



Mark Young
President

Page Baldwin Jr.
Trustee

Matt Gause
Trustee

Richard Harris
Trustee

Marshall Cook
Trustee

AGENDA

**Meeting of the
Reclamation District 2084
Board of Trustees
Wednesday, April 12th, 2023
10:00 am**

Larsen Wurzel and Associates, Inc.
2450 Venture Oaks Way
Suite 240
Sacramento, CA 95833

NOTICE TO THE PUBLIC

For Virtual Public Access:
Meeting Link (via Microsoft Teams):
[Click here to join the meeting](#)

Call in:

1-469-294-4078

Meeting number/access code: 586 373 168#

Any member of the public appearing virtually may speak during Public Comment. Reclamation District No. 2084 will use best efforts to swiftly resolve requests for reasonable modifications or accommodations with individuals with disabilities, consistent with the Americans with Disabilities Act, and resolving any doubt whatsoever in favor of accessibility.

- 1. Call to Order**
- 2. Roll Call and Opening Remarks**
- 3. Public Comment (New Business)**

This is an opportunity for members of the public to directly address the Board on subject matter not on the agenda within the jurisdiction of the Board.

- 4. Agenda Approval**
- 5. Consent Items (Action Item)**

- a. Approval of Meeting Minutes
 1. March 2nd, 2023

Enclosure 1: Agenda Item 5.a.1 – Meeting Minutes

- 6. Board Items (Action item unless otherwise noted)**
 - a. Update on Form 700s (Informational)

7. Operations and Maintenance Update (Informational/Action Item)

- a. Update from MBK Engineers

Enclosure 2: Agenda Item 7.a – April 2023 Engineer’s Report

- b. Ongoing Maintenance Items

- c. Approve Pump Replacement

Enclosure 3: Agenda Item 7.c – Quote from Delta Pump Co.

8. Financial Management (Informational/Action Item)

- a. Invoicing

Enclosure 4: Agenda Item 8.a – March Financial Manager’s Report

- b. Fiscal Year 2023/2024 Budget Workshop

Enclosure 5: Agenda Item 8.b – DRAFT FY23/24 Budget

9. Little Egbert Project Update (Informational Only)

10. Other Reports (Informational Only)

- a. Trustee Report(s)

- b. General Manager’s Report

- c. Counsel Report (if needed)

11. Adjourn

- a. The next regular Board meeting is May 4th, 2023.

-
- Any documents related to agenda items that are made available to the Board before the meeting will be available for review by the public by contacting info@rd2084.org.
 - If you need reasonable accommodation due to a disability, please contact info@rd2084.org at least 48 hours in advance of the meeting. This contact information may also be used for any questions you may have.
 - Public comments are generally limited to three (3) minutes but may be more or less at the discretion of the Board.
 - The Board may consider the agenda items listed above in a different order at the meeting, pursuant to the determination of the Board Chair. All items appearing on this agenda, whether or not listed expressly for action, may be deliberated upon and subject to action at the discretion of the Board.

ENCLOSURE 1

AGENDA ITEM 5.a.1



Mark Young
President

Page Baldwin Jr.
Trustee

Matt Gause
Trustee

Richard Harris
Trustee

Marshall Cook
Trustee

MINUTES

**Meeting of the
Reclamation District 2084
Board of Trustees
Thursday, March 2nd, 2023
8:30 am**

Larsen Wurzel and Associates, Inc.
2450 Venture Oaks Way
Suite 240
Sacramento, CA 95833

Alternative Location:
Office of Page Baldwin, Jr.
3348 Liberty Island Road
Rio Vista, CA 94571

NOTICE TO THE PUBLIC

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[Click here to join the meeting](#)

Call in:

1-469-294-4078

Meeting number/access code: 157 348 221#

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1. Call to Order

The meeting was called to order at 8:30am. President Young presided.

2. Roll Call and Opening Remarks

Trustees Present: Mark Young, President

Page Baldwin, Jr.

Matt Gause

Richard Harris

Trustees Absent: Marshall Cook

3. Public Comment (New Business)

There was no public comment.

4. Agenda Approval

Trustee Harris moved to approve the agenda.

Trustee Gause seconded and it passed by unanimous vote of Trustees present.

AYES: Baldwin, Gause, Harris, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

5. Consent Items (Action Item)

a. Approval of Meeting Minutes

1. February 2nd, 2023

Enclosure 1: Agenda Item 6.a.1 – Meeting Minutes

Trustee Harris moved to approve the consent items.

Trustee Gause seconded and it passed by unanimous vote of Trustees present.

AYES: Baldwin, Gause, Harris, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

6. Board Items (Action item unless otherwise noted)

a. Update on Form 700s (Informational)

Form 700s are due in the beginning of April. President Young requested that staff send password updates to all Trustees to facilitate submission through Solano County's eDisclosure system.

b. California Central Valley Flood Control Association Annual Meeting (Informational)

The CCVFCA Flood Forum is scheduled for April 4th. Trustee Harris is the representative for the District. He is interested in attending events.

c. Support of AB 345

Enclosure 2: Agenda Item 7.c – Draft AB 345 Support Letter

Trustee Harris moved to approve President Young signing the AB 345 Support Letter.

Trustee Gause seconded and it passed by unanimous vote of Trustees present.

AYES: Baldwin, Gause, Harris, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

7. Operations and Maintenance Update (Informational/Action Item)

a. Update from MBK Engineers

Enclosure 3: Agenda Item 8.a – March 2023 Engineer’s Report

b. Ongoing Maintenance Items

The Draft subventions application is included in the Board Packet. The CEQA resolution will be brought to the Board next month.

The Five Year Plan cover letter is included in the packet and ready for signature.

Flood response measures may be required for the upcoming storms. Reservoirs are full and water levels are expected to rise.

For the previous storms, Solano County has been added to Disaster Declaration DR-4683 for Emergency and Permanent Work and the District can engage with CalOES and FEMA. There are significant category A and B expenses and permanent repairs to be made. There will be a public briefing on March 10th that MBK will attend on behalf of the District. The request for public assistance through the FEMA Portal is due on March 18th.

Trustee Harris moved to designate President Young as the authorized agent and Trustee Gause as the Certifying Trustee on the Designation of Applicant’s Agent Resolution.

Trustee Gause seconded and it passed by unanimous vote of Trustees present.

AYES: Baldwin, Gause, Harris, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

8. Financial Management (Informational/Action Item)

a. Invoicing

Enclosure 4: Agenda Item 9.a – February Financial Manager’s Report

Financial Manager Brown gave an update on the District’s financial position. The budget workshop for the next Fiscal Year will be at the next meeting.

The District has been funding emergency work, including increased power costs. No adjustment to the District's budget is required at this time.

9. Little Egbert Project Update (Informational Only)

Staff shared two updates on the Little Egbert Multi-Benefit Project.

LEJPA staff continue to coordinate with DWR staff to conduct outreach. Staff recently met with the Delta Protection Commission staff and representatives from RD 501, Ryer Island.

LEJPA and DWR staff negotiated a scope of work for the next phase of the Project. LEJPA submitted all necessary documentation to DWR and the agreement should be executed within the next six months.

10. Other Reports (Informational Only)

a. Trustee Report(s)

None

b. General Manager's Report

None

c. Counsel Report (if needed)

None

11. Adjourn

a. The next regular Board meeting is April 6th, 2023.

Trustee Baldwin moved to adjourn the meeting.

Trustee Harris seconded and it passed by unanimous vote of Trustees present.

AYES: Baldwin, Gause, Harris, Young

NOES: (none)

ABSTAIN: (none)

RECUSE: (none)

The meeting was adjourned at 9:38am.

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not listed expressly for action, may be deliberated upon and subject to action at the discretion of the Board.

ENCLOSURE 2

AGENDA ITEM 7.a

MEMORANDUM

April 6, 2023

TO: Reclamation District No. 2084

FROM: MBK Engineers

SUBJECT: April Engineer's Report

Trustees:

Described below are the items constituting the engineer's report to be discussed at your scheduled April, 2023 meeting.

Winter- Spring 2023 Activities

- 1) Seepage monitoring: Continue to monitor seepage along Cache Slough periodically during normal tidal cycle.
- 2) Erosion monitoring: As part of levee patrols, District should monitor levee for active movement, prepare cost estimate for Cache Slough Repair, given possible assistance for FEMA. Determining permitting pathway required by FEMA, or normal regulatory processes.
- 3) Animal control: monitor waterside slope and shoulder for sinkholes or signs of fresh beaver activity; monitor landside slope for burrowing rodents. New sinkhole downstream of erosion slough needs to be monitored and repaired when conditions improve.
- 4) Roadway Grading – If a significant dry period is maintained the District should consider a contract to repair rutting to the gravel roadway. There is a potential for this work to be eligible for assistance from FEMA if we can prove that recent maintenance was performed by the District. Do we have records of previous gravel roadway work?

Flood Fight Supplies/March Storms – Ensure you have adequate flood fight supplies. While we will be experiencing a series of storms, the system still has capacity, although much less than we did in early January. Reservoirs are generally getting full or are being maintained at or near Top of Conservation, which will be increasing after March 31 so most reservoirs in the Sacramento will be in storage mode in the near-term. There does not appear to be any major rainfall events in the 10-day forecast.

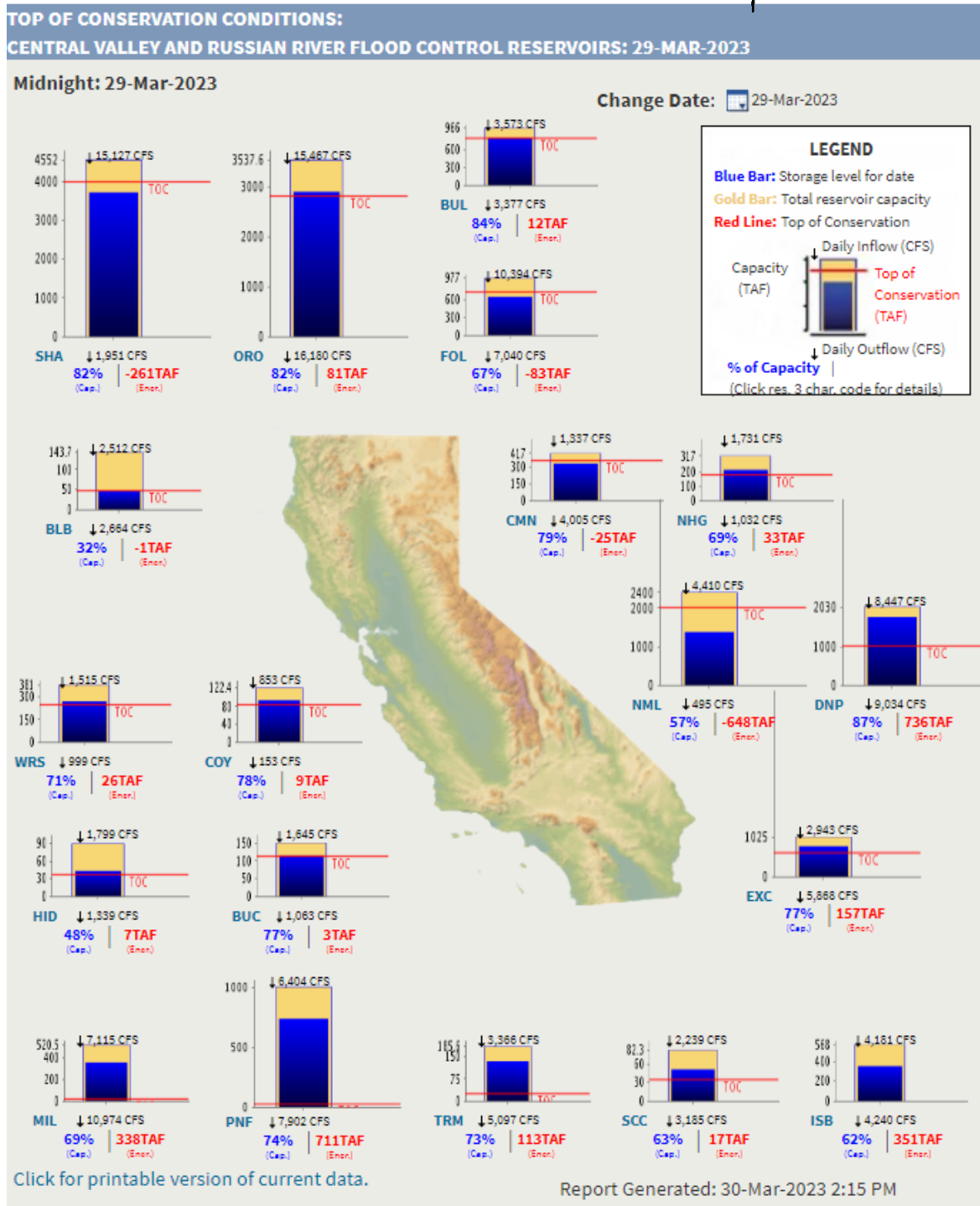
FEMA/OES Coordination – The District and MBK will begin their coordination with FEMA/OES soon, we anticipate a call for our briefing and scoping meetings any day. We will continue to work with the District on the recovery side of this emergency.

Erosion Slip Repair considerations: We have reviewed the bathymetry data to help understand the near-surface and channel geometry at the emergency erosion repair site. There is a deep hole adjacent to the toe of the levee at this location, and the preliminary cross section data shows a steep levee embankment and slope within the channel, which gives the District perspective on possible future design for a permanent repair. We will submit this project as a permanent repair through FEMA for consideration, along with the

emergency measure work already performed during the flood event. Depending on the FEMA approval/obligation the District can consider next options for moving forward with permanent repairs. If a waterside repair is performed, I'd suggest considering an RGP8 federal emergency permit

Thanks

mid/2023



ENCLOSURE 3

AGENDA ITEM 7.c

646 S. CALIFORNIA ST. STOCKTON, CA 95203
PHONE: (209)466-9625 FAX: (209)466-1324

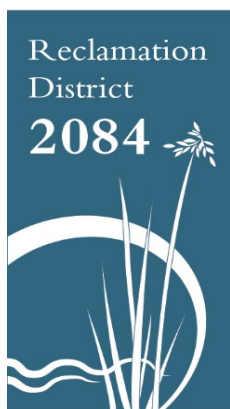
PHONE 916-826-4726

125 hp prop 705 rpm, 3 ph 480 volt, meter # 1009485877

Quantity					
	LABOR -- Service motor include drain and fill motor oil, run test, enamel coat,		\$		1,184.00
	LABOR -- Load pump and motor, deliver and crane install new pump and customer's motor,				
	make motor terminal connections, run pump and check		\$		4,144.00
	Crane Fee		\$		4,500.00
	Freight		\$		1,500.00
	MATERIAL				
1	Propeller pump, rated for 125 hp, 25' from base to suction bell, 30" discharge		\$		78,980.00
1	Anti trash screen		\$		1,250.00
1	Oil lubrication system		\$		450.00
1	Material to service motor		\$		100.00
1	Dresser coupler, 30"		\$		1,100.00
1	MSCL steel to repair pump station		\$		400.00
	NOTE -- One year warranty on mechanical material (manufacturing defects only)				
	premature wear, damage or failure due to abrasive or foreign material not covered under warranty				
	NOTE -- No warranty on electrical materials. Removal and installation on materials not				
	covered under warranty.				
	NOTE -- Delta Pump Co. is not responsible for existing material condition				
	Additional time and material may be needed to complete job				
	Delta Pump Co. is not responsible for contamination of water supply, sump depth or system condition				
	Quote valid for 15 days				
	Payment Terms - NET 15				
	For balances past due, the 16th day, a 1.5% late fee will be	Material	\$		82,280.00
	added and applied every 30 days thereafter	Sales Tax 7.75%	\$		6,376.70
I agree to the above terms, conditions, total amount due and give permission to proceed		Labor	\$		11,328.00
Sign					
		Total	\$		99,984.70

ENCLOSURE 4

AGENDA ITEM 8.a



FINANCIAL MANAGER’S REPORT

Reclamation District 2084 Board of Directors

As of March 31st 2023

Paid Invoices	Invoices Pending	Total Invoiced
\$169,020.04	\$19,818.44	\$188,838.48

Current Budget	Less Invoice total	Budget Balance
\$499,334.00	\$188,838.48	\$310,495.52
Revenue Balance	Less Invoice total	Project Balance
\$300,415.79	\$188,838.48	\$111,577.31

Action Item

Informational Only.

Revenue	Vendor	Invoice #	Date	Amount
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Expenses	Vendor	Invoice #	Date	Amount
1	LWA	1912000-0123	2/26/2023	\$ 7,843.87
2	PG&E	3082023	3/8/2023	\$ 5,342.54
3	Richard Harris	16	3/2/2023	\$ 1,067.03
4	CA SWRCB	WD-0228046	3/22/2023	\$ 365.00
5	Delta Pump Co.	3083	3/14/2023	\$ 5,200.00

Fiscal Impact

District Invoices # 1-5 were reviewed and found to be consistent with the contract and within budget. The total invoiced amount approved in March is **\$19,818.44**

RECLAMATION DISTRICT 2084

Fiscal Year (FY) 2022-2023 (July 1st - June 30th)

REVENUES (Funds 100 and 200)		Initial Budget	Revenues YTD	Current Receipts	Total Revenues
100100	Balance in Account (Carryover from 21/22) ^[4]		\$ 140,415.79		
100101A	Assessment to Landowner	\$ 659,334.00	\$ 160,000.00	\$ -	\$ 300,415.79
100102	Five-Year Plan Funding	\$ -	\$ -	\$ -	\$ -
100103	Levee Subventions Program ^[1]	\$ 80,000.00	\$ -	\$ -	\$ -
TOTAL REVENUES (Funds 100 and 200)		\$ 499,334.00	\$ 300,415.79	\$ -	\$ 300,415.79

GO&A EXPENSES (Fund 100)		Initial Budget	Prior Expenses	Current Expenses	Total Expenses
Personnel:					
100201	President/Trustees/Officers	\$ -	\$ -	\$ -	\$ -
100202	Support Staff	\$ -	\$ -	\$ -	\$ -
100203	LEJPA Special Representative	\$ 18,000.00	\$ 12,000.00	\$ -	\$ 12,000.00
100204	Board Member Compensation ^[3]	\$ 9,000.00	\$ 4,247.50	\$ 1,067.03	\$ 5,314.53
Subtotal Personnel		\$ 27,000.00	\$ 16,247.50	\$ 1,067.03	\$ 17,314.53
Administrative Contract Services:					
100301	Administrative Support	\$ 75,000.00	\$ 44,707.06	\$ 7,843.87	\$ 52,550.93
100302	Legal Support	\$ 8,000.00	\$ 3,615.98	\$ -	\$ 3,615.98
100303a	Engineering Support	\$ 25,000.00	\$ -	\$ -	\$ -
100303b	Engineering Support - Subventions ^[2]	\$ 37,500.00	\$ 9,797.00	\$ -	\$ 9,797.00
100304	Accounting	\$ 7,200.00	\$ 7,200.00	\$ -	\$ 7,200.00
100308	Five Year Plan Development	\$ 15,000.00	\$ 5,239.00	\$ -	\$ 5,239.00
Subtotal Administrative Contract Services		\$ 167,700.00	\$ 70,559.04	\$ 7,843.87	\$ 78,402.91
Services and Supplies (Excluding Consultant Expenses):					
100502	PO Box Renewal	\$ 210.00	\$ 224.00	\$ -	\$ 224.00
100505	Website & Hosting	\$ 360.00	\$ 801.88	\$ -	\$ 801.88
100508a	FMA - Dues	\$ 90.00	\$ -	\$ -	\$ -
100508b	ASFPM - Dues	\$ 160.00	\$ -	\$ -	\$ -
100508c	CCVFCA - Dues	\$ 1,250.00	\$ 1,215.00	\$ -	\$ 1,215.00
100510	Liability Insurance	\$ 7,000.00	\$ -	\$ -	\$ -
100512	Bank Service Charges	\$ -	\$ 1.25	\$ -	\$ 1.25
100513	CA SWRCB Annual Fee	\$ 277.00	\$ -	\$ 365.00	\$ 365.00
Subtotal Services / Supplies		\$ 9,347.00	\$ 2,242.13	\$ 365.00	\$ 2,607.13
TOTAL GO&A EXPENSES (Fund 100):		\$ 204,047.00	\$ 89,048.67	\$ 9,275.90	\$ 98,324.57

O&M EXPENSES (Fund 200):					
200200	Levee Slope/Bench Mowing ^[2]	\$ 12,888.00	\$ -	\$ -	\$ -
200201	Rodent Control ^[2]	\$ 10,000.00	\$ -	\$ -	\$ -
200202	Levee Top & Access Road Maintenance ^[2]	\$ 50,000.00	\$ -	\$ -	\$ -
200203	Drainage Channel Clearing	\$ 15,000.00	\$ -	\$ -	\$ -
200204	Pump Station O&M	\$ 20,000.00	\$ 1,198.26	\$ -	\$ 1,198.26
200205	Electrical Power	\$ 70,000.00	\$ 28,866.75	\$ -	\$ 28,866.75
200206	Misc. Supplies (pump oil, etc.)	\$ 1,000.00	\$ -	\$ -	\$ -
200207	General Maintenance ^[2]	\$ 20,000.00	\$ -	\$ -	\$ -
200208	Misc. O&M	\$ -	\$ -	\$ -	\$ -
200209	Brush Removal/Herbicide ^[2]	\$ 38,000.00	\$ 8,650.00	\$ -	\$ 8,650.00
200210	Emergency Monitoring/Gaging and Response ^[2]	\$ 20,000.00	\$ -	\$ -	\$ -
200211	CDFW Routine Maintenance Agreement Permit	\$ 3,886.00	\$ -	\$ -	\$ -
200212	Waterside Slope Maintenance ^[2]	\$ 50,000.00	\$ 21,735.04	\$ -	\$ 21,735.04
TOTAL O&M EXPENSES (Fund 200):		\$ 310,774.00	\$ 60,450.05	\$ -	\$ 60,450.05

EMERGENCY RESPONSE EXPENSES (Fund 400):					
400204	Pump Station O&M	\$ -	\$ 490.00	\$ 5,200.00	\$ 5,690.00
400205	Electrical Power	\$ -	\$ -	\$ 5,342.54	\$ 5,342.54
400206	Misc. Supplies (pump oil, etc.)	\$ -	\$ -	\$ -	\$ -
400207	General Maintenance	\$ -	\$ -	\$ -	\$ -
400210	Emergency Monitoring/Gaging and Response	\$ -	\$ 19,031.32	\$ -	\$ 19,031.32
TOTAL EMERGENCY RESPONSE EXPENSES (Funds 400):		\$ -	\$ 19,521.32	\$ 10,542.54	\$ 30,063.86
TOTAL AGENCY EXPENSES (Funds 100 200 and 400):		\$ 514,821.00	\$ 169,020.04	\$ 19,818.44	\$ 188,838.48

		Total Expenses YTD	Revenue less Expenses	Budget less Expenses
		\$ 188,838.48	\$ 111,577.31	\$ 310,495.52
LEJPA		Revenues Received	Budget Remaining	
100101B	Landowner Contributions (Revenue)	\$ 240,000.00	\$ 240,000.00	\$ -
100311	Member Agency Assessment (LEJPA)	\$ 240,000.00	\$ 240,000.00	\$ -

[1] RD 2084 will be eligible for subvention funding for FY 22-23 expenses. State Reimbursements are assumed to occur in June of the following fiscal year.

[2] Expenses assumed eligible for State Subventions funding. Based on conversation with MBK.


[3] Includes expense reimbursements for RD2084 and LEJPA activities.

[4] Account includes carryover general funds and Subvention reimbursement from 20/21 costs.

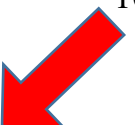
[5] 400000 Series expenses anticipated to be 100% reimbursable by FEMA under DR-4683

The entries below reclassify previously paid expenses to emergency accounts in anticipation of FEMA reimbursement:

Type	Date	Num	Name	Account	Debit	Credit
Bill	01/08/2023	33176	ASTA	200210 · Emer. Monitoring/Gaging & Resp.		2,463.00
Bill	01/08/2023	33176	ASTA	400210 · Emer. Mon./Gaging & Resp. - ER	2,463.00	



Type	Date	Num	Name	Account	Debit	Credit
Bill	02/06/2023	02062023	PG&E	200205 · Electrical Power		16,568.32
Bill	02/06/2023	02062023	PG&E	400205 · Electrical Power - ER	16,568.32	



Invoice 1

**Larsen Wurzel & Associates, Inc.**

2450 Venture Oaks Way, Suite 240
Sacramento, CA 95833
Phone (530) 665-8222 Fax (530) 406-1335

INVOICE

DATE: February 26, 2023
INVOICE # 1912000-0123
FOR: RD 2084 Little
Egbert Tract

BILL TO:

Reclamation District 2084
Attn: Mark Young
PO Box 698
Rio Vista, CA 94571

Professional Services: From **January 1, 2023** through **January 31, 2023**

Contract Term: 11/01/2019 to 6/30/2023

DATE	DESCRIPTION	HOURS	RATE	AMOUNT
1/31/2023	1912120: RD 2084 Administration			
	Principal: Eric Nagy	6.00	\$260.00	\$1,560.00
1/31/2023	Associate Project Manager: Madeline Baker	14.50	\$236.00	\$3,422.00
1/31/2023	Senior Analyst: Megan Jonsson	2.00	\$172.00	\$344.00
1/31/2023	Direct Expenses			\$35.37
	1912130: RD 2084 Financial Management			
1/31/2023	Senior Analyst: Jeff Brown	14.25	\$172.00	\$2,451.00
1/31/2023	Direct Expenses			\$31.50
SUBTOTAL TASK 1912120				\$5,361.37
SUBTOTAL TASK 1912130				\$2,482.50
TOTAL				\$7,843.87

Signature: _____

Thank you for the opportunity to serve you!

Please make all checks payable to **Larsen Wurzel & Associates, Inc.**

Payment Due by 3/27/2023

Budget Summary:	Amount	% of Total
Contract Amount 1912000	\$145,488.00	
Amendment No. 1	\$179,100.00	
Amendment No. 2	\$81,264.00	
Amendment No. 3	\$91,320.00	
Amendment No. 4	\$56,484.00	
Total Contract Amount	\$553,656.00	
Current Billings	\$7,843.87	1.4%
Prior Billings	\$506,749.77	91.5%
Total to Date	\$514,593.64	92.9%
Remaining Contract Authorization	\$39,062.36	7.06%

LWA Hours Detail
RD 2084 Little Egbert Tract

1912120: RD 2084 Administration

Staff	Date	Code	Hours	Total	Description
Nagy	1/3/23	1912120	1.00	\$260.00	Coordination w/ Moncrief (MBK) and Baker (LWA) re levee seepage site, potential high stages, and flood response preparedness measures.
Baker	1/3/23	1912120	0.25	\$59.00	Discuss RD 2084 flood fighting.
Nagy	1/4/23	1912120	1.00	\$260.00	Coordination w/ Harris and Baldwin (2084) re levee seepage site, potential high stages, and flood response preparedness measures.
Baker	1/4/23	1912120	0.50	\$118.00	Attend Solano County OES Coordination call.
Nagy	1/5/23	1912120	3.50	\$910.00	Prepare for and participate in RD 2084 Board Meeting; Transmit follow-up email to Board with river and weather forecast resources; Review and comment on draft Declaration of Emergency Board Resolution; Follow-up w/ Baker (LWA) re same; Coordinate current flood measures and status w/ DWR, Solano County, and RD 536.
Baker	1/5/23	1912120	2.50	\$590.00	Attend and lead RD 2084 Board meeting; Finalize emergency resolution for Young to sign.
Baker	1/9/23	1912120	0.25	\$59.00	Address 2084 emails.
Baker	1/19/23	1912120	0.50	\$118.00	Send oaths of office to Trustees.
Baker	1/20/23	1912120	1.00	\$236.00	Draft RD 2084 minutes.
Baker	1/23/23	1912120	3.50	\$826.00	Set RD 2084 agenda; Finalize draft minutes and send to Nagy; Make minutes edits and send to Beltran and Young; Follow up on meeting items; Draft RD 2084 agenda for agenda setting meeting.
Nagy	1/23/23	1912120	0.50	\$130.00	Review and comment on January RD Board Meeting Summary; Coordinate w/ Baker (LWA) re same.
Baker	1/24/23	1912120	0.50	\$118.00	Follow up with Shapiro (Downey Brand) on upcoming meeting requirements.
Baker	1/26/23	1912120	1.00	\$236.00	Draft board packet and agenda to send to Beltran.
Baker	1/27/23	1912120	4.00	\$944.00	Update board agenda and packet; Load to website; Coordinate with Beltran on agenda posting; Fix resolution issue on RD 2084 website.
Baker	1/28/23	1912120	0.25	\$59.00	Coordinate agenda posting with Jonsson.
Jonsson	1/28/23	1912120	2.00	\$344.00	Post agenda for February 02, 2023 Board Meeting.
Baker	1/30/23	1912120	0.25	\$59.00	Send Oaths of office to Solano Clerk.

Total Hours Task 1912120 **\$5,326.00**

Total Direct Expenses Task 1912120 **\$35.37** (Refer to Direct Expense Detail)

Total Task 1912120 **\$5,361.37**

Subtotal Nagy 6.00 \$1,560.00

Subtotal Baker 14.50 \$3,422.00

Subtotal Jonsson 2.00 \$344.00

Total Hours Task 1912120 **22.50** **\$5,326.00**

1912130: RD 2084 Financial Management

Staff	Date	Code	Hours	Total	Description
J. Brown	1/3/23	1912130	0.50	\$86.00	Revenue analysis.

Staff	Date	Code	Hours	Total	Description
J. Brown	1/4/23	1912130	1.00	\$172.00	Review of agency budget and scenarios for flood fighting. Preparation for Board Meeting.
J. Brown	1/5/23	1912130	2.50	\$430.00	Attended Board meeting and reviewed correspondence regarding emergency declaration. Routed for signature via DocuSign.
J. Brown	1/6/23	1912130	1.75	\$301.00	Performed December bank reconciliation. Correspondence with auditor to finalize audit. Backed up accounting software. Began calculating emergency budget needs.
J. Brown	1/13/23	1912130	0.25	\$43.00	Began formulating numbers for O&M landowner assessment invoice.
J. Brown	1/17/23	1912130	1.25	\$215.00	Store and transmit final audit and required communications. Budget analysis and creation of emergency response landowner invoice.
J. Brown	1/18/23	1912130	0.50	\$86.00	Finalize and transmit landowner assessment invoice.
J. Brown	1/19/23	1912130	0.50	\$86.00	Finalize LEJPA advocate invoice.
J. Brown	1/23/23	1912130	0.75	\$129.00	Attended agenda setting meeting, updated District expenses.
J. Brown	1/24/23	1912130	3.50	\$602.00	Create financial managers report for January. Route for comment. Process District payables, cut checks and deliver to WES office. Answer related party transactions questions to auditor regarding LEJPA/2084 joint transactions (Billing time for this is split between LEJPA and RD 2084).
J. Brown	1/25/23	1912130	0.75	\$129.00	Finalized and distributed financial managers' report.
J. Brown	1/30/23	1912130	1.00	\$172.00	Called State Controllers Office to receive new login credentials. Providing Auditor with updated agency information for the purpose of completing the CA SCO Financial Transactions Report. Signed and mailed cover sheet.
Total Hours Task 1912130				\$2,451.00	
Total Direct Expenses Task 1912130				\$31.50	(Refer to Direct Expense Detail)
Total Task 1912130				\$2,482.50	
<i>Subtotal</i>	<i>J. Brown</i>		<i>14.25</i>	<i>\$2,451.00</i>	
Total Hours Task 1912130			14.25	\$2,451.00	
Total Hours January 2023				36.75	

**LWA Direct Expense Detail
RD 2084 Little Egbert Tract**

1912120: Task 2 - RD 2084 Administration

Staff	Date	Units	Unit Cost	Amount	Description
Jonsson	1/28/2023	54.00	\$0.655	\$35.37	Travel to poste agenda for meeting.
Total Direct Expenses Task 2				\$35.37	

1912130: Task 3 - RD 2084 Financial Management

Staff	Date	Units	Unit Cost	Amount	Description
J. Brown	1/24/2023	-	-	\$31.50	Postage to send out bills.
Total Direct Expenses Task 3				\$31.50	

Total Direct Expenses January 2023 \$66.87

2023 01Jan Postage Report

Print Date	Amount Paid	Recipient	Carrier	Class Service	Cost Code
1/20/2023	\$5.70	10 NetStamps at \$0.57 each	USPS	First Class (R)	<None>
1/24/2023	\$15.75	25 NetStamps at \$0.63 each	USPS	First Class (R)	1912000
1/24/2023	\$15.75	25 NetStamps at \$0.63 each	USPS	First Class (R)	1912000
1/30/2023	\$15.00	25 NetStamps at \$0.60 each	USPS	First Class (R)	RD 784
1/30/2023	\$15.00	25 NetStamps at \$0.60 each	USPS	First Class (R)	RD 784
1/30/2023	\$15.00	25 NetStamps at \$0.60 each	USPS	First Class (R)	RD 784
1/30/2023	\$15.00	25 NetStamps at \$0.60 each	USPS	First Class (R)	RD 784
1/30/2023	\$6.00	10 NetStamps at \$0.60 each	USPS	First Class (R)	RD 784

Invoice 2



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 03/08/2023
Due Date: 03/27/2023

Service For:

RECLAMATION DISTRICT 2084
Please see details page.

Questions about your bill?

Agricultural Specialist available:
Mon-Fri: 7am to 6pm
1-877-311-3276
www.pge.com/MyEnergy

Ways To Pay

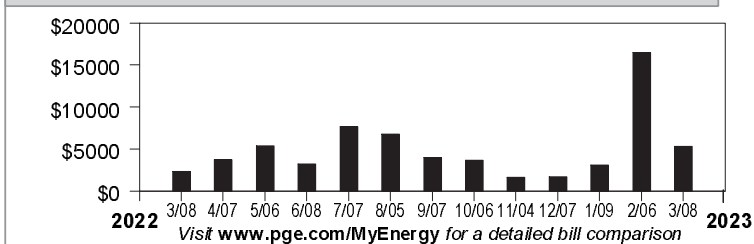
www.pge.com/waystopay

Your Account Summary

Amount Due on Previous Statement	\$16,568.32
Payment(s) Received Since Last Statement	0.00
Previous Unpaid Balance	\$16,568.32
Current PG&E Electric Delivery Charges	\$3,329.12
Electric Adjustments	-38.39
MCE Electric Generation Charges	2,051.81

Total Amount Due by 03/27/2023	\$21,910.86
---------------------------------------	--------------------

Electric Monthly Billing History



Important Messages

Your charges on this page are separated into delivery charges from PG&E and generation or procurement charges from an energy provider other than PG&E. These two charges are for different services and are not duplicate charges.

Please return this portion with your payment. No staples or paper clips. Do not fold. Thank you.

99901966226048800005380930002191086



Account Number: Due Date:
1966226048-8 03/27/2023

Total Amount Due:
\$21,910.86

Amount Enclosed:

\$

RECLAMATION DISTRICT 2084
PO BOX 698
RIO VISTA, CA 94571-0698

PG&E
BOX 997300
SACRAMENTO, CA 95899-7300



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 03/08/2023
Due Date: 03/27/2023

Important Phone Numbers - Monday-Friday 7 a.m.-7 p.m., Saturday 8 a.m.-5 p.m.

Customer Service (All Languages; Relay Calls Accepted) 1-800-743-5000 TTY 7-1-1

Servicio al Cliente en Español (Spanish) 1-800-660-6789
華語客戶服務 (Chinese) 1-800-893-9555

Dịch vụ khách tiếng Việt (Vietnamese) 1-800-298-8438
Business Customer Service 1-800-468-4743

Rules and rates

You may be eligible for a lower rate. Find out about optional rates or view a complete list of rules and rates, visit www.pge.com or call 1-800-743-5000.

If you believe there is an error on your bill, please call 1-800-743-5000 to speak with a representative. If you are not satisfied with our response, contact the California Public Utilities Commission (CPUC), Consumer Affairs Branch (CAB), 505 Van Ness Avenue, Room 2003, San Francisco, CA 94102, 1-800-649-7570 or 7-1-1 (8:30 AM to 4:30 PM, Monday through Friday) or by visiting www.cpuc.ca.gov/complaints/.

To avoid having service turned off while you wait for the outcome of a complaint to the CPUC specifically regarding the accuracy of your bill, please contact CAB for assistance. If your case meets the eligibility criteria, CAB will provide you with instructions on how to mail a check or money order to be impounded pending resolution of your case. You must continue to pay your current charges while your complaint is under review to keep your service turned on.

If you are not able to pay your bill, call PG&E to discuss how we can help. You may qualify for reduced rates under PG&E's CARE program or other special programs and agencies may be available to assist you. You may qualify for PG&E's Energy Savings Assistance Program which is an energy efficiency program for income-qualified residential customers.

Important definitions

Rotating outage blocks are subject to change without advance notice due to operational conditions.

Demand charge: Many non-residential rates include a demand charge. Demand is a measurement of the highest usage of electricity in any single fifteen (or sometimes five) minute period during a monthly billing cycle. Demand is measured in kilowatts (or kW). High demand is usually associated with equipment start-up. By spreading equipment start-ups over a longer period of time, you may be able to lower demand and reduce your demand charges.

Time-of-use electric prices are higher every day during afternoons and evenings, and lower at other times of the day. Prices also change by season, with higher prices in the summer and lower prices in the winter.

Wildfire Fund Charge: Charge on behalf of the State of California Department of Water Resources (DWR) to fund the California Wildfire Fund. For usage prior to October 1, 2020, this charge included costs related to the 2001 California energy crisis, also collected on behalf of the DWR. These charges belong to DWR, not PG&E.

Power Charge Indifference Adjustment (PCIA): The PCIA is a charge to ensure that both PG&E customers and those who have left PG&E service to purchase electricity from other providers pay for the above market costs for electric generation resources that were procured by PG&E on their behalf. 'Above market' refers to the difference between what the utility pays for electric generation and current market prices for the sale of those resources. Visit www.pge.com/cca.

Wildfire Hardening Charge: PG&E has been permitted to issue bonds that enable it to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires, while reducing the total cost to its customers. Your bill for electric service includes a fixed recovery charge called the Wildfire Hardening Charge that has been approved by the CPUC to repay those bonds. The right to recover the Wildfire Hardening Charge has been transferred to a separate entity (called the Special Purpose Entity) that issued the bonds and does not belong to PG&E. PG&E is collecting the Wildfire Hardening Charge on behalf of the Special Purpose Entity. For details visit: www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_PRELIM_JF.pdf.

Recovery Bond Charge/Credit: Your bill for electric service includes a charge that has been approved by the CPUC to repay bonds issued for certain costs related to catastrophic wildfires. Separately, a PG&E trust provides a customer credit equal to the charge for customers. Visit www.pge.com/billexplanation for additional details on charge item.

Gas Public Purpose Program (PPP) Surcharge. Used to fund state-mandated gas assistance programs for low-income customers, energy efficiency programs, and public-interest research and development.

Visit www.pge.com/billexplanation for more definitions. To view most recent bill inserts including legal or mandated notices, visit www.pge.com/billinserts.

See the table reflecting "Your Electric Charges Breakdown" on the last page

"PG&E" refers to Pacific Gas and Electric Company, a subsidiary of PG&E Corporation. © 2023 Pacific Gas and Electric Company. All rights reserved.

Please do not mark in box. For system use only.

Update My Information (English Only)

Please allow 1-2 billing cycles for changes to take effect

Account Number: 1966226048-8

Change my mailing address to: _____

City _____ State _____ ZIP code _____

Primary Phone _____ Primary Email _____

Ways To Pay

- **Online via web or mobile at www.pge.com/waystopay**
- **By mail:** Send your payment along with this payment stub in the envelope provided.
- **By debit card, Visa, MasterCard, American Express, or Discover:** Call 877-704-8470 at any time. (Our independent service provider charges a fee per transaction.)
- **At a PG&E payment center or local office:** To find a payment center or local office near you, please visit www.pge.com or call 800-743-5000. Please bring a copy of your bill with you.



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 03/08/2023
Due Date: 03/27/2023

Summary of your energy related services

	Meter Number	Usage	Amount
Service For: RIO VISTA .2 MI N/R YER			
Service Agreement ID: 1969871128			
PG&E Electric Delivery Charges	1009485877	13,802.400000 kWh	\$2,404.66
Service Agreement ID: 1962948866			
MCE Electric Generation Charges		13,802.400000 kWh	\$1,344.06
Total			\$3,748.72
Service For: NWILLOW RANCH			
Service Agreement ID: 1960301236			
PG&E Electric Delivery Charges	1008837252	5,580.414000 kWh	\$924.46
Electric Adjustments			-38.39
Service Agreement ID: 1962038152			
MCE Electric Generation Charges		5,580.400000 kWh	\$707.75
Total			\$1,593.82



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 03/08/2023
Due Date: 03/27/2023

Details of PG&E Electric Delivery Charges

01/31/2023 - 03/01/2023 (30 billing days)

Service For: RIO VISTA .2 MI N/R/YER
Service Agreement ID: 1969871128
Rate Schedule: AGC Ag35+ kW High Use

01/31/2023 – 02/28/2023

Customer Charge	29 days @ \$1.43343	\$41.57
Demand Charge ¹		
Max Demand	98.240000 kW @ \$13.14000	1,247.84
Energy Charges		
Peak	1,566.960000 kWh @ \$0.19895	311.75
Off Peak	10,261.280000 kWh @ \$0.17326	1,777.87
Generation Credit		-1,197.38
Power Charge Indifference Adjustment		2.25
Franchise Fee Surcharge		11.83

03/01/2023

Customer Charge	1 days @ \$1.43343	\$1.43
Demand Charge ¹		
Max Demand	99.200000 kW @ \$14.62000	48.34
Energy Charges		
Peak	203.760000 kWh @ \$0.20295	41.35
Off Peak	1,770.400000 kWh @ \$0.17726	313.82
Generation Credit		-198.36
Power Charge Indifference Adjustment		0.38
Franchise Fee Surcharge		1.97

Total PG&E Electric Delivery Charges \$2,404.66

¹ Demand charges are prorated for the number of days in each rate period

2019 Vintaged Power Charge Indifference Adjustment

Average Daily Usage (kWh / day)

Last Year	Last Period	Current Period
162.47	1,893.67	460.08

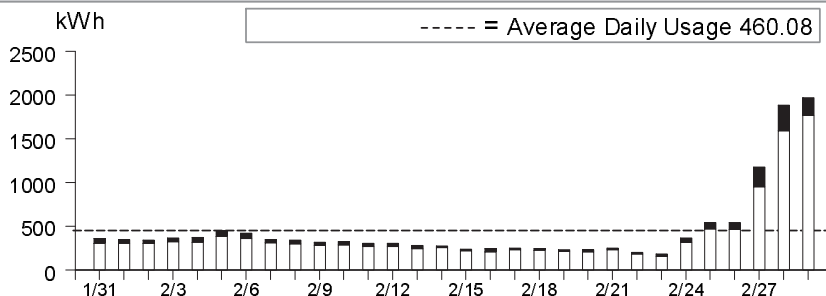
Service Information

Meter #	1009485877
Total Usage	13,802.400000 kWh
Serial	H
Rotating Outage Block	50

Additional Messages

From March 1, 2022 to February 28, 2023, the Wildfire Fund Charge is offset by \$0.00109/kWh to reflect excess funds from the Department of Water Resources (DWR) Bond charge. The Wildfire Fund Charge is also offset by an additional \$0.00084/kWh during this same period for excess funds from the DWR Power charge. These charges were included in your electric charges prior to 2021 and were related to bonds issued and energy provided to customers by DWR during the 2000-2001 California energy crisis.

Electric Usage This Period: 13,802.400000 kWh, 30 billing days



	Usage	Energy Charges
■ Peak ¹	12.82%	\$353.10
□ Off Peak ²	87.18%	\$2,091.69

¹Peak: Year-round, Daily, 5:00pm-8:00pm;

²Off Peak: All Other Hours



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 03/08/2023
Due Date: 03/27/2023

Details of MCE Electric Generation Charges

01/31/2023 - 03/01/2023 (30 billing days)

Service For: RIO VISTA .2 MI N/R/YER

Service Agreement ID: 1962948866 ESP Customer Number: 1969871128

01/31/2023 – 03/01/2023

Rate Schedule: AGC

Off Peak Winter	12,031.680000 kWh @ \$0.09400	\$1,130.98
Peak Winter	1,770.720000 kWh @ \$0.11800	208.94
	Net Charges	1,339.92

Energy Commission Tax 4.14

**Total MCE Electric Generation
Charges**

\$1,344.06

For questions regarding charges on this page, please contact:

MCE
1-888-632-3674
info@mcecleanenergy.org

Additional Messages

MCE is a not-for-profit, public agency that sources 60-100% renewable energy for your electricity supply.

MCE's generation charges replace what PG&E would otherwise charge you for electric generation. These charges are refunded to you in the 'Generation Credit' line on the 'Details of PG&E Electric Delivery Charges' page of your statement. PG&E continues to provide electric delivery and billing services. Gas services are not provided by MCE.

If you have any questions about MCE, please visit us online at www.mceCleanEnergy.org, or visit our local offices at:

MCE
1125 Tamalpais Avenue
San Rafael, CA 94901
or
MCE
2300 Clayton Road, Suite 1150
Concord, CA 94520

We're happy to help!

MCE is committed to protecting our customer privacy. Learn more about our privacy policy at mceCleanEnergy.org/privacy.



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 03/08/2023
Due Date: 03/27/2023

Details of PG&E Electric Delivery Charges

01/31/2023 - 03/01/2023 (30 billing days)

Service For: NWILLOW RANCH
Service Agreement ID: 1960301236
Rate Schedule: AGB Ag35+ kW Med Use

01/31/2023 – 02/28/2023

Customer Charge	29 days @ \$0.91565	\$26.55
Demand Charge ¹		
Max Demand	16.556000 kW @ \$7.33000	117.31
Energy Charges		
Peak	741.492000 kWh @ \$0.29456	218.41
Off Peak	4,473.796000 kWh @ \$0.26530	1,186.90
Generation Credit		-690.69
Power Charge Indifference Adjustment		0.99
Franchise Fee Surcharge		5.22

03/01/2023

Customer Charge	1 days @ \$0.91565	\$0.92
Demand Charge ¹		
Max Demand	15.536000 kW @ \$8.16000	4.23
Energy Charges		
Peak	46.100000 kWh @ \$0.30598	14.11
Off Peak	319.026000 kWh @ \$0.27672	88.28
Generation Credit		-48.21
Power Charge Indifference Adjustment		0.07
Franchise Fee Surcharge		0.37

Total PG&E Electric Delivery Charges \$924.46

¹ Demand charges are prorated for the number of days in each rate period

2019 Vintaged Power Charge Indifference Adjustment

Average Daily Usage (kWh / day)

Last Year	Last Period	Current Period
19.74	327.69	186.01

Service Information

Meter #	1008837252
Total Usage	5,580.414000 kWh
Serial	R
Rotating Outage Block	50

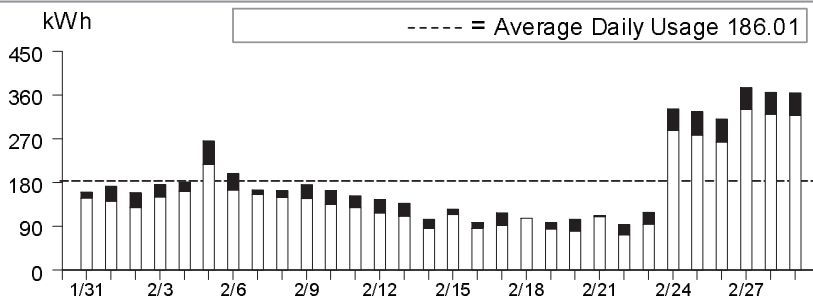
Additional Messages

CA Climate Credit -

You received a Climate Credit on this month's electric bill. For more information about this California Climate Credit, visit www.cpuc.ca.gov/smallbusinessclimatecredit

From March 1, 2022 to February 28, 2023, the Wildfire Fund Charge is offset by \$0.00109/kWh to reflect excess funds from the Department of Water Resources (DWR) Bond charge. The Wildfire Fund Charge is also offset by an additional \$0.00084/kWh during this same period for excess funds from the DWR Power charge. These charges were included in your electric charges prior to 2021 and were related to bonds issued and energy provided to customers by DWR during the 2000-2001 California energy crisis.

Electric Usage This Period: 5,580.414000 kWh, 30 billing days



	Usage	Energy Charges
■ Peak ¹	14.11%	\$232.52
□ Off Peak ²	85.89%	\$1,275.18

¹Peak: Year-round, Daily, 5:00pm-8:00pm;

²Off Peak: All Other Hours



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 03/08/2023
Due Date: 03/27/2023

Details of PG&E Electric Delivery Charges (continued)

Service For: N/WILLOW RANCH
Service Agreement ID: 1960301236

Adjustments

CA Climate Credit	-\$38.39
Total Adjustments	-\$38.39



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 03/08/2023
Due Date: 03/27/2023

Details of MCE Electric Generation Charges

01/31/2023 - 03/01/2023 (30 billing days)

Service For: NWILLOW RANCH

Service Agreement ID: 1962038152 ESP Customer Number: 1960301236

01/31/2023 – 03/01/2023

Rate Schedule: AGB

Off Peak Winter	4,792.822000 kWh @ \$0.12300	\$589.52
Peak Winter	787.592000 kWh @ \$0.14800	116.56
	Net Charges 706.08	

Energy Commission Tax	1.67
-----------------------	------

Total MCE Electric Generation Charges

\$707.75

For questions regarding charges on this page, please contact:

MCE
1-888-632-3674
info@mcecleanenergy.org

Additional Messages

MCE is a not-for-profit, public agency that sources 60-100% renewable energy for your electricity supply.

MCE's generation charges replace what PG&E would otherwise charge you for electric generation. These charges are refunded to you in the 'Generation Credit' line on the 'Details of PG&E Electric Delivery Charges' page of your statement. PG&E continues to provide electric delivery and billing services. Gas services are not provided by MCE.

If you have any questions about MCE, please visit us online at www.mceCleanEnergy.org, or visit our local offices at:

MCE
1125 Tamalpais Avenue
San Rafael, CA 94901
or
MCE
2300 Clayton Road, Suite 1150
Concord, CA 94520

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ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 1966226048-8
Statement Date: 03/08/2023
Due Date: 03/27/2023

Your Electric Charges Breakdown (from page 2)

Transmission	\$657.90
Distribution	2,057.95
Electric Public Purpose Programs	441.38
Nuclear Decommissioning	26.17
Wildfire Fund Charge	70.35
Recovery Bond Charge	208.18
Recovery Bond Credit	-208.18
Wildfire Hardening Charge	60.82
Competition Transition Charges (CTC)	5.23
Energy Cost Recovery Amount	-13.76
PCIA	3.69
Taxes and Other	19.39
Total Electric Charges	\$3,329.12

Invoice 3

Trustee Compensation Request Form

Trustee Name:

HARRIS

Date of Event	Event Description (include whom you met with, duration of event, round trip miles driven, and location of event)	Tele conf. (Y/N)	Meeting Compensation	Expenses (itemized)		Total event compensation
				Description	Amount (\$)	
5-Jan	RD 2084 Board meeting	y	\$150			\$150
9-Jan	LEJPA Board meeting	y	\$150			\$150
3-Jan	LEJPA agenda setting meeting	y	\$150			150
31-Jan	LEJPA agenda setting meeting	y	\$150			150
2-Feb	RD 2084 Board meeting	y	\$150			150

6-Feb	LEJPA Board meeting	y	\$150			150
1-Mar	RD 2084 Board meeting	n	\$150			150
				Mileage reimb RT 26 miles		+
				65.5 cents/mi. x 26	17 ⁰³	167 ⁰³
						0

Total:

DocuSigned by:

Mark Young
E85ECDA2A34549E...


Trustee Signature:



Trustee Signature:

Approved by:

Approval Date: 3/2/2023

~~=900~~
\$1,067⁰³ RH


Invoice 4



INVOICE

Annual Permit Fees Required by Sections 13260 & 13269 of the California Water Code

FACILITY ID (WDID): 5A48CR00182
FACILITY NAME: LITTLE EGBERT TRACT 2020 GEOTE
RIO VISTA, CA 94571

INVOICE NO: WD-0228046
BILLING PERIOD: 07/01/22 - 06/30/23
INVOICE DATE: 1/18/2023
INDEX NO: 528410

RECLAMATION DISTRICT 2084
MARK YOUNG
PO BOX 698
RIO VISTA, CA 94571



Total Amount Due by
Friday, February 17, 2023

\$ 365.00

Invoice details are shown on the back

STATE WATER RESOURCES CONTROL BOARD Annual Permit Fee

Facility ID: **5A48CR00182**

Billing Period: **07/01/22 - 06/30/23**

Invoice No: **WD-0228046**

Amount Due:

\$ 365.00

Due By: **Friday, February 17, 2023**

PLEASE REMIT YOUR PAYMENT ON OR BEFORE THE DUE DATE SHOWN ABOVE. LATE PAYMENT COULD RESULT IN PENALTIES UNDER PROVISIONS OF THE WATER CODE SECTION 13261. THESE ACTIONS COULD INCLUDE DAILY PENALTIES IN ADDITION TO YOUR FEE OR OTHER ACTIONS DEEMED APPROPRIATE BY THE REGIONAL BOARD.

Make your check payable to State Water Resources Control Board

If you have any questions about this invoice, please call the Water Board at 916-464-4727.



Retain this portion for your records

Please detach and return this portion with your payment

☐ CHECK HERE FOR ADDRESS CORRECTION ON THE BACK

INVOICE NO: WD-0228046

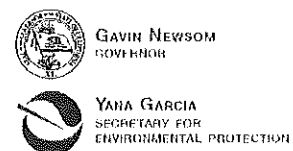
INDEX NO: 528410

(Please print the above number on check or money order)

RECLAMATION DISTRICT 2084
MARK YOUNG
PO BOX 698
RIO VISTA, CA 94571
(530) 613-6380

SWRCB
PO BOX 1888
SACRAMENTO, CA 95812-1888

AMOUNT DUE: **\$365.00**
BILLING PERIOD: **07/01/22 - 06/30/23**
DUE BY: **2/17/23**
FACILITY ID (WDID): **5A48CR00182**
FACILITY NAME: **LITTLE EGBERT TRACT 2020 GEOTE**
RIO VISTA, CA 94571



State Water Resources Control Board

To Pay Online by Credit Card or Electronic Fund Transfer (Debit)

Go to: https://www.waterboards.ca.gov/make_a_payment/

Visit the Water Quality Fees website for additional information, including our Taxpayer ID#, Frequently Asked Questions, stakeholder information and to search for your permit's invoice status:

http://www.waterboards.ca.gov/resources/fees/water_quality/

For questions about your invoice and/or permit, contact the appropriate Regional Water Quality Control Board below:

Region	Email (<i>preferred</i>)
1 – North Coast	Lori.Foster@waterboards.ca.gov
2 – San Francisco	Yuliya.Scales@waterboards.ca.gov
3 – Central Coast	RB3-Fees@waterboards.ca.gov
4 – Los Angeles	RB4Fees@waterboards.ca.gov
5F – Central Valley (Fresno)	RB5F-Fees@waterboards.ca.gov
5R – Central Valley (Redding)	RB5R-Fees@waterboards.ca.gov
5S – Central Valley (Sacramento)	R5-Fees@waterboards.ca.gov
6A – Lahontan (S. Lake Tahoe)	Amber.Wike@waterboards.ca.gov
6B – Lahontan (Victorville)	Sandra.Lopez@waterboards.ca.gov
7 – Colorado River Basin	Maribel.Schiavone@waterboards.ca.gov
8 – Santa Ana	RB8Fees@waterboards.ca.gov
9 – San Diego	Kimberly.McMurray-Cathcart@waterboards.ca.gov

E. JOAQUIN ESQUIVEL, CHAIR | EILEEN SOBECK, EXECUTIVE DIRECTOR

Invoice 5

Delta Pump Inc.
646 S California St
Stockton, CA 95203
209-466-9625
deltapumpco@gmail.com



INVOICE

BILL TO

Reclamation District 2084
PO Box 698
Rio Vista, Ca 94571-0698

INVOICE # 3083
DATE 03/14/2023
DUE DATE 03/29/2023
TERMS Net 15

JOB SITE

Egbert Tract - Main Station

PUMP INFO

125hp Propeller 3ph 480v

METER

1009485877

QTY	DESCRIPTION	AMOUNT
1	LABOR -- Mobilize to job site, crane remove pump, bring to shop, disassemble and inspect	2,800.00
1	Rented crane fee	2,400.00
Subtotal:		5,200.00

Thank you for your business. For balances past due, the 16th day, a 1.5% late fee will be added to the original balance and will be applied every 30 days thereafter.

SUBTOTAL	5,200.00
TAX	0.00
TOTAL	5,200.00
BALANCE DUE	\$5,200.00

All credit card payments are subject to a 3% charge of your total amount due.
One-year warranty on all materials except electrical materials. No warranty on electrical materials. Removal and installation of materials not covered under warranty.

ENCLOSURE 5

AGENDA ITEM 8.b

RECLAMATION DISTRICT 2084
Fiscal Year 2023-2024 (Jan-June 2024)

Prepared: March 30, 2023

Account	Line Item Description	Initial Proposed 23/24 Budget	22/23 Budget	22/23 YTD Expenses ^[3]	22/23 Remainder	Notes
REVENUES (Funds 100 and 200)						
100100	Carryover from 22/23 ^[1]	\$20,000		\$140,416		
100101A	Assessment to Landowner	\$351,704	\$659,334	\$160,000	\$499,334	
100102	Five-Year Plan Funding	\$0	\$0	\$0	\$0	<< Anticipated to close in 22/23 FY
100103	Delta Levee Subventions Program ^[1]	\$204,375	\$80,000	\$0	\$80,000	<< Amount will likely be included in carryover from 22/23
100104	FEMA Emergency Funds	\$50,000	\$0	\$0	\$0	<< New Program
TOTAL REVENUES (Funds 100 and 200)		\$626,079	\$739,334	\$300,416	\$579,334	
GO&A EXPENSES (Fund 100)						
Personnel:						
100201	President/Trustees/Officers	\$0	\$0	\$0	\$0	
100202	Support Staff	\$0	\$0	\$0	\$0	
100203	LEJPA - Special Representatives	\$18,000	\$18,000	\$12,000	\$6,000	
100204	Board Member Compensation	\$9,600	\$9,000	\$5,315	\$3,685	
Subtotal Personnel		\$27,600	\$27,000	\$17,315	\$9,685	
Administrative Contract Services:						
100301	Administrative Support	\$70,800	\$75,000	\$52,551	\$22,449	
100302	Legal Support	\$5,400	\$8,000	\$3,616	\$4,384	
100303a	Engineering Support	\$0	\$25,000	\$0	\$25,000	
100303b	Engineering Support - Subventions ^[2]	\$50,000	\$37,500	\$9,797	\$27,703	
100304	Accounting	\$7,500	\$7,200	\$7,200	\$0	
100308	Five-Year Plan Development	\$600	\$0	\$5,239	-\$5,239	<< Anticipated to close in 22/23 FY
Subtotal Administrative Contract Services		\$134,300	\$152,700	\$78,403	\$74,297	
Services and Supplies: ^[3]						
100502	Post Office Box Renewal	\$225	\$225	\$224	\$1	
100505	Website & Hosting	\$390	\$360	\$802	-\$442	
100508a	FMA - Dues	\$0		\$0		<< Removed
100508b	ASFPM - Dues	\$0		\$0		
100508c	CCVFCA - Dues	\$1,145	\$1,250	\$1,215	\$35	
100510	Liability Insurance	\$7,000	\$7,000	\$6,384	\$616	
100512	Umpqua Bank Fees	\$5		\$1		<< Wire Transfer Fees
100513	CA SWRCB Annual Fee	\$400	\$365	\$365	\$0	
Subtotal Services / Supplies		\$9,165	\$9,200	\$8,991	\$210	
TOTAL GO&A EXPENSES (Fund 100):		\$171,065	\$188,900	\$104,709	\$84,193	
O&M EXPENSES (Fund 200):						
200200	Levee Slope/ Bench Mowing ^[2]	\$10,000	\$12,888	\$0	\$12,888	
200201	Rodent Control ^[2]	\$10,000	\$10,000	\$0	\$10,000	
200202	Levee Top & Access Road Maintenance ^[2]	\$75,000	\$50,000	\$0	\$50,000	
200203	Drainage Channel Clearing	\$5,000	\$15,000	\$0	\$15,000	
200204	Pump Station O&M	\$4,200	\$20,000	\$1,198	\$18,802	
200205	Electrical Power	\$41,250	\$70,000	\$28,867	\$41,133	
200206	Misc. Supplies (pump oil, etc.)	\$0	\$1,000	\$0	\$1,000	
200207	General Maintenance ^[2]	\$0	\$20,000	\$0	\$20,000	
200208	Misc. O&M	\$2,000	\$0	\$0		
200209	Brush Removal/Herbicide ^[2]	\$50,000	\$38,000	\$8,650	\$29,350	<< Combines brush removal and herbicide application.
200210	Emergency Monitoring/Gaging and Response ^[2]	\$2,500	\$20,000	\$0	\$20,000	
200211	Environmental (CDFW, CEQA, etc.) ^[2]	\$0	\$3,886	\$0	\$3,886	
200212	Waterside Slope Maintenance ^[2]	\$125,000	\$50,000	\$0	\$50,000	
200213	WSM - Design & Permitting ^[2]	\$75,000		\$0		
200214	Remove or Modify Encroachments ^[2]	\$25,000		\$21,735		
TOTAL O&M EXPENSES (Fund 200):		\$424,950	\$310,774	\$60,450	\$272,059	
EMERGENCY RESPONSE EXPENSES (Fund 400):						
400204	Pump Station O&M ^[3]	\$5,690		\$5,690		Emergency Declared 2/2023
400205	Electrical Power ^[3]	\$21,911		\$5,343		
400206	Misc. Supplies (pump oil, etc.) ^[3]	\$0		\$0		
400207	General Maintenance ^[3]	\$0		\$0		
400210	Emergency Monitoring/Gaging and Response ^[3]	\$2,463		\$19,031		
TOTAL EMERGENCY RESPONSE EXPENSES (Funds 400):		\$30,064	\$0	\$30,064		
TOTAL AGENCY EXPENSES (Funds 100 200 and 400):		\$626,079	\$499,674	\$195,222	\$356,252	

[1] RD 2084 will be eligible for subvention funding for FY 23-24 expenses. State Reimbursements are assumed to occur in June of the following fiscal year.

[2] Expenses assumed eligible for State Subventions funding. Based on conversation with MBK.

[3] Expenses assumed eligible for FEMA Funding, based on conversation with MBK.

100101B	Landowner Contributions (Revenue)	\$240,000	\$240,000
100311	Member Agency Assessment (LEJPA)	-\$240,000	-\$240,000