

**FROM:** MBK Engineers

**SUBJECT: November Engineer's Report**

Trustees:

Described below are the items constituting the engineer's report to be discussed at your scheduled November 3, 2022 meeting.

**2021-22 Subventions Program** – We will prepare have your final claim prepared soon for your review/approval. The total claim amount is \$107,835.46. With a \$5,370 deduction for \$1,000 per mile, and assuming no adjustments, your estimated reimbursement for Spring 2023 is \$76,849.

**CDFW RMA Coordination** – We have been notified by CDWF that they will extend the RMA work window for RD 2084 to November 30 for waterside repairs; they will not pull back the start date earlier than July 1. The amendment package was submitted end of August.

**Summer - Fall 2022 Maintenance Activities**

- 1) Seepage Investigation Station 215+00 – 219+00: See attached seepage review near erosion repair site on Cache Slough, just north of the tide gate intake. Recommendation is to perform at least 2 borings to understand the levee foundation material and underlying stratigraphy prior to designing seepage berm; low spot at levee toe should be monitored
- 2) Erosion Repairs: Repairs are complete; will wait for invoice to develop payment recommendation; not all rock was used, a small stockpile of material will stay on site for future use.
- 3) Freeboard Project, no project planned for 2022; monitoring during flood season anticipated.
- 4) Roadway Grading – If wash-boarding is excessive, consider moisture conditioning and grading all-weather roadway.

**RD 2084 Access – RD 536 Emergency Slip Location** – RD 536 has completed their preliminary slip repair. If there are any access concerns or changes in conditions, the District should notify RD 536 or MBK Engineers.

**Delta Levees Special Projects Program \$37 Million PSP** – DWR Delta Levees Program will be issuing a \$37 million solicitation for multi-benefit projects. Full proposals must be submitted for consideration of either phase 1 funds to develop a project, or phase 2 implementation funds to construct a fully authorized project. A project must have an enhancement element associated with any flood control work. This application process is likely to begin in early 2023. MBK will be submitting a comment letter prior to the deadline relating to draft guideline issues.

**Preseason Flood Coordination Meetings:** MBK is preparing pre-flood checklist details for RD's, along with materials for tracking time and expenses during emergencies and updating pre-recovery planning tools. This will be the third year of an La Nina effect for CA, warmer, lower precip trends are forecast with all models. DWR is willing to come out to RD's for flood fight training. There is a morning classroom element that we'd need to find a place to host, possibly Rio Vista City Hall?

**Five-Year Plan** – We are still waiting for DWR comments on the submitted Plan; finalized plan document will be submitted prior to end of year.

**DSC Delta Levees Investment Strategy (DLIS)** – A new DLIS rulemaking process commenced August 26 with a public notice posted for comments. Comments are due November 16, 2022; a public hearing has been rescheduled to November 17, 2022. The language in DLIS should not be supported by RD's, its definition of maintenance does not consider excavation or traditional embankment work to maintain flood control maintenance, and the investment strategy does not align with their own co-equal goals. The CCVFCA comment letter will be provided to agency members soon. The documentation can be reviewed online at <https://deltacouncil.ca.gov/dlis/>.

**Delta Conservancy** – The Conservancy Board met in October. They have over 100 applicants for the 2023 Delta Drought Response Program; their grants portal opens mid-November for future solicitation of projects that support nature-based solutions, subsidence reversal, carbon sequestration and multi-benefit projects.

**Delta Stewardship Council (DSC)** – The Delta Adapts Focus Groups have not met in a while. The DSC is regrouping and will be preparing for the next round of focus group meetings toward the end of the year. In the meantime, we will be meeting with DSC staff to review what they are working on and provide feedback so that the upcoming focus group meetings are more productive.

**Delta Independent Science Board (DISB)** – The DISB meets September 15. The main agenda item will be review of the Delta Conveyance Project DEIR and next steps. At the last meeting the DISB suggested that the 90-day review period is too short, so it is likely a request to extend the comment period will be discussed at the meeting. Most major players reviewing the document feel the same way, so extending the comment period will be a universal comment.

**Delta Plan Interagency Implementation Committee (DPIIC)** – The Restoration Subcommittee is moving ahead with planning a restoration forum around the beginning of 2023. We are monitoring the planning for the forum and will keep you informed as details materialize. The restoration target acreages are still in the 50,000 – 80,000 acres in 30 years.

Thanks





Water Resources ♦ Flood Control ♦ Water Rights

MARC VAN CAMP, P.E.  
WALTER BOUREZ, III, P.E.  
RIC REINHARDT, P.E.  
DON TRIEU, P.E.  
DARREN CORDOVA, P.E.  
NATHAN HERSHEY, P.E., P.L.S.  
LEE G. BERGFELD, P.E.  
BEN TUSTISON, P.E.  
THOMAS ENGLER, P.E., CFM  
MICHAEL MONCRIEF, P.E.  
NICOLE ORTEGA-JEWELL, PMP

ANGUS NORMAN MURRAY  
1913-1985  
JOSEPH I. BURNS  
1926-2021

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CONSULTANTS:  
DONALD E. KIENLEN, P.E.

## MEMORANDUM

**DATE:** October 24, 2022  
**PREPARED BY:** Michael Kynett PE  
**REVIEWED BY:** Michael Moncrief PE  
**SUBJECT:** Reclamation District No. 2084, Little Egbert Tract 2022 Cache Slough Seepage Site Review

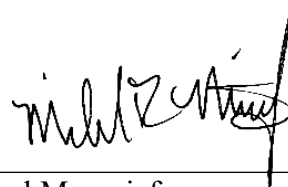
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The purpose of this memo is to describe the findings of a levee inspection performed for Reclamation District No. 2084, Little Egbert Tract (District) in response to reported seepage at the landside levee toe of the Cache Slough Levee. The site visit was performed on October 20, 2022 by Michael Kynett, Tina Anderson, and Emily Pappalardo (MBK Engineers).

Seepage was reported by the District exiting the landside levee toe at approximately Station 216+75. At this location the levee is restricted to a top of levee elevation of 13.4 feet (all elevations NAVD 88), the landside levee toe elevation is typically around 0 feet, and the water surface elevation at 1:30 P.M. on October 20 was 9.51 at the Cache Slough RYF gauge. The levee crest is 30 feet wide the landside slope is 3H:1V, and the waterside slope is 2.4H:1V according to representative cross sections from the District's Five-Year Plan.

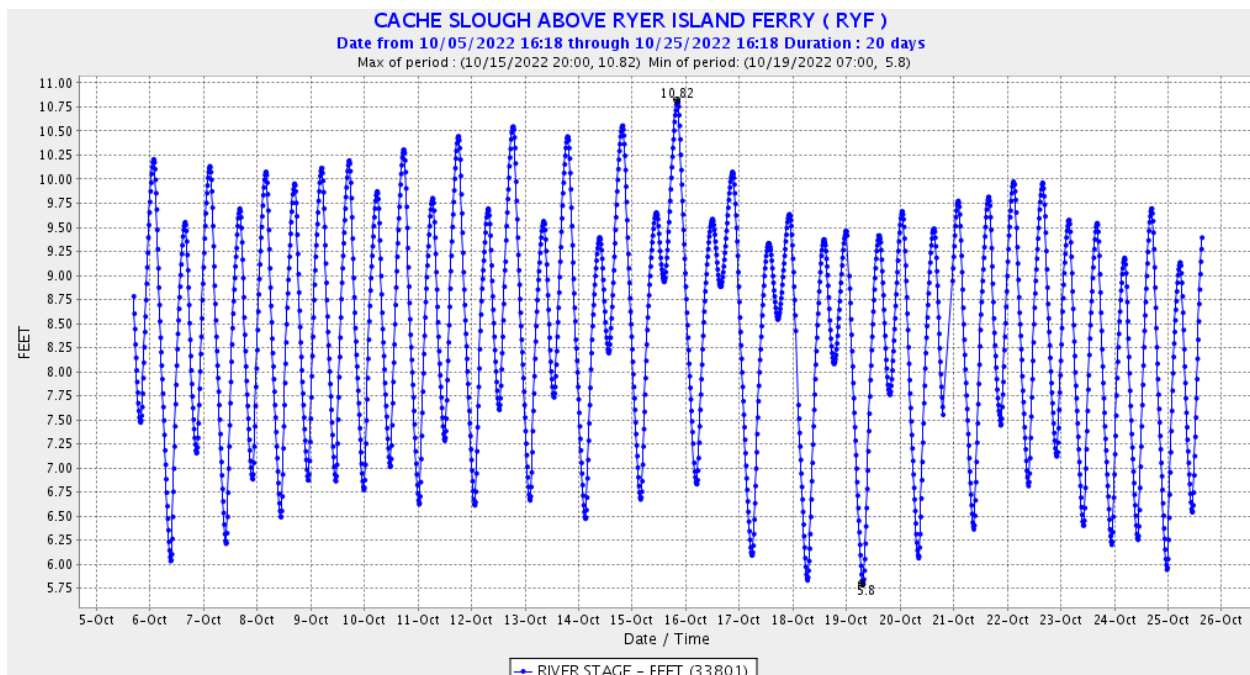
The seepage was observed as a saturated area at the landside levee toe. There were no active boils or evidence of previous boils and flowing water was not observed. The levee slope from the toe to approximately half height of the levee was observed to be saturated and wetter than surrounding areas. While the most saturated area was observed to be approximately 30 to 50 feet in length, the overall seepage site appears to exist from Station 215+00 to Station 219+00. At Station 221+00 and irrigation ditch intersects the levee and at Station 215+00 a drainage ditch and ramp intersect the levee. The lowest point of the landside levee toe is near Station 216+75 and the toe elevation slopes upward mildly to a high point at the downstream ramp and possibly upstream based on visual observations. Based on observations at the site and a review of aerial imagery this section of levee is the only section along the District's Cache Slough Levee that has green vegetation growing.

This seepage site appears to be related to through seepage of the levee embankment across a long length of the levee. The seepage may be related to permeable embankment materials but may also be related to anomalous features such as breach repairs or pipes through the levee. The levee has a history of overtopping and significant damage resulting in repair which may also contribute to seepage issues. Trenching of the levee crest and embankment is recommended to investigate anomalous within the levee and to classify the levee materials. Depending on the results of the investigation a seepage berm maybe recommended. If you have any questions please call or email Mike Kynett at 916-437-7553 or [kynett@mbkengineers.com](mailto:kynett@mbkengineers.com), or Michael Moncrief to coordinate next steps. Gomes excavating has agreed to leave their equipment on site. It does not appear that this location was a site that had excessive damage during the 1997 event.



Michael Moncrief  
MBK Engineers

MK/mm  
4575 Site Review 20221020







1. Seepage Area at Station 216+75



2. Seepage at Station 217+00 at Point of Discharge

**Reclamation District No. 2084 – Site Visit – October 20, 2022**

*Photographer – Mike Kynett*







3. Facing Downstream Ramp and Ditch Near Station 215+00



4. Facing Downstream from Station 219+00

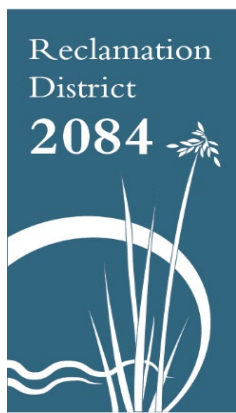
**Reclamation District No. 2084 – Site Visit – October 20, 2022**

*Photographer – Mike Kynett*



# **ENCLOSURE 4**

**AGENDA ITEM 9.a**



## FINANCIAL MANAGER'S REPORT

### Reclamation District 2084 Board of Directors

As of October 31<sup>st</sup> 2022

<b>Paid Invoices</b>	<b>Invoices Pending</b>	<b>Total Invoiced</b>
\$45,677.42	\$22,669.46	\$68,346.88

<b>Current Budget</b>	<b>Less Invoice total</b>	<b>Budget Balance</b>
\$739,334.00	\$68,346.88	\$670,987.12
<b>Revenue Balance</b>	<b>Less Invoice total</b>	<b>Project Balance</b>
\$108,442.35	\$68,346.88	\$40,095.47

#### Action Item

Informational Only.

Revenue	Vendor	Invoice #	Date	Amount
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Expenses	Vendor	Invoice #	Date	Amount
1	Larsen Wurzel & Associates	1912000-0822	9/30/2022	\$6,801.56
2	Pacific Gas & Electric	10062022	10/6/2022	\$3,642.02
3	USPS (PO Box Renewal)	698 - 10/2022	10/8/2022	\$224.00
4	Board Member Harris	06-102022	10/18/2022	\$3,000.00
5	Mayaco Marketing & Internet	18435	9/26/2022	\$351.88
6	Miller Ag	800	9/5/2022	\$8,650.00

#### Fiscal Impact

District Invoices # 1-6 were reviewed and found to be consistent with the contract and within budget. The total invoiced amount approved in October is **\$22,669.46**



RECLAMATION DISTRICT 2084

Fiscal Year (FY) 2022-2023 (July 1st - June 30th)

REVENUES (Funds 100 and 200)		Initial Budget	Revenues YTD	Current Receipts	Total Revenues
100100	Balance in Account (Carryover from 21/22) [4]		\$ 108,442.35		
100101	Assessment to Landowner	\$ 659,334.00	\$ -	\$ -	\$ -
100102	Five-Year Plan Funding	\$ -	\$ -	\$ -	\$ -
100103	Levee Subventions Program [1]	\$ 80,000.00	\$ -	\$ -	\$ -
TOTAL REVENUES (Funds 100 and 200)		\$ 739,334.00	\$ 108,442.35	\$ -	\$ 108,442.35

GO&A EXPENSES (Fund 100)		Initial Budget	Prior Expenses	Current Expenses	Total Expenses
Personnel:					
100201	President/Trustees/Officers	\$ -	\$ -	\$ -	\$ -
100202	Support Staff	\$ -	\$ -	\$ -	\$ -
100203	LEJPA Special Representative	\$ 18,000.00	\$ 3,000.00	\$ 3,000.00	\$ 6,000.00
100204	Board Member Compensation [3]	\$ 9,000.00	\$ 1,050.00	\$ -	\$ 1,050.00
Subtotal Personnel		\$ 27,000.00	\$ 4,050.00	\$ 3,000.00	\$ 7,050.00
Administrative Contract Services:					
100301	Administrative Support	\$ 75,000.00	\$ 10,371.25	\$ 6,801.56	\$ 17,172.81
100302	Legal Support	\$ 8,000.00	\$ 302.00	\$ -	\$ 302.00
100303a	Engineering Support	\$ 25,000.00	\$ -	\$ -	\$ -
100303b	Engineering Support - Subventions [2]	\$ 37,500.00	\$ 5,798.25	\$ -	\$ 5,798.25
100304	Accounting	\$ 7,200.00	\$ -	\$ -	\$ -
100308	Five Year Plan Development	\$ 15,000.00	\$ 5,239.00	\$ -	\$ 5,239.00
Subtotal Administrative Contract Services		\$ 167,700.00	\$ 21,710.50	\$ 6,801.56	\$ 28,512.06
Services and Supplies (Excluding Consultant Expenses):					
100502	PO Box Renewal	\$ 210.00	\$ -	\$ 224.00	\$ 224.00
100505	Website & Hosting	\$ 360.00	\$ 60.00	\$ 351.88	\$ 411.88
100508a	FMA - Dues	\$ 90.00	\$ -	\$ -	\$ -
100508b	ASFPM - Dues	\$ 160.00	\$ -	\$ -	\$ -
100508c	CCVFCA - Dues	\$ 1,250.00	\$ 1,215.00	\$ -	\$ 1,215.00
100510	Liability Insurance	\$ 7,000.00	\$ -	\$ -	\$ -
100512	Bank Service Charges	\$ -	\$ -	\$ -	\$ -
100513	CA SWRCB Annual Fee	\$ 277.00	\$ -	\$ -	\$ -
Subtotal Services / Supplies		\$ 9,347.00	\$ 1,275.00	\$ 575.88	\$ 1,850.88
TOTAL GO&A EXPENSES (Fund 100):		\$ 204,047.00	\$ 27,035.50	\$ 10,377.44	\$ 37,412.94
O&M EXPENSES (Fund 200):					
200200	Levee Slope/Bench Mowing [2]	\$ 12,888.00	\$ -	\$ -	\$ -
200201	Rodent Control [2]	\$ 10,000.00	\$ -	\$ -	\$ -
200202	Levee Top & Access Road Maintenance [2]	\$ 50,000.00	\$ -	\$ -	\$ -
200203	Drainage Channel Clearing	\$ 15,000.00	\$ -	\$ -	\$ -
200204	Pump Station O&M	\$ 20,000.00	\$ -	\$ -	\$ -
200205	Electrical Power	\$ 70,000.00	\$ 18,641.92	\$ 3,642.02	\$ 22,283.94
200206	Misc. Supplies (pump oil, etc.)	\$ 1,000.00	\$ -	\$ -	\$ -
200207	General Maintenance [2]	\$ 20,000.00	\$ -	\$ -	\$ -
200208	Misc. O&M	\$ -	\$ -	\$ -	\$ -
200209	Brush Removal/Herbicide [2]	\$ 38,000.00	\$ -	\$ 8,650.00	\$ 8,650.00
200210	Emergency Monitoring/Gaging and Response [2]	\$ 20,000.00	\$ -	\$ -	\$ -
200211	CDFW Routine Maintenance Agreement Permit	\$ 3,886.00	\$ -	\$ -	\$ -
200212	Waterside Slope Maintenance [2]	\$ 50,000.00	\$ -	\$ -	\$ -
TOTAL O&M EXPENSES (Fund 200):		\$ 310,774.00	\$ 18,641.92	\$ 12,292.02	\$ 30,933.94
TOTAL GO&A and O&M EXPENSES (Funds 100 and 200):		\$ 754,821.00	\$ 45,677.42	\$ 22,669.46	\$ 68,346.88

Total Expenses YTD	Revenue less Expenses	Budget less Expenses
\$ 68,346.88	\$ 40,095.47	\$ 670,987.12

LEJPA		Revenues Received	Budget Remaining
100101B	Landowner Contributions (Revenue)	\$ 240,000.00	\$ 120,000.00
100311	Member Agency Assessment (LEJPA)	\$ 240,000.00	\$ 120,000.00

[1] RD 2084 will be eligible for subvention funding for FY 22-23 expenses. State Reimbursements are assumed to occur in June of the following fiscal year.

[2] Expenses assumed eligible for State Subventions funding. Based on conversation with MBK.

[3] Includes expense reimbursements for RD2084 and LEJPA activities.

[4] Account includes carryover general funds and Subvention reimbursement from 20/21 costs.

# Invoice 1

**Larsen Wurzel & Associates, Inc.**

2450 Venture Oaks Way, Suite 240  
Sacramento, CA 95833  
Phone (530) 665-8222 Fax (530) 406-1335

**INVOICE**

**DATE:** September 30, 2022  
**INVOICE #** 1912000-0822  
**FOR:** RD 2084 Little  
Egbert Tract

**BILL TO:**

Reclamation District 2084  
Attn: Mark Young  
PO Box 698  
Rio Vista, CA 94571

Professional Services: From **August 1, 2022** through **August 31, 2022**

**Contract Term:** 11/01/2019 to 6/30/2023

DATE	DESCRIPTION	HOURS	RATE	AMOUNT
8/31/2022	<b>1912120: RD 2084 Administration</b> Associate Project Manager: Madeline Baker	6.50	\$223.00	\$1,449.50
8/31/2022	<b>1912130: RD 2084 Financial Management</b> Senior Analyst: Jeff Brown	31.75	\$167.00	\$5,302.25
8/31/2022	Direct Expenses			\$49.81
SUBTOTAL TASK 1912120				\$1,449.50
SUBTOTAL TASK 1912130				\$5,352.06
<b>TOTAL</b>				<b>\$6,801.56</b>

Signature: \_\_\_\_\_

***Thank you for the opportunity to serve you!***

Please make all checks payable to **Larsen Wurzel & Associates, Inc.**  
**Payment Due by 10/31/2022**

<b>Budget Summary:</b>	<b>Amount</b>	<b>% of Total</b>
Contract Amount 1912000	\$145,488.00	
Amendment No. 1	\$179,100.00	
Amendment No. 2	\$81,264.00	
Amendment No. 3	\$91,320.00	
Amendment No. 4	\$56,484.00	
Total Contract Amount	\$553,656.00	
Current Billings	\$6,801.56	1.2%
Prior Billings	\$472,413.96	85.3%
Total to Date	\$479,215.52	86.6%
Remaining Contract Authorization	\$74,440.48	13.45%

## LWA Hours Detail RD 2084 Little Egbert Tract

### 1912120: RD 2084 Administration

Staff	Date	Code	Hours	Total	Description
Baker	8/4/22	1912120	1.50	\$334.50	Prepare for and lead RD 2084 Board meeting; Look into potential spam email received by RD 2084.
Baker	8/5/22	1912120	1.25	\$278.75	Update COI information in Solano County system for RD 2084; Begin drafting RD 2084 minutes.
Baker	8/9/22	1912120	0.50	\$111.50	Review information from Young on appraisal visit; Finalize minutes and distribute.
Baker	8/11/22	1912120	0.25	\$55.75	Return GSRMA call.
Baker	8/12/22	1912120	0.50	\$111.50	Coordinate with Beltran for Agenda setting; Address other admin items.
Baker	8/18/22	1912120	0.75	\$167.25	Lead RD 2084 agenda setting meeting and finalize draft agenda.
Baker	8/24/22	1912120	0.75	\$167.25	Work on board packet and contracting updates.
Baker	8/26/22	1912120	1.00	\$223.00	Finish board packet and update website.

<b>Total Hours Task 1912120</b>	<b>\$1,449.50</b>	
<b>Total Direct Expenses Task 1912120</b>	<b>\$0.00</b>	<i>(Refer to Direct Expense Detail)</i>
<b>Total Task 1912120</b>	<b>\$1,449.50</b>	

<i>Subtotal</i>	<i>Baker</i>	<i>6.50</i>	<i>\$1,449.50</i>
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<b>Total Hours Task 1912120</b>	<b>6.50</b>	<b>\$1,449.50</b>
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### 1912130: RD 2084 Financial Management

Staff	Date	Code	Hours	Total	Description
J. Brown	8/4/22	1912130	1.50	\$250.50	Attended Board Meeting and presented financial managers' report.
J. Brown	8/5/22	1912130	1.00	\$167.00	Created July bank reconciliation, backed up accounting software.
J. Brown	8/8/22	1912130	0.75	\$125.25	Coordination regarding CNRA payments and RD2084 Member Agency Assessments.
J. Brown	8/9/22	1912130	1.00	\$167.00	Created draft funding letter and coordinated payment schedule with Young.
J. Brown	8/11/22	1912130	4.75	\$793.25	Compiled most required items for 21/22 year end audit.
J. Brown	8/12/22	1912130	3.00	\$501.00	Continued working on compiling audit package.
J. Brown	8/15/22	1912130	2.50	\$417.50	Compiled report of 21/22 Subventions eligible costs for Anderson (MBK). Transferred primary files and worked through questions and concerns with Cropper Accountancy regarding audit.
J. Brown	8/16/22	1912130	0.50	\$83.50	Assisted MBK with Subventions submission package.
J. Brown	8/18/22	1912130	0.50	\$83.50	Attended agenda setting meeting.
J. Brown	8/22/22	1912130	1.00	\$167.00	Produced landowner assessment invoice. Corresponded with Cropper Accountancy regarding testing selections and began pulling samples.
J. Brown	8/23/22	1912130	4.00	\$668.00	Updates to model functionality (Financial Managers' Report workbook). Processed District payables for August. Correspondence with Auditor regarding auditsampling and closing entries.
J. Brown	8/24/22	1912130	3.00	\$501.00	Finalized monthly report, printed checks. Signed district up for FMA membership. Corresponded with MBK regarding upcoming bid estimate. Phone conference with Cropper Accountancy regarding 2021 adjusting entries for audit. Made entries.



Staff	Date	Code	Hours	Total	Description
J. Brown	8/25/22	1912130	3.25	\$542.75	Delivered District checks to Westervelt offices for processing. Finalized monthly report. Coordination of agenda posting with Baker.
J. Brown	8/26/22	1912130	2.25	\$375.75	Travel to/ from Rio Vista to post monthly Board Meeting agenda.
J. Brown	8/29/22	1912130	1.50	\$250.50	Continued producing samples for year end audit.
J. Brown	8/31/22	1912130	1.25	\$208.75	Continued working on audit.

<b>Total Hours Task 1912130</b>	<b>\$5,302.25</b>	
<b>Total Direct Expenses Task 1912130</b>	<b>\$49.81</b>	<i>(Refer to Direct Expense Detail)</i>
<b>Total Task 1912130</b>	<b>\$5,352.06</b>	

<i>Subtotal</i>	<i>J. Brown</i>	<i>31.75</i>	<i>\$5,302.25</i>
<b>Total Hours Task 1912130</b>		<b>31.75</b>	<b>\$5,302.25</b>

<b>Total Hours August 2022</b>	<b>38.25</b>
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**LWA Direct Expense Detail**  
**RD 2084 Little Egbert Tract**

**1912130: Task 3 - RD 2084 Financial Management**

Staff	Date	Units	Unit Cost	Amount	Description
J. Brown	8/26/2022	79.69	\$0.625	\$49.81	Travel to/from Rio Vista to post monthly Board Meeting Agenda.
<b>Total Direct Expenses Task 3</b>				<b>\$49.81</b>	

**Total Direct Expenses August 2022** **\$49.81**

# Invoice 2



# ENERGY STATEMENT

[www.pge.com/MyEnergy](http://www.pge.com/MyEnergy)

Account No: 1966226048-8  
Statement Date: 10/06/2022  
Due Date: 10/24/2022

## Service For:

RECLAMATION DISTRICT 2084  
Please see details page.

## Questions about your bill?

Agricultural Specialist available:  
Mon-Fri: 7am to 6pm  
1-877-311-3276  
[www.pge.com/MyEnergy](http://www.pge.com/MyEnergy)

## Ways To Pay

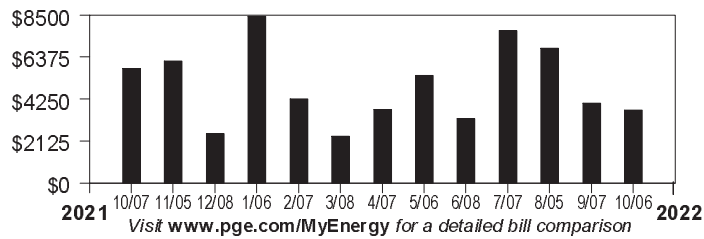
[www.pge.com/waystopay](http://www.pge.com/waystopay)

## Your Account Summary

Amount Due on Previous Statement	\$10,897.57
Payment(s) Received Since Last Statement	-10,897.57
Previous Unpaid Balance	\$0.00
Current PG&E Electric Delivery Charges	\$2,125.88
Electric Adjustments	-78.60
MCE Electric Generation Charges	1,594.74

<b>Total Amount Due by 10/24/2022</b>	<b>\$3,642.02</b>
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## Electric Monthly Billing History



## Important Messages

Your charges on this page are separated into delivery charges from PG&E and generation or procurement charges from an energy provider other than PG&E. These two charges are for different services and are not duplicate charges.

Please return this portion with your payment. No staples or paper clips. Do not fold. Thank you.

99901966226048800003720620000364202



Account Number: 1966226048-8 Due Date: 10/24/2022 Total Amount Due: \$3,642.02

Amount Enclosed:

\$

RECLAMATION DISTRICT 2084  
PO BOX 698  
RIO VISTA, CA 94571-0698

PG&E  
BOX 997300  
SACRAMENTO, CA 95899-7300



# ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8  
Statement Date: 10/06/2022  
Due Date: 10/24/2022

## Important Phone Numbers - Monday-Friday 7 a.m.-7 p.m., Saturday 8 a.m.-5 p.m.

### Customer Service (All Languages; Relay Calls Accepted) 1-800-743-5000 TTY 7-1-1

Servicio al Cliente en Español (Spanish) 1-800-660-6789  
華語客戶服務 (Chinese) 1-800-893-9555

Dịch vụ khách tiếng Việt (Vietnamese) 1-800-298-8438  
Business Customer Service 1-800-468-4743

#### Rules and rates

You may be eligible for a lower rate. Find out about optional rates or view a complete list of rules and rates, visit [www.pge.com](http://www.pge.com) or call 1-800-743-5000.

If you believe there is an error on your bill, please call 1-800-743-5000 to speak with a representative. If you are not satisfied with our response, contact the California Public Utilities Commission (CPUC), Consumer Affairs Branch (CAB), 505 Van Ness Avenue, Room 2003, San Francisco, CA 94102, 1-800-649-7570 or 7-1-1 (8:30 AM to 4:30 PM, Monday through Friday) or by visiting [www.cpuc.ca.gov/complaints/](http://www.cpuc.ca.gov/complaints/).

To avoid having service turned off while you wait for the outcome of a complaint to the CPUC specifically regarding the accuracy of your bill, please contact CAB for assistance. If your case meets the eligibility criteria, CAB will provide you with instructions on how to mail a check or money order to be impounded pending resolution of your case. You must continue to pay your current charges while your complaint is under review to keep your service turned on.

If you are not able to pay your bill, call PG&E to discuss how we can help. You may qualify for reduced rates under PG&E's CARE program or other special programs and agencies may be available to assist you. You may qualify for PG&E's Energy Savings Assistance Program which is an energy efficiency program for income-qualified residential customers.

#### Important definitions

**Rotating outage blocks** are subject to change without advance notice due to operational conditions.

**Demand charge:** Many non-residential rates include a demand charge. Demand is a measurement of the highest usage of electricity in any single fifteen (or sometimes five) minute period during a monthly billing cycle. Demand is measured in kilowatts (or kW). High demand is usually associated with equipment start-up. By spreading equipment start-ups over a longer period of time, you may be able to lower demand and reduce your demand charges.

**Time-of-use electric** prices are higher every day during afternoons and evenings, and lower at other times of the day. Prices also change by season, with higher prices in the summer and lower prices in the winter.

**Wildfire Fund Charge:** Charge on behalf of the State of California Department of Water Resources (DWR) to fund the California Wildfire Fund. For usage prior to October 1, 2020, this charge included costs related to the 2001 California energy crisis, also collected on behalf of the DWR. These charges belong to DWR, not PG&E.

**Power Charge Indifference Adjustment (PCIA):** The PCIA is a charge to ensure that both PG&E customers and those who have left PG&E service to purchase electricity from other providers pay for the above market costs for electric generation resources that were procured by PG&E on their behalf. 'Above market' refers to the difference between what the utility pays for electric generation and current market prices for the sale of those resources. Visit [www.pge.com/cca](http://www.pge.com/cca).

**Wildfire Hardening Charge:** PG&E has been permitted to issue bonds that enable it to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires, while reducing the total cost to its customers. Your bill for electric service includes a fixed recovery charge called the Wildfire Hardening Charge that has been approved by the CPUC to repay those bonds. The right to recover the Wildfire Hardening Charge has been transferred to a separate entity (called the Special Purpose Entity) that issued the bonds and does not belong to PG&E. PG&E is collecting the Wildfire Hardening Charge on behalf of the Special Purpose Entity. For details visit: [www.pge.com/tariffs/assets/pdf/tariffbook/ELEC\\_PRELIM\\_JF.pdf](http://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_PRELIM_JF.pdf).

**Recovery Bond Charge/Credit:** Your bill for electric service includes a charge that has been approved by the CPUC to repay bonds issued for certain costs related to catastrophic wildfires. Separately, a PG&E trust provides a customer credit equal to the charge for customers. Visit [www.pge.com/billexplanation](http://www.pge.com/billexplanation) for additional details on charge item.

**Gas Public Purpose Program (PPP) Surcharge.** Used to fund state-mandated gas assistance programs for low-income customers, energy efficiency programs, and public-interest research and development.

Visit [www.pge.com/billexplanation](http://www.pge.com/billexplanation) for more definitions. To view most recent bill inserts including legal or mandated notices, visit [www.pge.com/billinserts](http://www.pge.com/billinserts).

**See the table reflecting "Your Electric Charges Breakdown" on the last page**

"PG&E" refers to Pacific Gas and Electric Company, a subsidiary of PG&E Corporation. © 2022 Pacific Gas and Electric Company. All rights reserved.

Please do not mark in box. For system use only.

#### Update My Information (English Only)

Please allow 1-2 billing cycles for changes to take effect

**Account Number: 1966226048-8**

Change my mailing address to: \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_ ZIP code \_\_\_\_\_

Primary Phone \_\_\_\_\_ Primary Email \_\_\_\_\_

#### Ways To Pay

- **Online via web or mobile at [www.pge.com/waystopay](http://www.pge.com/waystopay)**
- **By mail:** Send your payment along with this payment stub in the envelope provided.
- **By debit card, Visa, MasterCard, American Express, or Discover:** Call 877-704-8470 at any time. (Our independent service provider charges a fee per transaction.)
- **At a PG&E payment center or local office:** To find a payment center or local office near you, please visit [www.pge.com](http://www.pge.com) or call 800-743-5000. Please bring a copy of your bill with you.



# ENERGY STATEMENT

[www.pge.com/MyEnergy](http://www.pge.com/MyEnergy)

Account No: 1966226048-8  
Statement Date: 10/06/2022  
Due Date: 10/24/2022

## Summary of your energy related services

	Meter Number	Usage	Amount
Service For: <b>RIO VISTA .2 MI N/R YER</b>			
Service Agreement ID: 1969871128			
PG&E Electric Delivery Charges	1009485877	6,148.000000 kWh	\$1,559.87
Service Agreement ID: 1962948866			
MCE Electric Generation Charges		6,148.000000 kWh	\$1,225.51
<b>Total</b>			<b>\$2,785.38</b>
Service For: <b>NWILLOW RANCH</b>			
Service Agreement ID: 1960301236			
PG&E Electric Delivery Charges	1008837252	2,684.216000 kWh	\$566.01
Electric Adjustments			-78.60
Service Agreement ID: 1962038152			
MCE Electric Generation Charges		2,684.216000 kWh	\$369.23
<b>Total</b>			<b>\$856.64</b>



# ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8  
Statement Date: 10/06/2022  
Due Date: 10/24/2022

## Details of PG&E Electric Delivery Charges

08/31/2022 - 09/29/2022 (30 billing days)

Service For: RIO VISTA .2 MI N/RYER  
Service Agreement ID: 1969871128  
Rate Schedule: AGC Ag35+ kW High Use

### 08/31/2022

Customer Charge	1 days @ \$1.43343	\$1.43
Demand Charge <sup>1</sup>		
Max Peak	0.320000 kW @ \$22.59000	0.24
Max Demand	46.720000 kW @ \$12.96000	20.18
Energy Charges		
Peak	0.160000 kWh @ \$0.21139	0.03
Off Peak	132.880000 kWh @ \$0.17195	22.85
Generation Credit		-14.36
Power Charge Indifference Adjustment		2.35
Franchise Fee Surcharge		0.11

### 09/01/2022 - 09/29/2022

Customer Charge	29 days @ \$1.43343	\$41.57
Demand Charge <sup>1</sup>		
Max Peak	47.040000 kW @ \$22.59000	1,027.21
Max Demand	51.840000 kW @ \$12.96000	649.45
Energy Charges		
Peak	744.400000 kWh @ \$0.21139	157.36
Off Peak	5,270.560000 kWh @ \$0.17195	906.27
Generation Credit		-1,366.39
Power Charge Indifference Adjustment		106.46
Franchise Fee Surcharge		5.11

**Total PG&E Electric Delivery Charges \$1,559.87**

<sup>1</sup> Demand charges are prorated for the number of days in each rate period

2019 Vintaged Power Charge Indifference Adjustment

Details of charges continue on next page. ➡

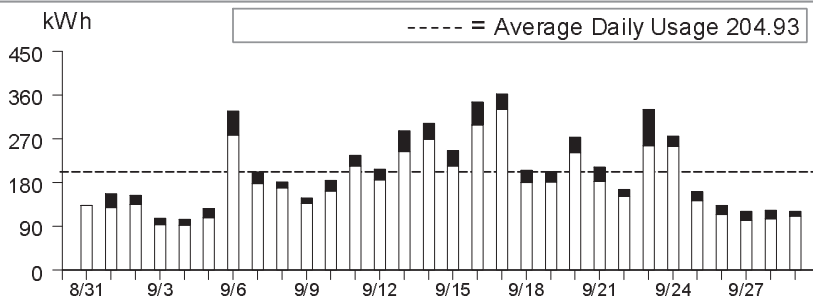
## Service Information

Meter #	1009485877
Total Usage	6,148.000000 kWh
Serial	H
Rotating Outage Block	50

## Additional Messages

From March 1, 2022 to February 28, 2023, the Wildfire Fund Charge is offset by \$0.00109/kWh to reflect excess funds from the Department of Water Resources (DWR) Bond charge. The Wildfire Fund Charge is also offset by an additional \$0.00084/kWh during this same period for excess funds from the DWR Power charge. These charges were included in your electric charges prior to 2021 and were related to bonds issued and energy provided to customers by DWR during the 2000-2001 California energy crisis.

## Electric Usage This Period: 6,148.000000 kWh, 30 billing days



	Usage	Energy Charges
■ Peak <sup>1</sup>	12.11%	\$157.39
□ Off Peak <sup>2</sup>	87.89%	\$929.12

<sup>1</sup>Peak: Year-round, Daily, 5:00pm-8:00pm;

<sup>2</sup>Off Peak: All Other Hours



# ENERGY STATEMENT

[www.pge.com/MyEnergy](http://www.pge.com/MyEnergy)

Account No: 1966226048-8  
Statement Date: 10/06/2022  
**Due Date: 10/24/2022**

## Details of PG&E Electric Delivery Charges (continued)

Service For: RIO VISTA .2 MI N/R YER

Service Agreement ID: 1969871128

### Average Daily Usage (kWh / day)

Last Year	Last Period	Current Period
319.17	178.59	204.93





# ENERGY STATEMENT

[www.pge.com/MyEnergy](http://www.pge.com/MyEnergy)

Account No: 1966226048-8  
Statement Date: 10/06/2022  
Due Date: 10/24/2022

## Details of MCE Electric Generation Charges

08/31/2022 - 09/29/2022 (30 billing days)

Service For: RIO VISTA .2 MI N/RYER

Service Agreement ID: 1962948866 ESP Customer Number: 1969871128

08/31/2022 – 09/29/2022

### Rate Schedule: AG-C

Demand - On Peak - Summer	47.040000	kW	@ \$15.36000	\$722.53
Generation - Off Peak - Summer	5,403.440000	kWh	@ \$0.07800	421.47
Generation - On Peak - Summer	744.560000	kWh	@ \$0.10700	79.67
		Net Charges	1,223.67	
Energy Surcharge				1.84

**Total MCE Electric Generation  
Charges**

**\$1,225.51**

For questions regarding charges on this page, please contact:

MCE  
1-888-632-3674  
[info@mcecleanenergy.org](mailto:info@mcecleanenergy.org)

### Additional Messages

MCE is a not-for-profit, public agency that sources 60-100% renewable energy for your electricity supply.

MCE's generation charges replace what PG&E would otherwise charge you for electric generation. These charges are refunded to you in the 'Generation Credit' line on the 'Details of PG&E Electric Delivery Charges' page of your statement. PG&E continues to provide electric delivery and billing services. Gas services are not provided by MCE.

If you have any questions about MCE, please visit us online at [www.mceCleanEnergy.org](http://www.mceCleanEnergy.org), or visit our local offices at:

MCE  
1125 Tamalpais Avenue  
San Rafael, CA 94901  
or  
MCE  
2300 Clayton Road, Suite 1150  
Concord, CA 94520

We're happy to help!

MCE is committed to protecting our customer privacy. Learn more about our privacy policy at [mceCleanEnergy.org/privacy](http://mceCleanEnergy.org/privacy).



# ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8  
Statement Date: 10/06/2022  
Due Date: 10/24/2022

## Details of PG&E Electric Delivery Charges

08/31/2022 - 09/29/2022 (30 billing days)

Service For: NWILLOW RANCH  
Service Agreement ID: 1960301236  
Rate Schedule: AGB Ag35+ kW Med Use

### 08/31/2022

Customer Charge	1 days @ \$0.91565	\$0.92
Demand Charge <sup>1</sup>		
Max Demand	16.056000 kW @ \$7.23000	3.87
Energy Charges		
Off Peak	35.546000 kWh @ \$0.27445	9.76
Generation Credit		-5.34
Power Charge Indifference Adjustment		0.63
Franchise Fee Surcharge		0.03

### 09/01/2022 - 09/29/2022

Customer Charge	29 days @ \$0.91565	\$26.55
Demand Charge <sup>1</sup>		
Max Demand	19.172000 kW @ \$7.23000	133.99
Energy Charges		
Peak	369.751850 kWh @ \$0.44730	165.39
Off Peak	2,278.918150 kWh @ \$0.27445	625.45
Generation Credit		-444.37
Power Charge Indifference Adjustment		46.88
Franchise Fee Surcharge		2.25

**Total PG&E Electric Delivery Charges \$566.01**

<sup>1</sup> Demand charges are prorated for the number of days in each rate period

2019 Vintaged Power Charge Indifference Adjustment

### Average Daily Usage (kWh / day)

Last Year	Last Period	Current Period
75.01	150.24	89.47

## Service Information

Meter #	1008837252
Total Usage	2,684.216000 kWh
Serial	R
Rotating Outage Block	50

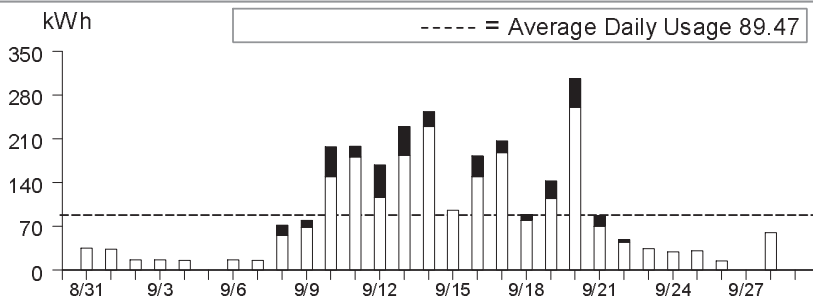
## Additional Messages

### CA Climate Credit -

You received a Climate Credit on this month's electric bill. For more information about this California Climate Credit, visit [www.cpuc.ca.gov/smallbusinessclimatecredit](http://www.cpuc.ca.gov/smallbusinessclimatecredit)

From March 1, 2022 to February 28, 2023, the Wildfire Fund Charge is offset by \$0.00109/kWh to reflect excess funds from the Department of Water Resources (DWR) Bond charge. The Wildfire Fund Charge is also offset by an additional \$0.00084/kWh during this same period for excess funds from the DWR Power charge. These charges were included in your electric charges prior to 2021 and were related to bonds issued and energy provided to customers by DWR during the 2000-2001 California energy crisis.

## Electric Usage This Period: 2,684.216000 kWh, 30 billing days



	Usage	Energy Charges
■ Peak <sup>1</sup>	13.77%	\$165.39
□ Off Peak <sup>2</sup>	86.23%	\$635.21

<sup>1</sup>Peak: Year-round, Daily, 5:00pm-8:00pm;

<sup>2</sup>Off Peak: All Other Hours



Details of PG&E Electric Delivery Charges  
(continued)

Service For: N/WILLOW RANCH  
Service Agreement ID: 1960301236

Adjustments

CA Climate Credit	-\$39.30
CA Climate Credit	-39.30
<b>Total Adjustments</b>	<b>-\$78.60</b>



# ENERGY STATEMENT

[www.pge.com/MyEnergy](http://www.pge.com/MyEnergy)

Account No: 1966226048-8  
Statement Date: 10/06/2022  
Due Date: 10/24/2022

## Details of MCE Electric Generation Charges

08/31/2022 - 09/29/2022 (30 billing days)

Service For: NWILLOW RANCH

Service Agreement ID: 1962038152 ESP Customer Number: 1960301236

08/31/2022 – 09/29/2022

### Rate Schedule: AG-B

Generation - Off Peak - Summer	2,314.464100	kWh @ \$0.12100	\$280.05
Generation - On Peak - Summer	369.751900	kWh @ \$0.23900	88.37
	Net Charges	368.42	
Energy Surcharge			0.81

**Total MCE Electric Generation  
Charges**

**\$369.23**

For questions regarding charges on this page, please contact:

MCE  
1-888-632-3674  
[info@mcecleanenergy.org](mailto:info@mcecleanenergy.org)

### Additional Messages

MCE is a not-for-profit, public agency that sources 60-100% renewable energy for your electricity supply.

MCE's generation charges replace what PG&E would otherwise charge you for electric generation. These charges are refunded to you in the 'Generation Credit' line on the 'Details of PG&E Electric Delivery Charges' page of your statement. PG&E continues to provide electric delivery and billing services. Gas services are not provided by MCE.

If you have any questions about MCE, please visit us online at [www.mceCleanEnergy.org](http://www.mceCleanEnergy.org), or visit our local offices at:

MCE  
1125 Tamalpais Avenue  
San Rafael, CA 94901  
or  
MCE  
2300 Clayton Road, Suite 1150  
Concord, CA 94520

We're happy to help!

MCE is committed to protecting our customer privacy. Learn more about our privacy policy at [mceCleanEnergy.org/privacy](http://mceCleanEnergy.org/privacy).



# ENERGY STATEMENT

[www.pge.com/MyEnergy](http://www.pge.com/MyEnergy)

Account No: 1966226048-8  
Statement Date: 10/06/2022  
Due Date: 10/24/2022

## Your Electric Charges Breakdown (from page 2)

Transmission	\$280.23
Distribution	1,512.47
Electric Public Purpose Programs	154.69
Nuclear Decommissioning	-1.16
Wildfire Fund Charge	40.54
Recovery Bond Charge	97.26
Recovery Bond Credit	-97.26
Wildfire Hardening Charge	11.31
Competition Transition Charges (CTC)	1.86
Energy Cost Recovery Amount	-37.88
PCIA	156.32
Taxes and Other	7.50
<b>Total Electric Charges</b>	<b>\$2,125.88</b>

# Invoice 3

**From:** [Mark Young](#)  
**To:** [Jeff Brown](#)  
**Cc:** [Tara Beltran](#); [Madeline Baker](#)  
**Subject:** Fwd: USPS PO Boxes - Renewal Payment Due  
**Date:** Monday, October 10, 2022 4:39:12 AM

---

Please see below

Begin forwarded message:

**From:** donotreply@usps.com  
**Date:** October 10, 2022 at 1:11:05 AM PDT  
**To:** Mark Young <MYOUNG@westervelt.com>  
**Subject:** USPS PO Boxes - Renewal Payment Due

[EXTERNAL]

Dear KIM ERICKSON:

This is a friendly reminder that your Post Office Box renewal fee of **\$224.00** for the PO Box listed below is due by 10/31/2022.

PO Box: 698  
Post Office location: 140 SACRAMENTO ST  
RIO VISTA, CA 94571

Your options for making a payment are:

- Pay Now: sign in to [usps.com](https://usps.com) and access your PO Boxes Online account to make a one-time payment.
- Pay at a self service kiosk (SSK): you can find an SSK at [Find a kiosk](#) or by downloading the USPS mobile application at <http://www.usps.com/mobile/info.htm>.
- Pay by mail: send a check or money order payable to "U.S. Postal Service" to the Postmaster where your PO Box is located. [Include your PO Box number on the face of the check]
- Pay in person: pay at the Post Office where your PO Box is located using cash, check, credit card, or debit card.

**Note:** Caller Service customers can only pay **in person** or **by mail**. Caller Service receipts will be provided at the caller service pickup window.

If we have not received your payment by the 10th day after the due date, your PO Box service will be terminated and all incoming mail will be returned to senders. To reopen your box, you would need to pay in person and, in addition to any unpaid box fees, you may be assessed a lock change or handling fee. To avoid this inconvenience and this extra cost, we encourage you to renew on time.

Take the stress out of remembering to make your next payment by signing up for our Automatic Renewal payment program. It's free, it's fast, and it's easy! To do so, go to [www.usps.com/poboxes](http://www.usps.com/poboxes), select "Rent or Renew a PO Box" and then sign in to your account.

*You are receiving this renewal email because you provided an email address at the time you applied for your PO Box. These renewal emails will continue (annually or bi-annually) unless you want them to be discontinued. Please visit the Post Office where your PO Box is located, or send an email to the Internet Customer Care Center at [uspstechnicalsupport@mailps.custhelp.com](mailto:uspstechnicalsupport@mailps.custhelp.com) to stop receiving these email reminder notices.*

**Please do not respond to this system-generated email.**

If you need assistance with PO Boxes Online, please visit USPS [Help](#) or [Contact Us](#).

Thank you for choosing the United States Postal Service. We appreciate your business.



# Invoice 4

**DATE:** October 18, 2022  
**Invoice #:** 06-102022

Bill To:

**Reclamation District No. 2084**

PO Box 698  
Rio Vista, CA 94571  
Email: info@RD2084.org

DESCRIPTION	AMOUNT
Trustee Harris - LEJPA Member Agency Representative stipend for <b>September 2022</b>	1,500.00
Trustee Harris - LEJPA Member Agency Representative stipend for <b>October 2022</b>	1,500.00
<b>TOTAL</b>	<b>\$ 3,000.00</b>

I concur with the above agency assessment and by signing I certify eligibility for this payment commensurate with the revised Compensation Policy enacted March 3, 2022.

Signed:

DocuSigned by:  
  
Richard Harris  
Trustee, RD 2084  
10/18/2022  
Date Signed

Approved By:

Mark Young  
President, RD 2084

Date Approved

# Invoice 5

# MAYACO MARKETING & INTERNET

## Invoice

6333 Pacific Ave., #521  
Stockton, CA. 95207

DATE	INVOICE NO.
9/26/2022	18435

### BILL TO

Reclamation District No. 2084  
Madeline Baker, PE, CFM  
Larsen Wurzel & Associates, Inc.  
2450 Venture Oaks Way, Ste 240  
Sacramento, CA 95833

### TERMS

Net 15

DESCRIPTION	AMOUNT
Monthly web site hosting of rd2084org per agreement.	30.00
Website updates / assistance: (1/3 of cost for 2084) - Researched and discovered there was a technical issue with the latest upgrade of the Avada theme on web site. - Upgraded PHP version of website to at minimum version 7.4. - Disabled the Fusion Core and Fusion Builder plugins in order to access the WP Admin. - Purchased renewal license for the Avada theme for website. (\$71) - Upgraded theme, Fusion Core and Fusion Builder for website	321.88
It's a pleasure working with you!	
<b>Total</b>	
\$351.88	
<b>Payments/Credits</b>	\$0.00
<b>Balance Due</b>	\$351.88

# Invoice 6



## Miller Ag

2064 Beckett Dr  
El Dorado Hills, CA 95762  
916-296-2811

Invoice No.

800

## INVOICE

### Customer

Name Westervelt - Attn Mark Young  
Address 600 North Market Blvd Suite 3  
City Sacramento State CA ZIP 95834  
Phone \_\_\_\_\_

Date 9/5/2022  
Order No. \_\_\_\_\_  
Rep \_\_\_\_\_  
FOB \_\_\_\_\_

Qty	Description	Unit Price	TOTAL
	Little Egbert Tract Rec Dist 2084		
	Levee and main roads along top and bottom of system		
	Sparyed a post and pre mix 70 hours work	\$75.00	\$5,250.00
	Made treatments in January with no rain resprayed in April		
	Chenical cost for materials used per quote		\$3,400.00
	Materials used		
10 gal	cheeta Pro		
5 gal	Milestone		
1 gal	Esplanade		
6 gal	Liberate		
40 gal	Roundup		
1	Mobility cost		
SubTotal			\$8,650.00
Shipping & Handling			
Taxes			
TOTAL			\$8,650.00

### Payment Details

- ☐   
☐ Credit to Branch  
☒ 531 Miller Mgt 0

SubTotal	\$8,650.00
Shipping & Handling	
Taxes	
TOTAL	\$8,650.00

Office Use Only

Miller AG 2064 Beckett Dr. El Dorado Hills, CA 95762  
All invoices are due upon receipt...

The Best People. The Best Products. The Best Service

# **ENCLOSURE 5**

**AGENDA ITEM 9.b**

# RD 2084 - Site Electrical

## March 2020 - August 2022