



**RECLAMATION
DISTRICT BOARD**

Mark Young
President

Page Baldwin Jr.
Trustee

Matt Gause
Trustee

Richard Harris
Trustee

Marshall Cook
Trustee

AGENDA

**Meeting of the
Reclamation District 2084
Board of Trustees
Thursday, February 2nd, 2023
8:30 am**

NOTICE TO THE PUBLIC

MODIFIED BROWN ACT REQUIREMENTS IN LIGHT OF A DECLARED STATE OF EMERGENCY

In Compliance with Government Code section 54953(e) added by Assembly Bill 361, members of the Board of Trustees and members of the public will participate in this meeting by teleconference. The video conferencing and call-in information for the Board of Trustees and the public is as follows:

Meeting Link (via Microsoft Teams):

[Click here to join the meeting](#)

Call in:

1-469-294-4078

Meeting number/access code: 157 348 221#

Any member of the public appearing virtually may speak during Public Comment. The Board of Trustees anticipates conducting all meetings in this manner until further notice. During this period of modified Brown Act Requirements, Reclamation District No. 2084 will use best efforts to swiftly resolve requests for reasonable modifications or accommodations with individuals with disabilities, consistent with the Americans with Disabilities Act, and resolving any doubt whatsoever in favor of accessibility.

- 1. Call to Order**
- 2. Roll Call and Opening Remarks**
- 3. Modified Brown Act (Action Item)**
 - a. Consider resolution FY2022/2023-11 proclaiming a local emergency persists, re-ratifying the COVID-19 state of emergency, and re-authorizing remote teleconference meetings.

Enclosure 1: Agenda Item 3.a – Resolution FY2022/2023-11
- 4. Public Comment (New Business)**

This is an opportunity for members of the public to directly address the Board on subject matter not on the agenda within the jurisdiction of the Board.
- 5. Agenda Approval**
- 6. Consent Items (Action Item)**
 - a. Approval of Meeting Minutes
 1. January 5th, 2023

Enclosure 2: Agenda Item 6.a.1 – Meeting Minutes

7. **Board Items** (Action item unless otherwise noted)
 - a. Discuss physical meeting location
 - b. Update on District elections (Informational)
 - c. Update on Form 700s (Informational)
8. **Operations and Maintenance Update** (Informational/Action Item)
 - a. Update from MBK Engineers
Enclosure 3: Agenda Item 8.a – February 2023 Engineer’s Report
 - b. Ongoing Maintenance Items
9. **Financial Management** (Informational/Action Item)
 - a. Invoicing
Enclosure 4: Agenda Item 9.a – January Financial Manager’s Report
10. **Little Egbert Project Update** (Informational Only)
11. **Other Reports** (Informational Only)
 - a. Trustee Report(s)
 - b. General Manager’s Report
 - c. Counsel Report (if needed)
12. **Adjourn**
 - a. The next regular Board meeting is March 2nd, 2023.

-
- Any documents related to agenda items that are made available to the Board before the meeting will be available for review by the public by contacting info@rd2084.org.
 - If you need reasonable accommodation due to a disability, please contact info@rd2084.org at least 48 hours in advance of the meeting. This contact information may also be used for any questions you may have.
 - Public comments are generally limited to three (3) minutes but may be more or less at the discretion of the Board.
 - The Board may consider the agenda items listed above in a different order at the meeting, pursuant to the determination of the Board Chair. All items appearing on this agenda, whether or not listed expressly for action, may be deliberated upon and subject to action at the discretion of the Board.

ENCLOSURE 1

AGENDA ITEM 3.a

RECLAMATION DISTRICT NO. 2084

RESOLUTION NO. 2022/23 - 11

PROCLAIMING A LOCAL EMERGENCY PERSISTS, RE-RATIFYING THE COVID-19 STATE OF EMERGENCY, AND RE-AUTHORIZING REMOTE TELECONFERENCE MEETINGS OF RECLAMATION DISTRICT 2084 PURSUANT TO THE RALPH M. BROWN ACT.

WHEREAS, RECLAMATION DISTRICT 2084 (RD 2084) is committed to preserving and nurturing public access and participation in meetings of the Board of Trustees; and

WHEREAS, all meetings of the RD 2084 are open and public, as required by the Ralph M. Brown Act (Gov. Code, §§ 54950 – 54963) (“Brown Act”), so that any member of the public may attend, participate, and watch the District’s legislative body conduct its business; and

WHEREAS, Assembly Bill 361 added Government Code section 54953(e) to make provisions for remote teleconferencing participation in meetings by members of a legislative body, without compliance with the requirements of Government Code section 54953(b)(3), subject to the existence of certain conditions; and

WHEREAS, a required condition is that a state of emergency is declared by the Governor pursuant to Government Code section 8625, proclaiming the existence of conditions of disaster or of extreme peril to the safety of persons and property within the state caused by conditions as described in Government Code section 8558; and

WHEREAS, a proclamation is made when there is an actual incident, threat of disaster, or extreme peril to the safety of persons and property within the jurisdictions that are within the District’s boundaries, caused by natural, technological, or human-caused disasters; and

WHEREAS, it is further required that state or local officials have imposed or recommended measures to promote social distancing, or, the legislative body meeting in person would present imminent risks to the health and safety of attendees; and

WHEREAS, the Board of Trustees previously adopted a Resolution, number 2021/22-1 on October 7, 2021, finding that the requisite conditions exist for the District to conduct remote teleconference meetings without compliance with paragraph (3) of subdivision (b) of section 54953; and

WHEREAS, as a condition of extending the use of the provisions found in Section 54953(e), the Board of Trustees must reconsider the circumstances of the state of emergency that exists in the District, and the Board of Trustees has done so; and

WHEREAS, such conditions persist in the District, specifically, the March 4, 2020 State of Emergency Proclamation remains active in California due to the threat of COVID-19; and

WHEREAS, the Board of Trustees does hereby find that the ongoing risk posed by the highly transmissible COVID-19 virus has caused, and will continue to cause, conditions of peril to the safety of persons within the District that are likely to be beyond the control of services, personnel, equipment, and facilities of the District; and

WHEREAS, as a consequence of the local emergency persisting, the Board of Trustees does hereby find that the District shall continue to conduct its meetings without compliance with paragraph (3) of subdivision (b) of Government Code section 54953, as authorized by subdivision (e) of section 54953, and that the Board shall comply with the requirements to provide the public with access to the meetings as prescribed in paragraph (2) of subdivision (e) of section 54953; and

WHEREAS, all meeting agendas, meeting dates, times, and manner in which the public may participate in the public meetings of the District and offer public comment by telephone or internet-based service options including video conference will continue to be posted on the District website and physically outside of the District office.

NOW, THEREFORE, THE BOARD OF TRUSTEES OF RECLAMATION DISTRICT 2084 DOES HEREBY RESOLVE AS FOLLOWS:

Section 1. Recitals. The Recitals set forth above are true and correct and are incorporated into this Resolution by this reference.

Section 2. Affirmation that Local Emergency Exists. The Board has reconsidered the conditions of the state of emergency and proclaims that a local emergency persists throughout the District because the high risk of transmissibility of COVID-19 continues to pose an imminent risk to the safety of persons in the District.

Section 3. Re-ratification of Governor's Proclamation of a State of Emergency. The Board hereby ratifies the Governor of the State of California's Proclamation of State of Emergency, effective as of its issuance date of March 4, 2020.

Section 4. Remote Teleconference Meetings. District staff are hereby authorized and directed to take all actions necessary to carry out the intent and purpose of this Resolution including, conducting open and public meetings in accordance with Government Code section 54953(e) and other applicable provisions of the Brown Act.

Section 5. Effective Date of Resolution. This Resolution shall take effect immediately upon its adoption and shall be effective until the earlier of (i) March 4th, 2023, or such time the Board of Trustees adopts a subsequent resolution in accordance with Government Code section 54953(e)(3) to extend the time during which the District may continue to teleconference without compliance with paragraph (3) of subdivision (b) of section 54953.

PASSED AND ADOPTED by the Board of Trustees of RECLMATION DISTRICT 2084, this _____ day of _____, 2022, by the following vote:

AYES:

NOES:

ABSENT:

ABSTAIN:

ENCLOSURE 2

AGENDA ITEM 5.a.1



RECLAMATION DISTRICT BOARD

Mark Young
President

Page Baldwin Jr.
Trustee

Matt Gause
Trustee

Richard Harris
Trustee

Marshall Cook
Trustee

MINUTES

Meeting of the Reclamation District 2084 Board of Trustees

**Thursday, January 5th, 2023
8:30 am**

NOTICE TO THE PUBLIC

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1. Call to Order

The meeting was called to order at 8:33am. President Young presided.

2. Roll Call and Opening Remarks

Trustees Present: Mark Young, President

Page Baldwin, Jr. (joined at 8:45am)

Marshall Cook

Matt Gause

Trustees Absent: Richard Harris

3. Modified Brown Act (Action Item)

- a. Consider resolution FY2022/2023-9 proclaiming a local emergency persists, re-ratifying the COVID-19 state of emergency, and re-authorizing remote teleconference meetings.

Enclosure 1: Agenda Item 3.a – Resolution FY2022/2023-9

Trustee Gause moved to approve resolution FY2022/2023-9.

Trustee Cook seconded and it was passed by unanimous vote of Trustees present.

AYES: Cook, Gause, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

4. Public Comment (New Business)

There was no public comment.

5. Agenda Approval

Trustee Gause moved to approve the agenda.

Trustee Cook seconded and it passed by unanimous vote of Trustees present.

AYES: Cook, Gause, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

6. Consent Items (Action Item)

a. Approval of Meeting Minutes

1. December 1st, 2022

Enclosure 2: Agenda Item 6.a.1 – Meeting Minutes

2. December 12th, 2022

Enclosure 3: Agenda Item 6.a.2 – Meeting Minutes

Trustee Gause moved to approve the consent items.

Trustee Cook seconded and it passed by unanimous vote of Trustees present.

AYES: Cook, Gause, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

7. Board Items (Action item unless otherwise noted)

a. Discuss physical meeting location (Informational)

The Board discussed options for meeting locations when the allowance for virtual meetings ends.

b. Update on District elections (Informational)

District Staff Baker gave an update on the appointment process for Trustees Gause, Cook, and Harris.

8. Operations and Maintenance Update (Informational/Action Item)

- a. Update from MBK Engineers

Enclosure 4: Agenda Item 8.a – January 2023 Engineer’s Report

- b. Ongoing Maintenance Items

Engineer Moncrief provided an update on the District flood watch and engineering. Moncrief is coordinating with landowners to ensure there is sufficient monitoring of the levee. He was on site this morning and yesterday. CCC crews are building envelopes over the aggregate base splash berms on the north levee. MBK continues to evaluate seepage points and pin boils. The District is at monitoring level with seepage. Solano County OES has been activated and the RD is participating in daily briefings.

President Young suggested the District declare a state of emergency. The motion was approved by all Trustees present.

AYES: Baldwin, Cook, Gause, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

The subventions tour is currently scheduled for next week. It’s likely to be rescheduled based upon weather conditions.

The Five Year Plan is due March 31, 2023.

9. Financial Management (Informational/Action Item)

- a. Invoicing

Enclosure 5: Agenda Item 9.a – December Financial Manager’s Report

Financial Manager Brown provided an overview of the District’s financial position.

- b. Approve the District Audit

Enclosure 6: Agenda Item 9.b – Reclamation District No. 2084 Audit Report

Trustee Gause moved to approve the audit.

Trustee Cook seconded and it passed by unanimous vote of Trustees present.

AYES: Baldwin, Cook, Gause, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

10. Little Egbert Project Update (Informational Only)

General Manager Nagy updated the District on the Little Egbert Multi-Benefit Project. LEJPA staff continue to coordinate with DWR staff on the scope of work for an agreement including CEQA support.

DWR and LEJPA staff continue outreach activities. LEJPA staff have had several meetings, and are continuing to schedule more.

Assemblywoman Wilson is championing legislative action regarding retention and advanced payment policies for flood and habitat projects funded by DWR. Nagy continues to have conversations with her staff.

11. Other Reports (Informational Only)

- a. Trustee Report(s)
None
- b. General Manager's Report
None
- c. Counsel Report (if needed)
None

12. Adjourn

- a. The next regular Board meeting is February 2nd, 2023.

Trustee Gause moved to adjourn the meeting.

Trustee Baldwin seconded and it was passed by unanimous vote of Trustees present.

AYES: Baldwin, Cook, Gause, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

The meeting was adjourned at 9:47am.

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RECLAMATION DISTRICT NO. 2084

RESOLUTION NO. 2022/23 - 10

DECLARING A STATE OF EMERGENCY DUE TO FLOOD AND WEATHER

WHEREAS, the Yolo bypass is experiencing rising stage and flow resulting from heavy regional rainfall and runoff stressing local levees and creating an imminent risk of flooding and levee damage within Reclamation District No. 2084's boundaries; and

WHEREAS, heavy local rainfall, runoff, and high winds directly impacting interior drainage creating an imminent risk of flooding, pump station damage, and levee damage within Reclamation District No. 2084's boundaries; and

WHEREAS, these conditions create an immediate risk to public facilities, and are a crippling activity that severely impairs public health and safety, consistent with the emergency declaration requirements of the Government Code and the Public Contracting Code; and

WHEREAS, after consultation with the District staff and engineers the District finds and declares on January 5, 2023 that an emergency situation exists, and immediate action is required to respond to these conditions.

NOW, THEREFORE, THE BOARD OF TRUSTEES OF RECLAMATION DISTRICT 2084 DOES HEREBY RESOLVE AS FOLLOWS:

1. As of December 31, 2022 an emergency situation exists within the District, due to on-going rainfall, winds, inability to dewater, and a forecast of further precipitation and high river stage which will compound the existing flood conditions, potentially leading to inundation and failure of the flood control system. The public interest and necessity demand the immediate expenditure of District funds to safeguard life, health, and property to respond to this emergency.
2. The District's general manager and engineer are authorized to take immediate action to protect, repair or replace District facilities, to take any directly related and immediate action required by that emergency, and to procure the necessary equipment, services, and supplies for those purposes, without giving notice for bids to let contracts. The District engineer or general manager shall take these actions in consultation with the District President of the Board of Trustees or an alternate member of the Board of Trustees designated in writing.
3. Pursuant to Public Contracting Code 20926, the District shall expend any sum reasonably required to respond to this emergency. District personnel will, if practicable, informally solicit bids or requests for proposals to seek to obtain the best terms possible, including the lowest price term, given the urgent circumstances of the emergency, and, promptly after the emergency ends, shall document the circumstances of the emergency and the bid or proposal accepted.
4. This emergency declaration will be revisited by the Board of Trustees no later than during its next regularly scheduled meeting.

PASSED AND ADOPTED by the Board of Trustees of RECLMATION DISTRICT 2084, this *5th* day of *January*, 2023, by the following vote:

AYES: *Baldwin, Cook, Gause, Young*

NOES: *none*

ABSENT: *Harris*

ABSTAIN: *none*

CERTIFICATION

I, Mark Young, President and trustee for Reclamation District No. 2084 (District) do hereby certify that the above is a true and correct copy of the resolution, which the Board of Trustees of the District unanimously adopted, with one absent Trustee on January 5, 2023.

Executed on January 5, 2023 in Sacramento, California.

DocuSigned by:
Mark Young
E85ECDA2A34549E...
District President

ENCLOSURE 3

AGENDA ITEM 7.a



Water Resources ♦ Flood Control ♦ Water Rights

MEMORANDUM

February 2, 2023

TO: Reclamation District No. 2084
FROM: MBK Engineers
SUBJECT: February Engineer's Report

Trustees:

Described below are the items constituting the engineer's report to be discussed at your scheduled February 2, 2023 meeting.

2021-22 Subventions Program – Your annual subventions inspection will be held on February 1. We will meet with DWR and CDFW staff to drive the levee crown of the Cache Slough levee. The tour will take about an hour.

Fall -Winter 2022 Maintenance Activities

- 1) Seepage monitoring: Continue to monitor seepage along Cache Slough periodically during normal tidal cycle.
- 2) Erosion monitoring: As part of levee patrols, District should monitor levee for active movement
- 3) Animal control: monitor waterside slope and shoulder for sinkholes or signs of fresh beaver activity; monitor landside slope for burrowing rodents.
- 4) Roadway Grading – If a significant dry period is maintained the District should consider a contract to repair rutting to the gravel roadway. There is a potential for this work to be eligible for assistance from FEMA if Solano county is included in any amended federal declaration..

Flood Season Update: Significant rainfall, river stage, heavy winds, and flow has impacted the District levees and interior drainage system. There has been numerous days of flood fighting and emergency response, and ongoing days of continuous levee patrols, with high water patrols. The river system is drawing back down to seasonal normal stages, but we are now looking at a different runoff picture for the Central Valley from a month prior. See attached reservoir summary, and look back at the last 30 days of Fremont Weir and I Street river stages. There is a relatively large snowpack, with low snow, and reservoirs are going to operate differently than last month if heavy runoff occurs the remainder of the flood season. We will continue to monitor conditions.

County – OES – FEMA Update: As of January 26, 2023, Solano County is still actively engaging with CA OES and FEMA to determine level of assistance that is available. It appears that the County has initial damage estimates that exceed \$5 Million, which is a good sign for State/Federal assistance. There has been no guarantee of State/Federal assistance given for the county Public Agencies at this time.

Thanks

**TOP OF CONSERVATION CONDITIONS:
CENTRAL VALLEY AND RUSSIAN RIVER FLOOD CONTROL RESERVOIRS: 25-JAN-2023**

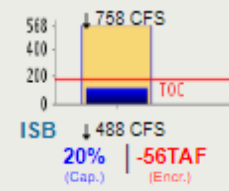
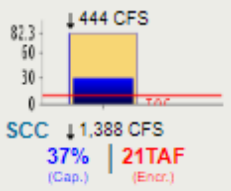
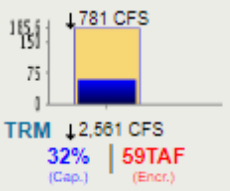
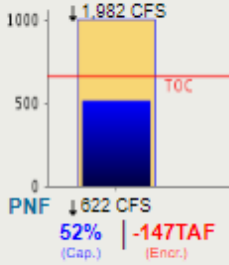
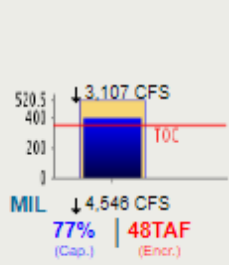
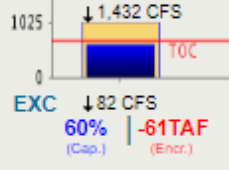
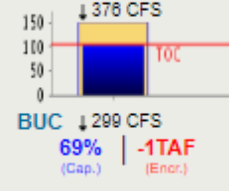
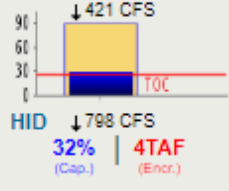
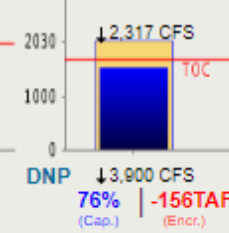
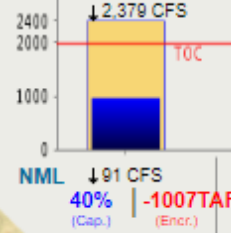
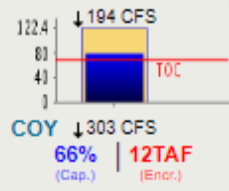
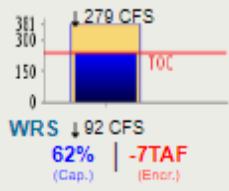
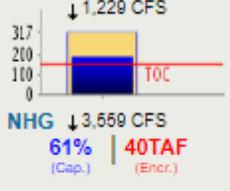
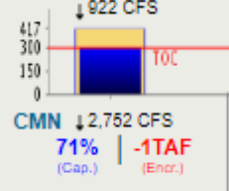
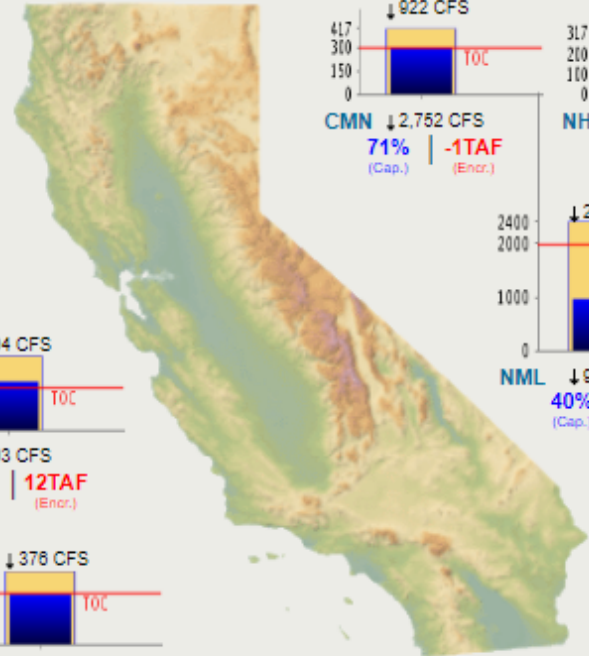
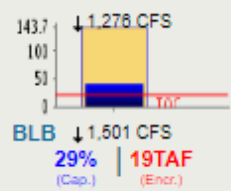
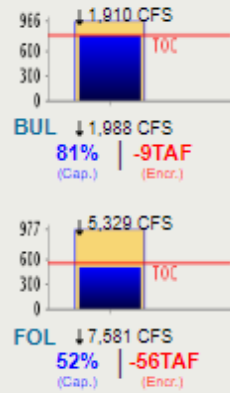
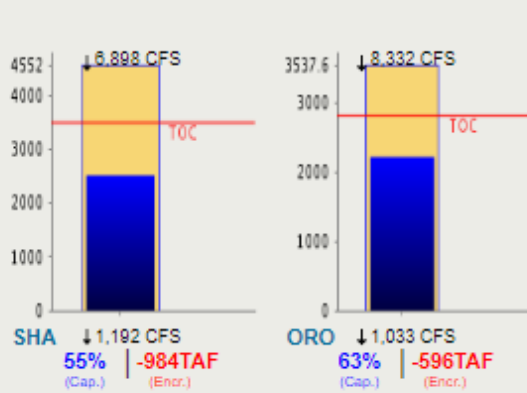
Midnight: 25-Jan-2023

Change Date: 25-Jan-2023

LEGEND

- Blue Bar: Storage level for date
- Gold Bar: Total reservoir capacity
- Red Line: Top of Conservation

% of Capacity |
(Click res. 3 char. code for details)



[Click for printable version of current data.](#)

Report Generated: 26-Jan-2023 12:17 PM

Ending at midnight - 01/25/2023

For selected reservoirs in Northern and Southern California

Report generated: January 26, 2023 11:05

WATER STORAGE											
Reservoir Name	StaID	Capacity (AF)	Elevation (FT)	Storage (AF)	Storage Change	% of Capacity	Average Storage	% of Average	Outflow (CFS)	Inflow (CFS)	Storage-Year Ago This Date
TRINITY RIVER											
TRINITY LAKE	CLE	2,447,650	2,224.72	754,026	1,612	31	1,540,515	49	393	1,210	754,979
WHISKEYTOWN	WHI	241,100	1,204.89	224,984	-2,888	93	203,357	111	2,014	562	206,684
LEWISTON	LEW	14,660	1,901.10	13,986	237	95	13,994	100	325	444	14,240
RUSSIAN RIVER											
SONOMA(WARM SPRINGS)	WRS	381,000	448.01	237,083	361	62	226,178	105	91	279	152,397
MENDOCINO (COYOTE)	COY	122,400	744.75	80,726	-225	66	66,273	122	302	194	43,559
SACRAMENTO RIVER											
SHASTA	SHA	4,552,000	985.09	2,516,738	11,212	55	2,909,324	87	1,192	6,898	1,602,351
KESWICK	KES	23,772	580.24	19,662	267	83	21,127	93	3,402	3,539	20,299
FEATHER RIVER											
OROVILLE	ORO	3,537,577	802.45	2,219,508	14,422	63	2,016,029	110	1,033	8,331	1,615,323
ANTELOPE	ANT	22,566	4,998.36	19,321	8	86	17,363	111	---	---	15,436
FRENCHMAN	FRD	55,477	5,572.95	34,740	83	63	31,864	109	---	---	31,104
LAKE DAVIS	DAV	83,000	5,763.58	45,154	56	54	53,113	85	---	---	44,140
YUBA RIVER											
BULLARDS BAR	BUL	966,000	1,915.94	786,159	-84	81	628,029	125	1,987	1,910	618,905
ENGLEBRIGHT	ENG	70,000	518.84	63,550	-1,235	91	65,309	97	---	2,685	65,681
AMERICAN RIVER											
FOLSOM	FOL	977,000	417.81	510,234	-4,510	52	439,302	116	7,581	5,329	534,242
UNION VALLEY	UNV	266,369	4,844.79	199,596	-670	75	149,977	133	---	---	189,687
LOON LAKE	LON	69,306	6,394.05	48,699	-473	70	38,857	125	---	---	28,937
ICE HOUSE	ICH	43,496	5,422.99	27,129	75	62	24,912	109	---	41	33,410
NIMBUS	NAT	9,000	122.59	7,607	41	85	7,746	98	7,374	7,396	7,544
CACHE CREEK											
INDIAN VALLEY	INV	300,000	1,428.32	114,700	---	38	147,747	78	8	210	46,952
PUTAH CREEK											
BERRYESSA	BER	1,602,000	411.79	1,058,104	2,730	66	1,239,525	85	---	---	1,031,331

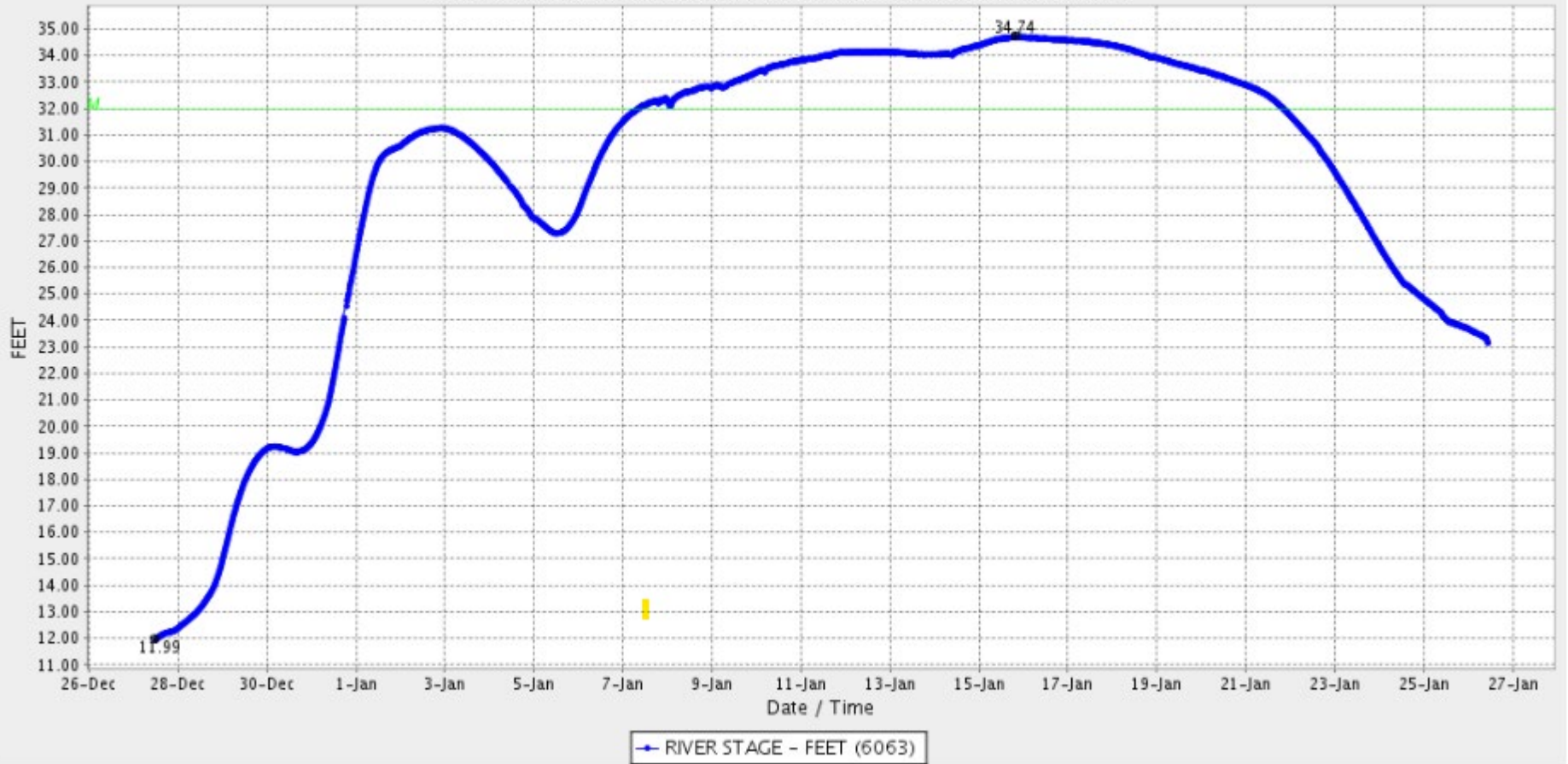
Ending at midnight - 12/28/2022

For selected reservoirs in Northern and Southern California

Report generated: December 29, 2022 05:01

WATER STORAGE											
Reservoir Name	StaID	Capacity (AF)	Elevation (FT)	Storage (AF)	Storage Change	% of Capacity	Average Storage	% of Average	Outflow (CFS)	Inflow (CFS)	Storage-Year Ago This Date
TRINITY RIVER											
TRINITY LAKE	CLE	2,447,650	2,190.45	532,163	2,098	22	1,461,149	36	686	1,754	718,448
WHISKEYTOWN	WHI	241,100	1,199.91	209,858	594	87	202,966	103	297	596	205,476
LEWISTON	LEW	14,660	1,901.03	13,933	250	95	13,935	100	599	726	14,315
RUSSIAN RIVER											
SONOMA(WARM SPRINGS)	WRS	381,000	382.12	104,689	758	27	212,713	49	78	462	143,434
MENDOCINO (COYOTE)	COY	122,400	720.48	42,101	420	34	61,935	68	26	240	39,087
SACRAMENTO RIVER											
SHASTA	SHA	4,552,000	923.42	1,472,117	10,890	32	2,652,957	55	2,315	7,846	1,311,354
KESWICK	KES	23,772	579.95	19,496	-821	82	21,285	92	3,338	2,926	18,460
FEATHER RIVER											
OROVILLE	ORO	3,537,577	681.73	1,120,553	27,803	32	1,841,044	61	---	---	1,323,897
ANTELOPE	ANT	22,566	4,995.65	17,095	47	76	16,818	102	---	---	14,674
FRENCHMAN	FRD	55,477	5,568.78	30,040	85	54	30,578	98	---	---	29,772
LAKE DAVIS	DAV	83,000	5,761.49	39,457	27	48	52,205	76	---	---	43,721
YUBA RIVER											
BULLARDS BAR	BUL	966,000	1,866.86	597,237	7,233	62	595,572	100	51	3,774	526,765
ENGLEBRIGHT	ENG	70,000	523.23	66,940	-1,214	96	64,868	103	---	---	67,059
AMERICAN RIVER											
FOLSOM	FOL	977,000	391.91	328,048	35,346	34	397,980	82	853	18,677	574,369
UNION VALLEY	UNV	266,369	4,826.01	158,135	1,275	59	145,341	109	---	---	170,651
LOON LAKE	LON	69,306	6,387.92	41,721	754	60	39,305	106	---	---	32,672
ICE HOUSE	ICH	43,496	5,424.10	27,730	-185	64	25,620	108	---	71	31,907
NIMBUS	NAT	9,000	121.11	6,967	-577	77	7,841	89	1,284	993	7,566
CACHE CREEK											
INDIAN VALLEY	INV	300,000	---	---	---	---	128,948	---	---	---	37,920
PUTAH CREEK											
BERRYESSA	BER	1,602,000	394.95	803,209	1,843	50	1,171,523	69	---	---	1,007,020

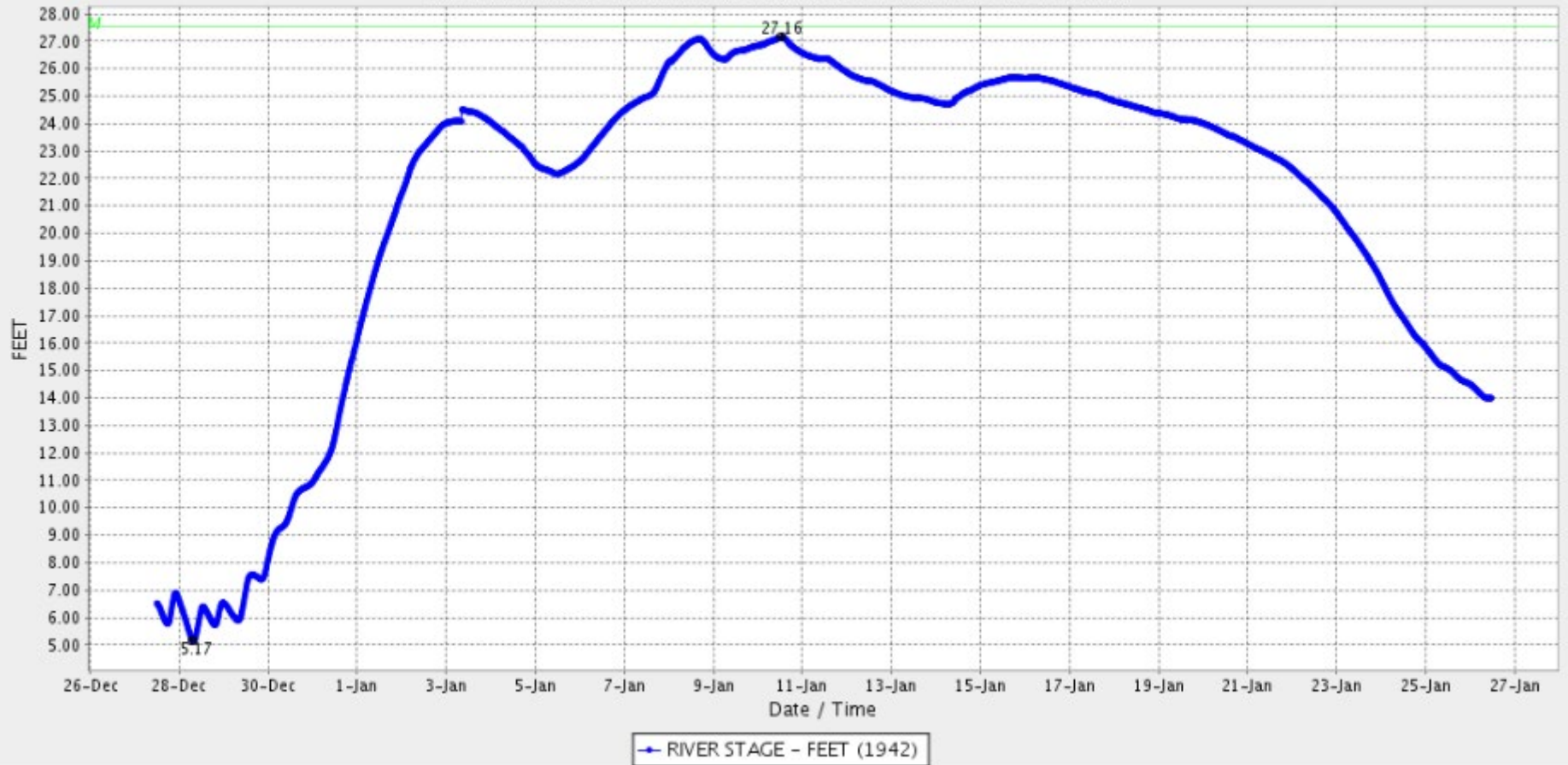
SACRAMENTO R @ FREMONT WEIR(CREST 32.0') (FRE)
Date from 12/27/2022 11:18 through 01/26/2023 11:18 Duration : 30 days
Max of period : (01/15/2023 19:45, 34.74) Min of period : (12/27/2022 11:30, 11.99)



SACRAMENTO RIVER AT I STREET BRIDGE (IST)

Date from 12/27/2022 11:20 through 01/26/2023 11:20 Duration : 30 days

Max of period : (01/10/2023 12:45, 27.16) Min of period: (12/28/2022 07:00, 5.17)



Delta Levee Observations

Submitted By: MBK Engineers

DRAFT

Observation Date
Reporter
Location
Issue Type
Location Description

January 4, 2023 8:01 PM
Michael Nishimura
Reclamation District 2084
Seepage
38.221897, -121.674617
Station 215+00 to 222+001

Field Notes

Sand bag rings were placed around two pin hole seepage boils. Seepage was clear at first and proceeded to get a little turbid. Sediment build up in shape of cone around seepage boils. Sand bag sites were at approximately 218+00. Sheet flow seepage along the landside toe is observed and will be monitored at Station 215 to 222 (700').

Recommend sand bagging to start and if that doesn't work, put geotech filter fabrics on toe and place rock on top of it to encapsulate the sediment from exiting the levee.

Action

Repair, Monitor

Issue Photo(s)





DRAFT

Observation Date

January 4, 2023 1:11 PM

Reporter

Mike Kynett

Location

Reclamation District 2084

Issue Type

Other

Location Description

38.22273, -121.67492

Field Notes

Landside toe, Yolo Bypass Levee

Boil. Two pin boils flowing water and material. Construct sandbag ring. Recommended placement of sandbag ring and continued monitoring.

Action

Repair

Issue Photo(s)



Observation Date January 4, 2023 1:12 PM
Reporter Mike Kynett
Location Reclamation District 2084
Issue Type Seepage
Location Description 38.22259, -121.67512
Landside toe, Yolo Bypass Levee
Field Notes Sheet flow seepage.
Action Monitor
Issue Photo(s)



DR

Observation Date January 5, 2023 3:11 PM
Reporter Michael Nishimura
Location Reclamation District 2084
Issue Type Other
Location Description 38.243154, -121.695046
327+40 Landside slope
Field Notes Land side rilling land side hinge down to toe. Rill is maxing out at 8 inches currently. Monitor
Action Monitor
Issue Photo(s)





Observation Date January 5, 2023 10:22 AM
Reporter Michael Nishimura
Location Reclamation District 2084
Issue Type Rodent Activity
Location Description 38.191654, -121.659727
90+50
Field Notes Rodent hole on water side shoulder. Approx 6in he diameter.
Plans to repair with back hoe today
Action Repair, Monitor
Issue Photo(s)





Observation Date
Reporter
Location
Issue Type
Location Description
Field Notes
Action
Issue Photo(s)

January 5, 2023 10:12 AM
Michael Nishimura
Reclamation District 2084
Seepage
38.19198, -121.65962
90+00 to 93+00 Landside toe
Sheet flow seepage at toe. Ground at toe is low point as well.
Site is between utility poles.
Monitor



Observation Date January 5, 2023 10:06 AM
Reporter Michael Nishimura
Location Reclamation District 2084
Issue Type Sinkhole
Location Description 38.197482, -121.658571
112+25 (waterside hinge on berm ahead of rock)
Field Notes 3 foot by 1 foot sink hole on water side hinge. Water is draining from crown plus possible water side slope rodent holes. Hole is at least 3 feet. District is getting a back hoe to collapse hole comics water side shoulder and build back up with sandbags.
Action Repair, Monitor

Issue Photo(s)





Observation Date January 4, 2023 12:34 PM
Reporter Michael Nishimura
Location Reclamation District 2084
Issue Type Seepage
Location Description 38.222555, -121.675084
Station 215-222 approx 700 feet maybe more ... in between interior rd roads
Field Notes Sheet flow seepage at toe historically found last year (sept 2022) when dry. Monitoring now. Pinhole boils with king sheet flow seepage range. 75 sand bags at site as of 12:40 pm.
Action District is going to place bags I
Repair, Monitor, Investigate

Issue Photo(s)









Observation Date January 4, 2023 1:38 PM
Reporter Michael Nishimura
Location Reclamation District 2084
Issue Type Other
Location Description 38.243278, -121.692491
Field Notes Station 320 North levee within splash berm area.
2-3 foot wide rill on landside slope from hinge to toe. Rill is approximately 4 feet deep in the largest extent near mid slope and toe. District is to roll plastic on rill and cover with sand bags for support.
Action Repair

Issue Photo(s)









ENCLOSURE 4

AGENDA ITEM 8.a



FINANCIAL MANAGER'S REPORT

Reclamation District 2084 Board of Directors

As of January 31st 2023

Paid Invoices	Invoices Pending	Total Invoiced
\$125,638.90	\$14,017.45	\$139,656.35

Current Budget	Less Invoice total	Budget Balance
\$739,334.00	\$139,656.35	\$599,677.65

Revenue Balance	Less Invoice total	Project Balance
\$188,442.35	\$139,656.35	\$48,786.00

Action Item

Informational Only.

Revenue	Vendor	Invoice #	Date	Amount
Expenses	Vendor	Invoice #	Date	Amount
1	LWA	1912000-1122	12/19/2022	\$ 6,569.75
2	MAYACO	18700	12/26/2022	\$ 360.00
3	PG&E	01092023	1/9/2023	\$ 3,160.33
4	Richard Harris	011-12023	1/18/2023	\$ 1,500.00
5	Downey Brand LLP	581619	1/19/2023	\$ 1,229.11
6	DeltaPumpCo	2732	11/4/2022	\$ 1,198.26

Fiscal Impact

District Invoices # 1-6 were reviewed and found to be consistent with the contract and within budget. The total invoiced amount approved in January is **\$14,017.45**

RECLAMATION DISTRICT 2084

Fiscal Year (FY) 2022-2023 (July 1st - June 30th)

REVENUES (Funds 100 and 200)

	Initial Budget	Revenues YTD	Current Receipts	Total Revenues
100100 Balance in Account (Carryover from 21/22) [4]		\$ 108,442.35	\$ 80,000.00	\$ 188,442.35
100101 Assessment to Landowner	\$ 659,334.00	\$ -	\$ -	\$ -
100102 Five-Year Plan Funding	\$ -	\$ -	\$ -	\$ -
100103 Levee Subventions Program [1]	\$ 80,000.00	\$ -	\$ -	\$ -
TOTAL REVENUES (Funds 100 and 200)	\$ 739,334.00	\$ 108,442.35	\$ 80,000.00	\$ 188,442.35

GO&A EXPENSES (Fund 100)

Personnel:

	Initial Budget	Prior Expenses	Current Expenses	Total Expenses
100201 President/Trustees/Officers	\$ -	\$ -	\$ -	\$ -
100202 Support Staff	\$ -	\$ -	\$ -	\$ -
100203 LEJPA Special Representative	\$ 18,000.00	\$ 9,000.00	\$ 1,500.00	\$ 10,500.00
100204 Board Member Compensation [3]	\$ 9,000.00	\$ 4,247.50	\$ -	\$ 4,247.50
Subtotal Personnel	\$ 27,000.00	\$ 13,247.50	\$ 1,500.00	\$ 14,747.50

Administrative Contract Services:

100301 Administrative Support	\$ 75,000.00	\$ 32,050.31	\$ 6,569.75	\$ 38,620.06
100302 Legal Support	\$ 8,000.00	\$ 2,331.50	\$ 1,229.11	\$ 3,560.61
100303a Engineering Support	\$ 25,000.00	\$ -	\$ -	\$ -
100303b Engineering Support - Subventions [2]	\$ 37,500.00	\$ 9,797.00	\$ -	\$ 9,797.00
100304 Accounting	\$ 7,200.00	\$ 5,000.00	\$ -	\$ 5,000.00
100308 Five Year Plan Development	\$ 15,000.00	\$ 5,239.00	\$ -	\$ 5,239.00
Subtotal Administrative Contract Services	\$ 167,700.00	\$ 54,417.81	\$ 7,798.86	\$ 62,216.67

Services and Supplies (Excluding Consultant Expenses):

100502 PO Box Renewal	\$ 210.00	\$ 224.00	\$ -	\$ 224.00
100505 Website & Hosting	\$ 360.00	\$ 441.88	\$ 360.00	\$ 801.88
100508a FMA - Dues	\$ 90.00	\$ -	\$ -	\$ -
100508b ASFPM - Dues	\$ 160.00	\$ -	\$ -	\$ -
100508c CCVFCA - Dues	\$ 1,250.00	\$ 1,215.00	\$ -	\$ 1,215.00
100510 Liability Insurance	\$ 7,000.00	\$ -	\$ -	\$ -
100512 Bank Service Charges	\$ -	\$ 1.25	\$ -	\$ 1.25
100513 CA SWRCB Annual Fee	\$ 277.00	\$ -	\$ -	\$ -
Subtotal Services / Supplies	\$ 9,347.00	\$ 1,882.13	\$ 360.00	\$ 2,242.13
TOTAL GO&A EXPENSES (Fund 100):	\$ 204,047.00	\$ 69,547.44	\$ 9,658.86	\$ 79,206.30

O&M EXPENSES (Fund 200):

200200 Levee Slope/Bench Mowing [2]	\$ 12,888.00	\$ -	\$ -	\$ -
200201 Rodent Control [2]	\$ 10,000.00	\$ -	\$ -	\$ -
200202 Levee Top & Access Road Maintenance [2]	\$ 50,000.00	\$ -	\$ -	\$ -
200203 Drainage Channel Clearing	\$ 15,000.00	\$ -	\$ -	\$ -
200204 Pump Station O&M	\$ 20,000.00	\$ -	\$ 1,198.26	\$ 1,198.26
200205 Electrical Power	\$ 70,000.00	\$ 25,706.42	\$ 3,160.33	\$ 28,866.75
200206 Misc. Supplies (pump oil, etc.)	\$ 1,000.00	\$ -	\$ -	\$ -
200207 General Maintenance [2]	\$ 20,000.00	\$ -	\$ -	\$ -
200208 Misc. O&M	\$ -	\$ -	\$ -	\$ -
200209 Brush Removal/Herbicide [2]	\$ 38,000.00	\$ 8,650.00	\$ -	\$ 8,650.00
200210 Emergency Monitoring/Gaging and Response [2]	\$ 20,000.00	\$ -	\$ -	\$ -
200211 CDFW Routine Maintenance Agreement Permit	\$ 3,886.00	\$ -	\$ -	\$ -
200212 Waterside Slope Maintenance [2]	\$ 50,000.00	\$ 21,735.04	\$ -	\$ 21,735.04
TOTAL O&M EXPENSES (Fund 200):	\$ 310,774.00	\$ 56,091.46	\$ 4,358.59	\$ 60,450.05
TOTAL GO&A and O&M EXPENSES (Funds 100 and 200):	\$ 754,821.00	\$ 125,638.90	\$ 14,017.45	\$ 139,656.35

Total Expenses YTD	Revenue less Expenses	Budget less Expenses
\$ 139,656.35	\$ 48,786.00	\$ 599,677.65

LEJPA

	Revenues Received	Budget Remaining
100101B Landowner Contributions (Revenue)	\$ 240,000.00	\$ 240,000.00
100311 Member Agency Assessment (LEJPA)	\$ 240,000.00	\$ -

[1] RD 2084 will be eligible for subvention funding for FY 22-23 expenses. State Reimbursements are assumed to occur in June of the following fiscal year.

[2] Expenses assumed eligible for State Subventions funding. Based on conversation with MBK.

[3] Includes expense reimbursements for RD2084 and LEJPA activities.

[4] Account includes carryover general funds and Subvention reimbursement from 20/21 costs.

Invoice 1



Larsen Wurzel & Associates, Inc.

2450 Venture Oaks Way, Suite 240
 Sacramento, CA 95833
 Phone (530) 665-8222 Fax (530) 406-1335

INVOICE

DATE: December 19, 2022
INVOICE # 1912000-1122
FOR: RD 2084 Little
 Egbert Tract

BILL TO:

Reclamation District 2084
 Attn: Mark Young
 PO Box 698
 Rio Vista, CA 94571

Professional Services: From **November 1, 2022** through **November 30, 2022**

Contract Term: 11/01/2019 to 6/30/2023

DATE	DESCRIPTION	HOURS	RATE	AMOUNT
11/30/2022	1912120: RD 2084 Administration Principal: Eric Nagy	1.25	\$245.00	\$306.25
11/30/2022	Associate Project Manager: Madeline Baker	11.00	\$223.00	\$2,453.00
11/30/2022	1912130: RD 2084 Financial Management Principal: Eric Nagy	1.75	\$245.00	\$428.75
11/30/2022	Senior Analyst: Jeff Brown	20.25	\$167.00	\$3,381.75
SUBTOTAL TASK 1912120				\$2,759.25
SUBTOTAL TASK 1912130				\$3,810.50
TOTAL				\$6,569.75

Signature: _____

Thank you for the opportunity to serve you!

Please make all checks payable to **Larsen Wurzel & Associates, Inc.**
Payment Due by 1/20/2023

Budget Summary:	Amount	% of Total
Contract Amount 1912000	\$145,488.00	
Amendment No. 1	\$179,100.00	
Amendment No. 2	\$81,264.00	
Amendment No. 3	\$91,320.00	
Amendment No. 4	\$56,484.00	
Total Contract Amount	\$553,656.00	
Current Billings	\$6,569.75	1.2%
Prior Billings	\$494,093.02	89.2%
Total to Date	\$500,662.77	90.4%
Remaining Contract Authorization	\$52,993.23	9.57%

**LWA Hours Detail
RD 2084 Little Egbert Tract**

1912120: RD 2084 Administration

Staff	Date	Code	Hours	Total	Description
Baker	11/2/22	1912120	0.50	\$111.50	Coordinate with Chapman (Downey Brand) on district elections.
Nagy	11/3/22	1912120	1.25	\$306.25	Prepare for and participate in monthly RD 2084 Board Meeting.
Baker	11/3/22	1912120	2.00	\$446.00	Prep for and attend RD 2084 Board meeting; Respond to Chapman with Board information.
Baker	11/15/22	1912120	0.50	\$111.50	Coordinate with Beltran and Chapman (Downey Brand) on district elections.
Baker	11/16/22	1912120	1.00	\$223.00	Coordinate with Beltran and lead agenda setting meeting; Coordinate with Chapman (Downey Brand) on District elections.
Baker	11/17/22	1912120	0.50	\$111.50	Review Audit MDA.
Baker	11/21/22	1912120	0.50	\$111.50	Finish agenda and send to Beltran.
Baker	11/22/22	1912120	2.00	\$446.00	Discuss audit presentation strategy with Brown; Work on Board packet; Follow up on district elections.
Baker	11/23/22	1912120	2.00	\$446.00	Work on RD 2084 board packet; Draft November minutes.
Baker	11/25/22	1912120	1.00	\$223.00	Finalize Board Packet and send to Beltran.
Baker	11/28/22	1912120	1.00	\$223.00	Finalize board packet and agenda; Add to District website.

Total Hours Task 1912120				\$2,759.25	
Total Direct Expenses Task 1912120				\$0.00	<i>(Refer to Direct Expense Detail)</i>
Total Task 1912120				\$2,759.25	

<i>Subtotal</i>	<i>Nagy</i>		1.25	\$306.25	
<i>Subtotal</i>	<i>Baker</i>		11.00	\$2,453.00	
Total Hours Task 1912120			12.25	\$2,759.25	

1912130: RD 2084 Financial Management

Staff	Date	Code	Hours	Total	Description
J. Brown	11/1/22	1912130	1.75	\$292.25	Send agreements and contracts to auditor. Follow up on Board Member reimbursement invoice and PO box payment. Re saved out repository for Auditor access. Created and submitted landowner assessment invoice.
J. Brown	11/2/22	1912130	0.75	\$125.25	Finalize notes regarding electrical power summary. Follow up on USPS payment.
J. Brown	11/3/22	1912130	2.50	\$417.50	Attended Board Meeting. Processed District invoice and provided additional documentation to auditor. Phone conversation with Mary Ann (Cropper) regarding Subventions and District billings.
J. Brown	11/7/22	1912130	0.50	\$83.50	Finalized LEJPA member agency invoice. Submitted to landowner. Follow up on USPS receipt of PO Box check.
J. Brown	11/8/22	1912130	1.75	\$292.25	Provide additional information to auditor from working audit files.
J. Brown	11/14/22	1912130	1.00	\$167.00	Crafted Management Discussion and Analysis and other documents for audit.
J. Brown	11/16/22	1912130	0.50	\$83.50	Log payment and account analysis.
J. Brown	11/17/22	1912130	1.50	\$250.50	Teleconference with Cropper and provided final LEJPA related RD2084 audit items.
Nagy	11/18/22	1912130	0.75	\$183.75	Review and comment on FY21/22 Audit MDA; Coordination w/ J Brown and Baker (LWA) re same.
J. Brown	11/21/22	1912130	1.75	\$292.25	Revise Audit draft and discuss with Cropper Accountancy.
J. Brown	11/22/22	1912130	3.50	\$584.50	Finalized audit draft.

Staff	Date	Code	Hours	Total	Description
J. Brown	11/23/22	1912130	3.00	\$501.00	Reconciled Umpqua bank account, input payables. Completed financial Managers' Report for November. Delivered District checks to Westervelt office.
Nagy	11/23/22	1912130	1.00	\$245.00	Review and approve RD 2084 Representation Letter for the FY 21/22 Financial Audit.
J. Brown	11/28/22	1912130	0.25	\$41.75	Finalized required communications and routed to auditor. Assisted Beltran with check inquiry.
J. Brown	11/29/22	1912130	1.00	\$167.00	Review payment inquiry from Beltran. Finalize audit communication documents and submit. Order agency 1099s.
J. Brown	11/30/22	1912130	0.50	\$83.50	Call with Beltran regarding invoicing.

Total Hours Task 1912130	\$3,810.50
Total Direct Expenses Task 1912130	\$0.00 <i>(Refer to Direct Expense Detail)</i>
Total Task 1912130	\$3,810.50

<i>Subtotal</i>	<i>Nagy</i>	<i>1.75</i>	<i>\$428.75</i>
<i>Subtotal</i>	<i>J. Brown</i>	<i>20.25</i>	<i>\$3,381.75</i>
Total Hours Task 1912130	22.00	\$3,810.50	

Total Hours November 2022	34.25
----------------------------------	--------------

Invoice 2

MAYACO MARKETING & INTERNET

Invoice

6333 Pacific Ave., #521
Stockton, CA. 95207

DATE	INVOICE NO.
12/26/2022	18700

BILL TO

Reclamation District No. 2084
Madeline Baker, PE, CFM
Larsen Wurzel & Associates, Inc.
2450 Venture Oaks Way, Ste 240
Sacramento, CA 95833

TERMS
Net 15

DESCRIPTION	AMOUNT
Annual web site hosting of rd2084org per agreement.	360.00

It's a pleasure working with you!

Total \$360.00

Payments/Credits \$0.00	Balance Due \$360.00
--------------------------------	-----------------------------

Invoice 3



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 01/09/2023
Due Date: 01/26/2023

Service For:

RECLAMATION DISTRICT 2084
Please see details page.

Questions about your bill?

Agricultural Specialist available:
Mon-Fri: 7am to 6pm
1-877-311-3276
www.pge.com/MyEnergy

Ways To Pay

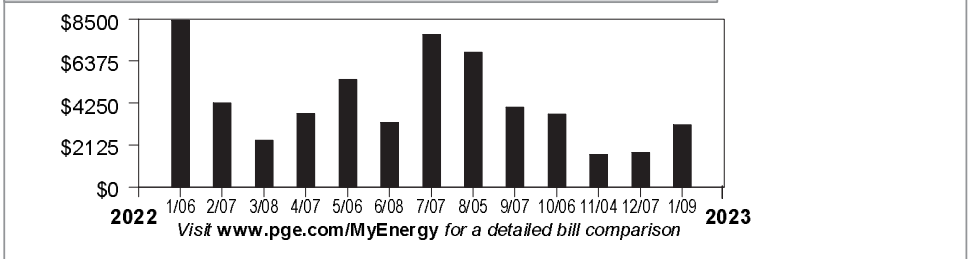
www.pge.com/waystopay

Your Account Summary

Amount Due on Previous Statement	\$3,422.48
Payment(s) Received Since Last Statement	-3,422.48
Previous Unpaid Balance	\$0.00
Current PG&E Electric Delivery Charges	\$2,339.43
MCE Electric Generation Charges	820.90

Total Amount Due by 01/26/2023 \$3,160.33

Electric Monthly Billing History



Important Messages

Your charges on this page are separated into delivery charges from PG&E and generation or procurement charges from an energy provider other than PG&E. These two charges are for different services and are not duplicate charges.

Please return this portion with your payment. No staples or paper clips. Do not fold. Thank you.

99901966226048800003160330000316033



Account Number: 1966226048-8
Due Date: 01/26/2023

Total Amount Due: \$3,160.33

Amount Enclosed:
\$ [] [] [] [] [] [] [] [] [] []

RECLAMATION DISTRICT 2084
PO BOX 698
RIO VISTA, CA 94571-0698

PG&E
BOX 997300
SACRAMENTO, CA 95899-7300



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8

Statement Date: 01/09/2023

Due Date: 01/26/2023

Important Phone Numbers - Monday-Friday 7 a.m.-7 p.m., Saturday 8 a.m.-5 p.m.

Customer Service (All Languages; Relay Calls Accepted) 1-800-743-5000

TTY 7-1-1

Servicio al Cliente en Español (Spanish) 1-800-660-6789
華語客戶服務 (Chinese) 1-800-893-9555

Dịch vụ khách tiếng Việt (Vietnamese) 1-800-298-8438
Business Customer Service 1-800-468-4743

Rules and rates

You may be eligible for a lower rate. Find out about optional rates or view a complete list of rules and rates, visit www.pge.com or call 1-800-743-5000.

If you believe there is an error on your bill, please call **1-800-743-5000** to speak with a representative. If you are not satisfied with our response, contact the California Public Utilities Commission (CPUC), Consumer Affairs Branch (CAB), 505 Van Ness Avenue, Room 2003, San Francisco, CA 94102, 1-800-649-7570 or 7-1-1 (8:30 AM to 4:30 PM, Monday through Friday) or by visiting www.cpuc.ca.gov/complaints/.

To avoid having service turned off while you wait for the outcome of a complaint to the CPUC specifically regarding the accuracy of your bill, please contact CAB for assistance. If your case meets the eligibility criteria, CAB will provide you with instructions on how to mail a check or money order to be impounded pending resolution of your case. You must continue to pay your current charges while your complaint is under review to keep your service turned on.

If you are not able to pay your bill, call PG&E to discuss how we can help. You may qualify for reduced rates under PG&E's CARE program or other special programs and agencies may be available to assist you. You may qualify for PG&E's Energy Savings Assistance Program which is an energy efficiency program for income-qualified residential customers.

Important definitions

Rotating outage blocks are subject to change without advance notice due to operational conditions.

Demand charge: Many non-residential rates include a demand charge. Demand is a measurement of the highest usage of electricity in any single fifteen (or sometimes five) minute period during a monthly billing cycle. Demand is measured in kilowatts (or kW). High demand is usually associated with equipment start-up. By spreading equipment start-ups over a longer period of time, you may be able to lower demand and reduce your demand charges.

Time-of-use electric prices are higher every day during afternoons and evenings, and lower at other times of the day. Prices also change by season, with higher prices in the summer and lower prices in the winter.

Wildfire Fund Charge: Charge on behalf of the State of California Department of Water Resources (DWR) to fund the California Wildfire Fund. For usage prior to October 1, 2020, this charge included costs related to the 2001 California energy crisis, also collected on behalf of the DWR. These charges belong to DWR, not PG&E.

Power Charge Indifference Adjustment (PCIA): The PCIA is a charge to ensure that both PG&E customers and those who have left PG&E service to purchase electricity from other providers pay for the above market costs for electric generation resources that were procured by PG&E on their behalf. 'Above market' refers to the difference between what the utility pays for electric generation and current market prices for the sale of those resources. Visit www.pge.com/cca.

Wildfire Hardening Charge: PG&E has been permitted to issue bonds that enable it to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires, while reducing the total cost to its customers. Your bill for electric service includes a fixed recovery charge called the Wildfire Hardening Charge that has been approved by the CPUC to repay those bonds. The right to recover the Wildfire Hardening Charge has been transferred to a separate entity (called the Special Purpose Entity) that issued the bonds and does not belong to PG&E. PG&E is collecting the Wildfire Hardening Charge on behalf of the Special Purpose Entity. For details visit: www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_PRELIM_JF.pdf.

Recovery Bond Charge/Credit: Your bill for electric service includes a charge that has been approved by the CPUC to repay bonds issued for certain costs related to catastrophic wildfires. Separately, a PG&E trust provides a customer credit equal to the charge for customers. Visit www.pge.com/billexplanation for additional details on charge item.

Gas Public Purpose Program (PPP) Surcharge. Used to fund state-mandated gas assistance programs for low-income customers, energy efficiency programs, and public-interest research and development.

Visit www.pge.com/billexplanation for more definitions. To view most recent bill inserts including legal or mandated notices, visit www.pge.com/billinserts.

See the table reflecting "Your Electric Charges Breakdown" on the last page

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Please do not mark in box. For system use only.

Update My Information (English Only)

Please allow 1-2 billing cycles for changes to take effect

Account Number: 1966226048-8

Change my mailing address to: _____

City _____ State _____ ZIP code _____

Primary Phone _____ Primary Email _____

Ways To Pay

- **Online via web or mobile at www.pge.com/waystopay**
- **By mail:** Send your payment along with this payment stub in the envelope provided.
- **By debit card, Visa, MasterCard, American Express, or Discover:** Call 877-704-8470 at any time. (Our independent service provider charges a fee per transaction.)
- **At a PG&E payment center or local office:** To find a payment center or local office near you, please visit www.pge.com or call 800-743-5000. Please bring a copy of your bill with you.



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 01/09/2023
Due Date: 01/26/2023

Summary of your energy related services

	Meter Number	Usage	Amount
Service For: RIO VISTA .2 MI N/RYER			
Service Agreement ID: 1969871128			
PG&E Electric Delivery Charges	1009485877	7,175.360000 kWh	\$1,730.78
Service Agreement ID: 1962948866			
MCE Electric Generation Charges		7,175.400000 kWh	\$514.38
Total			\$2,245.16
Service For: NWILLOW RANCH			
Service Agreement ID: 1960301236			
PG&E Electric Delivery Charges	1008837252	3,288.771000 kWh	\$608.65
Service Agreement ID: 1962038152			
MCE Electric Generation Charges		3,288.800000 kWh	\$306.52
Total			\$915.17



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 01/09/2023
Due Date: 01/26/2023

Details of PG&E Electric Delivery Charges

12/01/2022 - 12/29/2022 (29 billing days)

Service For: RIO VISTA .2 MI N/R/YER
Service Agreement ID: 1969871128
Rate Schedule: AGC Ag35+ kW High Use

12/01/2022 – 12/29/2022

Customer Charge	29 days @ \$1.43343	\$41.57
Demand Charge ¹		
Max Demand	85.760000 kW @ \$12.96000	1,111.45
Energy Charges		
Peak	972.160000 kWh @ \$0.18360	178.49
Off Peak	6,203.200000 kWh @ \$0.15791	979.55
Generation Credit		-713.38
Power Charge Indifference Adjustment		127.00
Franchise Fee Surcharge		6.10

Total PG&E Electric Delivery Charges \$1,730.78

¹ Demand charges are prorated for the number of days in each rate period

2019 Vintaged Power Charge Indifference Adjustment

Average Daily Usage (kWh / day)

Last Year	Last Period	Current Period
1,185.82	113.90	247.43

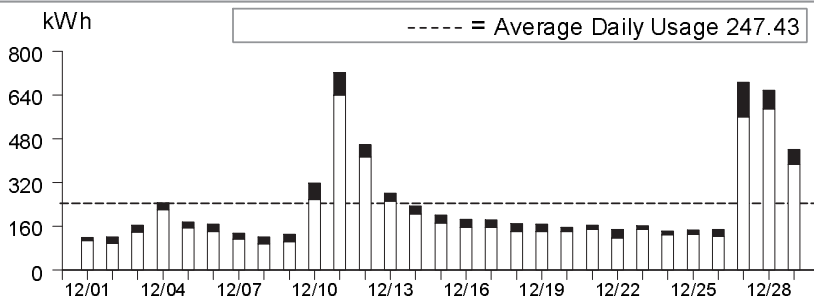
Service Information

Meter #	1009485877
Total Usage	7,175.360000 kWh
Serial	H
Rotating Outage Block	50

Additional Messages

From March 1, 2022 to February 28, 2023, the Wildfire Fund Charge is offset by \$0.00109/kWh to reflect excess funds from the Department of Water Resources (DWR) Bond charge. The Wildfire Fund Charge is also offset by an additional \$0.00084/kWh during this same period for excess funds from the DWR Power charge. These charges were included in your electric charges prior to 2021 and were related to bonds issued and energy provided to customers by DWR during the 2000-2001 California energy crisis.

Electric Usage This Period: 7,175.360000 kWh, 29 billing days



	Usage	Energy Charges
■ Peak ¹	13.54%	\$178.49
□ Off Peak ²	86.46%	\$979.55

¹Peak: Year-round, Daily, 5:00pm-8:00pm;
²Off Peak: All Other Hours



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 01/09/2023
Due Date: 01/26/2023

Details of MCE Electric Generation Charges

12/01/2022 - 12/29/2022 (29 billing days)

Service For: RIO VISTA .2 MI N/R YER

Service Agreement ID: 1962948866 ESP Customer Number: 1969871128

12/01/2022 – 12/29/2022

Rate Schedule: AGC

Off Peak Winter	6,203.200000 kWh @ \$0.06800	\$421.82
Peak Winter	972.160000 kWh @ \$0.09300	90.41
	Net Charges	512.23

Energy Commission Tax 2.15

Total MCE Electric Generation Charges

\$514.38

For questions regarding charges on this page, please contact:

MCE
1-888-632-3674
info@mcecleanenergy.org

Additional Messages

MCE is a not-for-profit, public agency that sources 60-100% renewable energy for your electricity supply.

MCE's generation charges replace what PG&E would otherwise charge you for electric generation. These charges are refunded to you in the 'Generation Credit' line on the 'Details of PG&E Electric Delivery Charges' page of your statement. PG&E continues to provide electric delivery and billing services. Gas services are not provided by MCE.

If you have any questions about MCE, please visit us online at www.mceCleanEnergy.org, or visit our local offices at:

MCE
1125 Tamalpais Avenue
San Rafael, CA 94901
or
MCE
2300 Clayton Road, Suite 1150
Concord, CA 94520

We're happy to help!

MCE is committed to protecting our customer privacy. Learn more about our privacy policy at mceCleanEnergy.org/privacy.



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 01/09/2023
Due Date: 01/26/2023

Details of PG&E Electric Delivery Charges

12/01/2022 - 12/29/2022 (29 billing days)

Service For: N/WILLOW RANCH
Service Agreement ID: 1960301236
Rate Schedule: AGB Ag35+ kW Med Use

12/01/2022 – 12/29/2022

Customer Charge	29 days @ \$0.91565	\$26.55
Demand Charge ¹		
Max Demand	16.392000 kW @ \$7.23000	118.51
Energy Charges		
Peak	366.809000 kWh @ \$0.27038	99.18
Off Peak	2,921.962000 kWh @ \$0.24112	704.54
Generation Credit		-401.14
Power Charge Indifference Adjustment		58.21
Franchise Fee Surcharge		2.80

Total PG&E Electric Delivery Charges \$608.65

¹ Demand charges are prorated for the number of days in each rate period

2019 Vintaged Power Charge Indifference Adjustment

Average Daily Usage (kWh / day)

Last Year	Last Period	Current Period
257.23	21.50	113.41

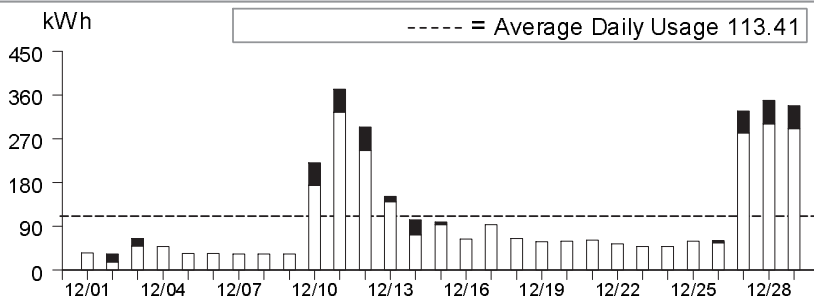
Service Information

Meter #	1008837252
Total Usage	3,288.771000 kWh
Serial	R
Rotating Outage Block	50

Additional Messages

From March 1, 2022 to February 28, 2023, the Wildfire Fund Charge is offset by \$0.00109/kWh to reflect excess funds from the Department of Water Resources (DWR) Bond charge. The Wildfire Fund Charge is also offset by an additional \$0.00084/kWh during this same period for excess funds from the DWR Power charge. These charges were included in your electric charges prior to 2021 and were related to bonds issued and energy provided to customers by DWR during the 2000-2001 California energy crisis.

Electric Usage This Period: 3,288.771000 kWh, 29 billing days



	Usage	Energy Charges
■ Peak ¹	11.15%	\$99.18
□ Off Peak ²	88.85%	\$704.54

¹Peak: Year-round, Daily, 5:00pm-8:00pm;
²Off Peak: All Other Hours



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 01/09/2023
Due Date: 01/26/2023

Details of MCE Electric Generation Charges

12/01/2022 - 12/29/2022 (29 billing days)

Service For: NWILLOW RANCH

Service Agreement ID: 1962038152 ESP Customer Number: 1960301236

12/01/2022 – 12/29/2022

Rate Schedule: AGB

Off Peak Winter	2,921.962000 kWh @ \$0.09000	\$262.98
Peak Winter	366.809000 kWh @ \$0.11600	42.55
	Net Charges	305.53

Energy Commission Tax 0.99

Total MCE Electric Generation Charges

\$306.52

For questions regarding charges on this page, please contact:

MCE
1-888-632-3674
info@mcecleanenergy.org

Additional Messages

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Concord, CA 94520

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ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 01/09/2023
Due Date: 01/26/2023

Your Electric Charges Breakdown (from page 2)

Transmission	\$332.02
Distribution	1,612.30
Electric Public Purpose Programs	183.64
Nuclear Decommissioning	-1.37
Wildfire Fund Charge	48.03
Recovery Bond Charge	116.36
Recovery Bond Credit	-116.36
Wildfire Hardening Charge	13.39
Competition Transition Charges (CTC)	2.20
Energy Cost Recovery Amount	-44.89
PCIA	185.21
Taxes and Other	8.90
Total Electric Charges	\$2,339.43

Invoice 4

DATE: January 18, 2023
Invoice #: 011-12023

Bill To:

Reclamation District No. 2084

PO Box 698
Rio Vista, CA 94571
Email: info@RD2084.org

DESCRIPTION	AMOUNT
Trustee Harris - LEJPA Member Agency Representative stipend for January 2023	1,500.00
TOTAL	\$ 1,500.00

I concur with the above agency assessment and by signing I certify eligibility for this payment commensurate with the revised Compensation Policy enacted March 3, 2022.

Signed:

DocuSigned by:
Richard Harris
Richard Harris
Trustee, RD 2084

1/18/2023
Date Signed

Approved By:

DocuSigned by:
Mark Young
Mark Young
President, RD 2084

1/18/2023
Date Approved

Invoice 5

REMITTANCE COPY

Reclamation District No. 2084
EMAIL INVOICES TO:
Mark Young
info@RD2084.org

January 19, 2023
Invoice No. 581619
Page 3

For Services Rendered Through December 31, 2022

**Re: Little Egbert Tract
Our Matter No. 05633.00002**

Current Fees for Professional Services	\$1,069.00
Current Disbursements/Reimbursable Costs	\$160.11
Total Balance Due for This Invoice	<u>\$ 1,229.11</u>

Please remit payment by 02/18/23

Return this remittance copy with your payment. Thank you.

615999 FDETAILT.rtf

IDENTIFICATION
NUMBER
94 0438033

THIS ACCOUNT IS NOW DUE
AND PAYABLE. IF PAYMENT
IS NOT RECEIVED WITHIN 30 DAYS
A LATE CHARGE
WILL BE ADDED.



Invoice 6

Delta Pump Inc.
646 S California St
Stockton, CA 95203
209-466-9625
deltapumpco@gmail.com



INVOICE

BILL TO

Reclamation District 2084
PO Box 698
Rio Vista, Ca 94571-0698

INVOICE # 2732
DATE 11/04/2022
DUE DATE 11/19/2022
TERMS Net 15

JOB SITE

Egbert Tract

PUMP INFO

Multiple Pumps

METER #

1008837252/1009485877

QTY	DESCRIPTION	AMOUNT
1	SERVICE CALL -- Labor to check multiple pumps, service motors, adjust oil drippers and syphon breakers, test run pumps	1,120.00
		Subtotal: 1,120.00
	MATERIAL	
2	Turbine oil, gallon	40.00T
		Subtotal: 40.00
	1.5% - Applied on Dec 4, 2022	17.45
	1.5% - Applied on Jan 4, 2023	17.71
		Subtotal: 35.16

Thank you for your business. For balances past due, the 16th day, a 1.5% late fee will be added to the original balance and will be applied every 30 days thereafter.

SUBTOTAL	1,195.16
TAX	3.10
TOTAL	1,198.26
BALANCE DUE	\$1,198.26

All credit card payments are subject to a 1.5% charge of your total amount due.
One year warranty on all materials except electrical materials. No warranty on electrical materials. Removal and installation on materials not covered under warranty.